

TEXACO
INC.

PETROLEUM PRODUCTS



SEP 26 1966
HN 7 37

DRAWER 728

HOBBS, NEW MEXICO 88240

September 23, 1966

New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico

Re: Revision of Commission Order
No. PC-21, Commingling of
Production, TEXACO Inc. A.H.
Blinebry (NCT-1) Lease, Lea
County, New Mexico.

Attention: Mr. A.L. Porter, Jr.

Gentlemen:

TEXACO Inc. respectfully requests permission to commingle liquid hydrocarbon production without measuring the separate production from the Drinkard, Tubb, and Tubb (Gas) Pools on that portion of the A.H. Blinebry (NCT-1) Lease consisting of Section 28, the NW/4, the N/2 of the SW/4 and the SW/4 of the SW/4 of Section 33, Township 22-S, Range 38-E, Lea County, New Mexico.

Commission Order PC-21 granted authority to commingle the production from the aforementioned pools after the separate measurement of production from each pool. Since the initiation of this procedure, production from all zones has declined so that no well is currently capable of producing top allowable. In support of this, a 60-day production tabulation is attached.

In view of the aforementioned, which is in accordance with New Mexico Oil Conservation Commission "Manual for the Installation and Operation of Commingling Facilities", Section II - "Commingling Between Pools or Zones", Item 1 - "Marginal Zones", it is respectfully requested that Commission Order No. PC-21 be amended to permit commingling of production from the aforesaid pools without separately metering production from each zone and

NMOCC

- 2 -

September 23, 1966

to determine production from each pool on the basis of periodic well tests.

Yours very truly,



J.G. Blevins, Jr.
Assistant District Superintendent

DLH/EDMc/bh

Attachment

CC: NMOCC - Hobbs
USGS - Roswell

TEXACO Inc.
DAILY PRODUCTION

SEP 26 AM 7 37

LEASE A. H. Plinsbeck (N.T.-1) Battery No. 10

FIELD Tabb

TOP ALLOWABLE FORMATION		80	80	80	80	80	
		Tabb	Tabb	Tabb	Tabb	Tabb	
WELL No.		11	24	25	27	33	
MONTH-DAY		DAILY PRODUCTION					
July 1966	1	12	13	5	29	12	
	2	10	13	6	29	11	
	3	10	13	6	29	10	
	4	10	13	6	29	10	
	5	10	13	6	29	10	
	6	10	13	6	29	10	
	7	10	13	6	29	10	
	8	12	14	6	37	10	
	9	12	14	6	36	10	
	10	11	15	4	36	9	
	11	11	14	6	37	9	
	12	11	14	6	37	10	
	13	11	15	6	37	9	
	14	12	14	6	37	10	
	15	10	12	5	40	9	
	16	8	11	6	40	9	
	17	8	11	6	41	10	
	18	8	11	6	41	9	
	19	8	12	4	40	9	
	20	9	11	6	41	10	
	21	9	11	6	40	9	
	22	8	10	6	33	9	
	23	8	10	6	33	8	
	24	9	10	6	32	8	
	25	8	10	6	33	9	
	26	10	10	5	33	9	
	27	8	10	6	32	9	
	28	9	10	5	32	8	
	29	7	17	7	36	13	
	30	6	17	7	35	14	
	31	S.I.	16	6	35	13	

TEXACO Inc.
DAILY PRODUCTION

LEASE A. H. Blinberry (NCT-1) Permit No. 10

FIELD Drinker & Tubb (Gas)

TOP ALLOWABLE FORMATION	80	80	80	80	80	80	80	80	80		GAS	GAS
	Drinker	Drinker	Drinker	Drinker	Drinker	Drinker	Drinker	Drinker	Drinker		Tubb (Gas)	Tubb
WELL No.	11	14	15	24	25	27	29	31	33		8	10

MONTH-DAY		DAILY PRODUCTION										
July, 1966	1	11	4	8	40	41	35	2	6	52		1
	2	12	4	7	40	42	35	1	5	53		1
	3	12	5	7	40	42	35	2	6	52		S.I.
	4	11	5	7	40	41	35	1	6	52		"
	5	12	4	7	40	41	35	1	5	52		"
	6	11	4	7	40	42	35	2	6	52		"
	7	11	4	7	40	41	35	1	6	52		"
	8	10	4	7	36	30	31	S.I.	5	43		"
	9	10	3	7	35	30	31	"	5	42		"
	10	10	3	8	36	30	30	"	5	43		"
	11	10	4	7	36	30	31	"	5	43		"
	12	10	4	7	36	30	31	"	5	42		"
	13	10	3	7	35	30	30	"	5	43		"
	14	10	4	7	36	30	31	"	5	42		"
	15	10	3	6	38	31	33	"	5	39		"
	16	10	2	5	37	32	34	"	5	38		"
	17	10	2	5	37	32	33	"	5	39		"
	18	10	2	6	37	31	34	"	5	39		"
	19	10	2	6	37	31	34	"	5	39		"
	20	10	2	6	37	32	33	"	5	39		"
	21	10	2	6	37	31	34	"	5	39		"
	22	10	3	5	35	29	29	"	4	43		"
	23	10	2	5	34	29	28	"	5	43		"
	24	10	3	5	34	28	29	"	5	42		"
	25	10	2	5	34	29	28	"	4	44		"
	26	10	2	5	35	29	28	"	4	43		"
	27	10	2	5	34	29	29	"	4	43		"
	28	10	2	5	34	29	29	"	4	43		"
	29	8	3	3	33	20	22	"	5	44		"
	30	8	2	4	34	20	21	"	5	43		"
	31	4	2	3	33	20	22	"	5	43		"

MONTH-DAY		DAILY PRODUCTION				
August 1966	1	11	20	8	28	18
	2	12	20	8	28	17
	3	11	20	7	29	17
	4	11	20	7	29	18
	5	10	19	6	27	16
	6	9	18	5	25	14
	7	7	15	5	24	12
	8	8	11	6	23	12
	9	8	11	6	23	12
	10	9	12	6	23	11
	11	9	14	6	24	13
	12	12	18	7	29	13
	13	12	19	8	31	13
	14	12	21	8	32	14
	15	12	22	9	32	14
	16	12	21	8	33	14
	17	12	20	8	34	14
	18	12	19	8	33	14
	19	11	18	8	31	14
	20	10	16	8	30	14
	21	11	15	8	31	15
	22	10	15	8	31	15
	23	10	15	7	32	15
	24	9	15	7	32	16
	25	10	16	8	31	15
	26	12	18	9	35	19
	27	13	24	11	39	21
	28	14	26	11	42	23
	29	15	27	10	44	24
	30	16	27	9	45	23
	31	15	26	10	42	25

TEXACO Inc.
DAILY PRODUCTION

LEASE A.H. Blinby (NCT-1) - Battery 10.
FIELD Drinkard; Tubbs (gas)

TOP ALLOWABLE FORMATION	80	80	80	80	80	80	80	80	80	80	GAS
	Drinkard	Drinkard	Drinkard	Drinkard	Drinkard	Drinkard	Drinkard	Drinkard	Drinkard	Drinkard	Tubbs (gas)
WELL No.	11	14	15	24	25	27	29	31	33		8
MONTH-DAY	DAILY PRODUCTION										
August 1966	1	12	4	7	41	36	38	0	7	36	12
	2	13	3	8	42	37	57		8	37	13
	3	12	4	8	41	38	39		8	38	13
	4	13	4	7	42	39	39		7	39	12
	5	12	4	7	40	37	37		7	36	1
	6	11	4	7	39	34	35		6	34	1
	7	10	3	7	39	31	32		6	31	1
	8	10	3	6	40	30	31		5	31	1
	9	10	3	6	40	30	32		5	31	1
	10	11	3	6	40	30	32		5	31	1
	11	11	3	6	39	33	31		4	31	1
	12	9	3	4	38	30	31		5	32	0
	13	7	3	3	36	30	31		5	33	0
	14	7	3	2	37	30	31		5	34	0
	15	6	3	2	37	30	31		5	35	0
	16	6	3	3	36	30	31		5	36	0
	17	7	3	2	35	30	31		5	35	0
	18	7	3	2	36	30	31		5	36	0
	19	7	3	4	37	30	31		5	34	0
	20	7	3	6	38	30	31		5	31	0
	21	7	3	6	39	30	31		4	30	0
	22	7	3	7	38	30	32		4	29	0
	23	7	3	7	38	30	31		4	27	0
	24	7	3	6	37	30	31		5	29	0
	25	7	3	6	36	30	31		5	30	0
	26	7	2	7	30	26	28		4	28	0
	27	8	2	8	25	23	25		3	24	0
	28	8	1	8	23	22	23		3	20	0
	29	8	1	9	21	22	22		3	19	0
	30	7	2	9	22	23	22		4	17	0
	31	7	2	9	25	24	25	0	3	16	0

TEXACO
INC.

PETROLEUM PRODUCTS



66 OCT 4 AM 10 16

DRAWER 728
HOBBS, NEW MEXICO 88240

October 3, 1966

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Revision of Commission Order No. PC-21,
Commingling of Production, TEXACO Inc.
A. H. Blinebry (NCT-1) Lease,
Lea County, New Mexico

ATTENTION: Mr. A. L. Porter, Jr.

Gentlemen:

Please find attached a copy of letter from U. S. G. S.
concurring with TEXACO's September 23, 1966 proposal to discontinue
metering of production from pools prior to commingling as required
by above order number.

Your early consideration of the proposed amendment of
Administrative Order PC-21 will be appreciated.

Yours very truly,

A handwritten signature in cursive script that reads "H. D. Raymond".
H. D. Raymond
District Superintendent

EDMc/om

Attachment

cc: NMOCC - Hobbs



IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. O. Drawer 1857
Roswell, New Mexico 88201

September 30, 1966

Texaco Inc.
P. O. Box 728
Hobbs, New Mexico 88240

Attention: Mr. J. G. Blevins, Jr.

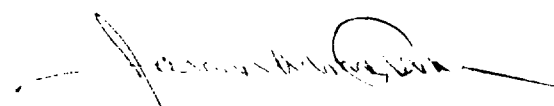
Gentlemen:

Your letter of September 23 requests approval to modify the commingling system on that portion of lease Las Cruces 032104 in sec. 28 and Lots 1, 2, and 3 and the $W\frac{1}{2}W\frac{1}{2}$ of sec. 33, T. 22 S., R. 38 E., Lea County, New Mexico. You propose to discontinue separate metering of production from the Drinkard, Tubb, and Tubb-Gas pools and determine production from each pool by periodic well tests.

The method of commingling described in the attachment to your letter is hereby approved.

Sincerely yours,

66 OCT 4 AM 8 12


JOHN A. ANDERSON
Regional Oil and Gas Supervisor