

TEXACO
INC.

PETROLEUM PRODUCTS



DOMESTIC PRODUCING DEPARTMENT
MIDLAND DIVISION

P. O. BOX ~~8100~~ 728
MIDLAND, TEXAS 79704
Hobbs, New Mexico

December 23, 1964

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Revision of Commission Order No. PC-21,
Commingling of Production, TEXACO Inc.
A. H. Blinebry (NCT-1) Lease, Lea County,
New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

In accordance with Section II - "Commingling Between Pools or Zones", Item 1 - "Marginal Zones" of the current New Mexico Oil Conservation Commission's "Manual for the Installation and Operation of Commingling Facilities", TEXACO Inc. respectfully requests permission to commingle the liquid hydrocarbon production from the Drinkard, Tubb, and Tubb (Gas) pools on that portion of the A. H. Blinebry (NCT-1) Lease consisting of Section 28, and the NW/4, the N/2 of the SW/4, and the SW/4 of the SW/4 of Section 33, Township 22 South, Range 38 East, Lea County, New Mexico without separately measuring the production from each pool prior to commingling.

Commission Order No. PC-21 granted authority to commingle the production from the aforesaid pools after separately measuring the production. Since the initiation of this commingling procedure the Blinebry zone has been abandoned and production from the other zones has declined so that no well is currently capable of producing top allowable as indicated on the attached 60-day production tabulation.

In view of the aforementioned, it is respectfully requested that Commission Order No. PC-21 be amended to permit commingling the aforesaid production without separately metering production from each zone.

Yours very truly, .

A handwritten signature in cursive script, appearing to read "J. G. Blevins, Jr.".

J. G. Blevins, Jr.
Assistant District Superintendent

BLM-jr
cc: NMOCC-Hobbs
USGS-Roswell

TEXACO Inc.
DAILY PRODUCTION

LEASE A. H. Blinebry (NCT-1) Battery No. 10

FIELD DRINKARD, Tubb, & Tubb (GAS)

TOP ALLOWABLE FORMATION	Gas Allowable Only	70	70	70	70
	Tubb (GAS)	DRINKARD	DRINKARD	DRINKARD	Tubb
WELL No.	8	14	15	11	11

MONTH-DAY

DAILY PRODUCTION (Bbbls. Oil)

October 1964

1	S.I.	3	7	19	4
2	24	3	8	14	4
3	S.I.	3	12	13	4
4	"	3	13	14	5
5	"	3	13	14	4
6	"	3	13	13	4
7	"	3	13	14	4
8	"	3	13	13	4
9	"	3	13	13	4
10	"	3	13	16	4
11	"	3	12	15	4
12	"	3	13	16	4
13	"	3	12	16	4
14	"	3	12	16	4
15	"	3	12	16	4
16	"	3	12	16	4
17	"	3	13	14	3
18	"	3	13	14	3
19	"	3	13	13	4
20	"	3	14	14	4
21	"	3	13	14	4
22	"	3	13	13	4
23	"	3	13	13	4
24	"	3	9	21	4
25	"	3	9	21	3
26	"	3	8	20	4
27	"	3	8	21	3
28	"	3	9	21	4
29	"	3	8	21	4
30	"	3	9	21	4
31	"	3	7	S.I.	4

TEXACO Inc.
DAILY PRODUCTION

LEASE A. H. Blinbry (NCT-1) Battery No. 10

FIELD DRINKARD, Tubb, & Tubb (Gas)

TOP ALLOWABLE FORMATION	Gas Allowable Only	70	70	70	70	
	Tubb (Gas)	DRINKARD	DRINKARD	DRINKARD	Tubb	
WELL No.	8	14	15	11	11	

MONTH-DAY		DAILY PRODUCTION (Bbls. Oil)				
Nov. 1964	1	29	5	12	16	2
	2	29	5	12	16	2
	3	30	5	12	17	3
	4	30	5	12	16	2
	5	30	5	12	17	3
	6	30	5	12	16	2
	7	22	3	10	14	2
	8	22	3	10	14	1
	9	21	3	10	13	2
	10	22	3	10	14	1
	11	21	3	10	13	2
	12	21	3	10	13	2
	13	21	3	10	13	2
	14	21	3	10	13	0
	15	21	3	10	13	0
	16	21	3	11	12	0
	17	20	3	10	12	0
	18	20	3	10	12	0
	19	21	3	10	12	0
	20	21	3	10	12	0
	21	S.I.	3	11	13	0
	22	"	3	10	13	0
	23	"	3	10	14	0
	24	"	3	10	14	0
	25	"	3	10	14	0
	26	"	3	10	14	0
	27	"	3	10	14	0
	28	"	2	6	0	0
	29	"	2	6	0	0
	30	"	2	6	0	0
	31					