

TEXACO
INC.

PETROLEUM PRODUCTS



May 13, 1965

DRAWER 728

HOBBS, NEW MEXICO 88240

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Revision of Commission Order No.
PC-35, Commingling of Production,
TEXACO Inc., C. P. Falby "a" Lease,
Eumont, Penrose Skelly and Drinkard
Pools, Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

In accordance with Section II - "Commingling Between Pools or Zones", Item I - "Marginal Zones" of the current New Mexico Oil Conservation Commission's "Manual for the Installation and Operation of Commingling Facilities" TEXACO Inc. respectfully requests permission to commingle the production from the Eumont, Penrose Skelly and Drinkard pools on the C. P. Falby "a" Lease comprised of the NW/4 of Section 8, Township 22 South, Range 37 East, Lea County, New Mexico without separately measuring the production prior to commingling.

Commission Order No. PC-35 granted TEXACO permission to commingle the production from the aforesaid pools after separately measuring the production. Since the initiation of this commingling procedure production has declined so that no well is currently capable of producing top allowable as indicated on the attached 60-day production tabulation and the latest well test on the two high gas-oil ratio wells.

In view of the above facts it is respectfully requested that Commission Order No. PC-35 be amended to permit commingling the aforesaid production without separately measuring the production from each zone.

Yours very truly,

A handwritten signature in dark ink, appearing to read "J. G. Blevins, Jr.", is written over the typed name.

J. G. Blevins, Jr.
Assistant District
Superintendent

BIM/bl

cc: NMOCC-Hobbs
USGS-Roswell

Attachments

TEXACO Inc.
DAILY PRODUCTION

LEASE C. P. Falby "a"

FIELD Eumont, Penrose Skelly & Drinkard

TOP ALLOWABLE FORMATION	70	70	39	39		
	DRINKARD	DRINKARD	EUMONT	PENROSE SKELLY		
WELL No.	1	3	4	4		

MONTH-DAY		DAILY PRODUCTION				
MARCH 1965	1	8	2	5	1	
	2	12	5	5	2	
	3	12	4	5	1	
	4	13	5	4	2	
	5	13	5	4	2	
	6	12	2	4	1	
	7	12	3	5	1	
	8	11	3	5	1	
	9	12	2	4	1	
	10	11	3	5	1	
	11	12	2	4	1	
	12	12	2	4	1	
	13	12	3	4	1	
	14	12	3	4	1	
	15	11	3	3	1	
	16	12	3	4	1	
	17	12	3	3	1	
	18	12	3	3	1	
	19	12	3	3	1	
	20	19	3	3	1	
	21	19	4	3	1	
	22	20	4	4	1	
	23	19	3	4	1	
	24	19	4	4	1	
	25	19	3	4	1	
	26	19	3	4	1	
	27	7	2	5	1	
	28	7	2	6	1	
	29	7	2	6	1	
	30	7	2	6	1	
	31	7	2	6	0	

TEXACO Inc.
DAILY PRODUCTION

LEASE C. P. FAIBY "a"

FIELD DRINKARD, EUMONT AND PENROSE SKELLY

TOP ALLOWABLE FORMATION	68	68	38	38		
	DRINKARD	DRINKARD	EUMONT	PENROSE SKELLY		
WELL No.	1	3	4	4		

MONTH-DAY		DAILY PRODUCTION				
April 1965	1	15	3	3	1	
	2	11	3	6	1	
	3	10	2	6	1	
	4	10	2	6	1	
	5	10	2	7	1	
	6	10	2	7	1	
	7	10	2	7	1	
	8	10	2	7	1	
	9	13	3	6	1	
	10	13	3	5	1	
	11	12	3	5	1	
	12	13	3	5	1	
	13	13	3	5	1	
	14	13	3	5	1	
	15	13	3	5	1	
	16	10	3	0	1	
	17	10	2	0	1	
	18	9	2	0	1	
	19	9	3	0	1	
	20	10	2	0	1	
	21	9	3	0	1	
	22	10	3	0	1	
	23	19	4	7	1	
	24	19	4	7	1	
	25	19	5	6	1	
	26	19	5	7	1	
	27	19	5	6	1	
	28	19	4	6	1	
	29	19	5	6	1	
	30	25	5	5	1	
	31					

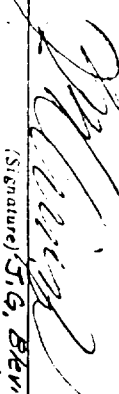
NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator TEXACO Inc.		Pool Drinkard		County Lea												
Address Box 728, Hobbs, New Mexico		TYPE OF TEST - (X) <input checked="" type="checkbox"/> TEST - (X)		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU. FT./BBL	
		U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs.		GAS M.C.F.
C.R. Folsby "a"	1	C	8	22	37	2-7-65	F	2 5/16"	300	13	24	4	378	35	375	10.714
	3	F	8	22	37	2-8-65	F	1 1/4"	150	3	24	0	378	4	123	39.750

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


(Signature) **S.G. Stevens, Jr.**
(Title) **Assistant District Superintendent**

5-13-65
(Date)

May 13, 1965

United States Geological Survey
P. O. Box 1857
Roswell, New Mexico


Re: Lease No. LC-03306(a) Revision
of Commission Order No. PC-35,
Commingle of Production, TEXACO
Inc., C. P. Falby "a" Lease,
Lumont, Penrose Skelly and Drink-
ard Pools, Lea County, New Mexico

Gentlemen:

Attached is an application to the New Mexico Oil
Conservation Commission requesting revision of Commission
Order No. PC-35 to permit commingling of production from separ-
ate pools on TEXACO Inc.'s Lease No. LC-03306 (a) without
separately measuring production from each pool.

If TEXACO's proposal meets with your concurrence,
please submit your approval in writing to TEXACO Inc., P. O.
Box 728, Hobbs, New Mexico, for forwarding to the New Mexico
Oil Conservation Commission.

Yours very truly,


J. C. Blevins, Jr.
Assistant District Superintendent

BLM-jr
MNOCC
Attachments