



PETROLEUM AND ITS PRODUCTS

GULF OIL CORPORATION

P. O. Box 766
Kermit, Texas

FORT WORTH
PRODUCTION DIVISION

April 21, 1960

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: REQUEST FOR EXCEPTION TO STATEWIDE RULE 303 (a) TO PERMIT THE
COMMINGLING OF PRODUCTION BETWEEN THE JUSTIS BLINEBRY, JUSTIS
DRINKARD, AND JUSTIS TUBB POOLS, LEA COUNTY, NEW MEXICO.

Gentlemen:

Gulf Oil Corporation requests exception to Statewide Rule 303 (a) to permit commingling of production into common storage tankage from the Justis Blinebry, Justis Drinkard, and Justis Tubb Pools on Gulf's Arnott Ramsay "F" Lease, Lea County, New Mexico. We have three wells on this lease, two of which will be duals upon completion of Well No. 6. The Justis Blinebry will be produced from all three wells, and the Justis Drinkard and the Justis Tubb will be produced from one well each.

In order to eliminate storage facilities for each reservoir, we request permission to commingle production between the three above mentioned pools into the storage tanks now serving the Justis Blinebry Pool.

A chart showing the gravities of the liquid hydrocarbons, the values thereof, and the volumes of the liquid hydrocarbons from each pool, as well as the expected gravity and value of the commingled liquid hydrocarbon production is attached to this application. The commingled production will have a daily gain of \$0.39 over the sum of the values if produced separately.

A schematic diagram of the proposed installation and a plat, showing the location of all wells on the lease and the pool from which each well is producing, is also attached to this application.

In order to allocate production, the production from each pool will be metered with a PD meter before its entry into the common battery.

Davis, Edwards & Fowler, Trustees for Petroleum Land and Royalty Syndicate, 42 Broadway, New York 4, New York, have been furnished a copy of this application by registered mail, copy of registration receipt is

Due May 15

*PC-9
(Waiting Period)*

*N/2 Dec.
36
255 R. 37E*



PETROLEUM AND ITS PRODUCTS

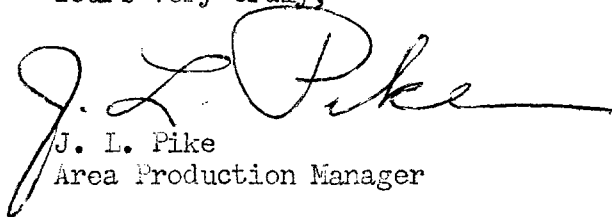
GULF OIL CORPORATION

Page 2

FORT WORTH
PRODUCTION DIVISION

attached. The Syndicate is the interest holder of the lease.

Yours very truly,


J. L. Pike
Area Production Manager

JCJ:mp

Attachment:

TABLE I

Separate Storage

Justis Blinebry
 Arnott Ramsay (NCT-F)

Well Nos.	Daily Prod.	OAPI	SP. GR.	Prod. x SP. GR.	AVG. SP. GR.	AVG. OAPI	Price, \$	Gross Daily Revenue \$
4	47	37.5	0.8373	39.35				
5	47	37.9	0.8353	39.26				
6	<u>47</u>	37.7	0.8363	<u>39.31</u>				
	141			117.92	0.8363	37.7	2.86	430.26

Justis Drinkard
 Arnott Ramsay (NCT-F)

5	47	35.6	0.8468	39.80	0.8468	35.6	2.80	131.60
---	----	------	--------	-------	--------	------	------	--------

Justis Tubb
 Arnott Ramsay (NCT-F)

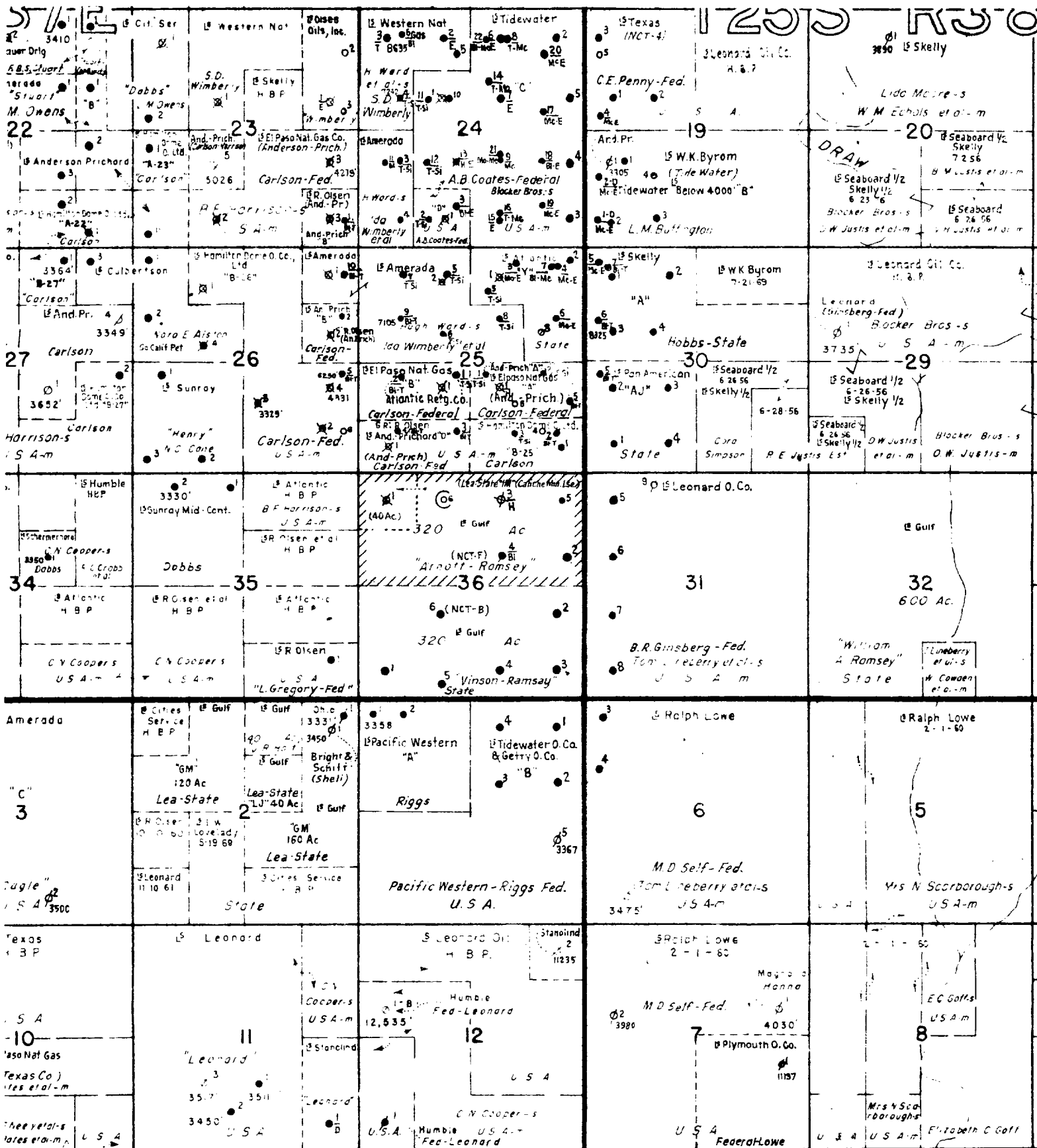
6	27	40.1	0.8246	22.26	0.8246	40.1	2.95	79.65
---	----	------	--------	-------	--------	------	------	-------

TOTAL SEPARATE GROSS DAILY REVENUE \$614.51

Commingled StoragePool (Justis)

Blinebry	141	117.92						
Drinkard	47	39.80						
Tubb	<u>27</u>	<u>22.26</u>						
	215	179.98	0.8371	37.5	2.86			614.90

DAILY GAIN - \$ 0.39



- No. 1 Langlie Mattix Gas
- No. 2 Langlie Mattix Oil
- No. 3 Justis Gas
- No. 4 Justis Blinebry
- No. 5 Justis (Blinebry-Drinkard)
- No. 6 Justis (Blinebry-Tubb)

ARNOTT - RAMSAY (NCT-F)

LEA COUNTY, NEW MEXICO

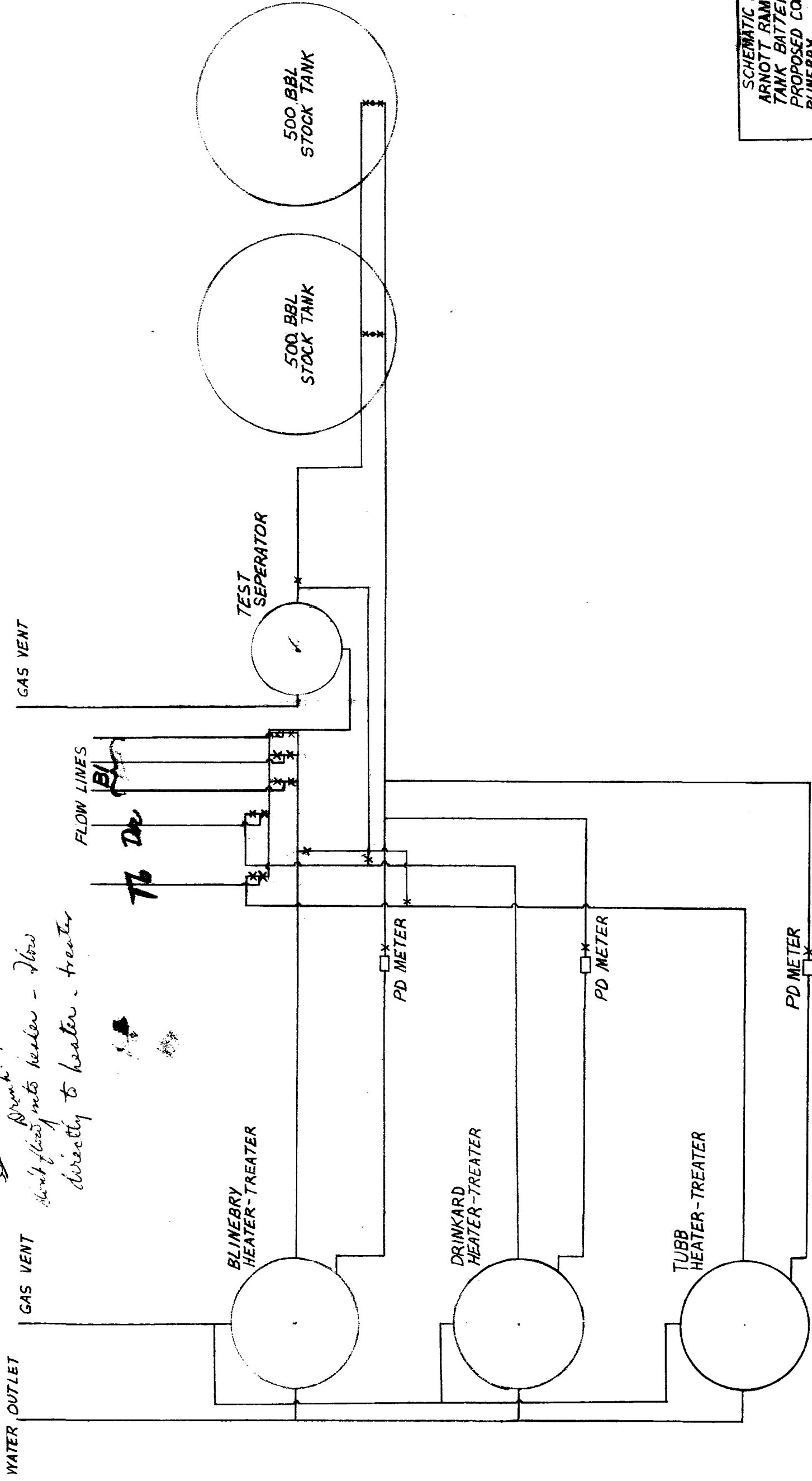
-LEGEND-

▭ Pertinent Gulf Lease

⊙ Pertinent Gulf Well

N/2 36 25 37

Blinebry, Drinkard & Tubb
don't flow into heater - flow
directly to heater - treaters



SCHEMATIC DRAWING
ARNOTT RAMSAY NCT F
TANK BATTERY
PROPOSED COMINGLING
BLINEBRY, DRINKARD
AND TUBB PAYS