



SHELL OIL COMPANY

WESTERN DIVISION
P. O. BOX 1509
MIDLAND, TEXAS 79701

January 29, 1968

Subject: Administrative Orders
PC-47, PC-180, PC-166, PC-167

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention Mr. A. L. Porter, Jr.

RECEIVED

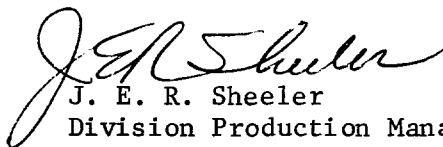
'68 FEB 1 AM 10 30

Gentlemen:

Authorization to commingle after separately metering the production from various leases was given by the above captioned administrative orders.

At that time, the wells were capable of producing the top allowable. Since then, however, production has declined so that none of the wells are now capable of producing top allowable. Daily average production, seen on the attachment, indicates that the production has been below top allowable for the past 60 days. We respectfully request that the subject administrative orders be amended to permit the allocation of zone production on the basis of well tests and that the requirement for separately metering of each zone be discontinued.

Yours very truly,



J. E. R. Sheeler
Division Production Manager

Attachment

Carl H. Livingston LeaseAdministrative Order PC-47

Sections 3 and 4, T-21-S, R-37-E, Lea County

<u>Well No.</u>	<u>Zone</u>	<u>Actual Production</u>		<u>60 Day Average Production</u>	<u>Top Allowable</u>
		<u>November</u>	<u>December</u>		
1	Drinkard	412	392	13	100
2	Drinkard	175	178	9	100
3	Blinebry	785	905	28	75
5	Blinebry	988	873	31	75
5	Drinkard	700	679	23	100
6	Blinebry	436	453	15	75
7	Drinkard	449	571	17	100
7	Tubb	291	129	7	100
8	Blinebry	290	453	12	75
8	Drinkard	225	250	8	100
9	Blinebry	639	712	23	75
10	Blinebry	349	290	11	75
10	Drinkard	337	285	10	100
11	Blinebry	145	63	3	75
11	Drinkard	187	179	6	100
11	Tubb	352	386	12	100
12	Blinebry	145	162	5	75

Turner LeaseAdministrative Order PC-180

Section 22, T-21-S, R-37-E, Lea County

<u>Well No.</u>	<u>Zone</u>	<u>Actual Production</u>		<u>60 Day Average Production</u>	<u>Top Allowable</u>
		<u>November</u>	<u>December</u>		
1	Blinebry	972	747	29	75
1	Drinkard	89	130	4	100
3	Drinkard	110	97	3	100
4	Drinkard	624	680	22	100
6	Blinebry	152	163	5	75
8	Drinkard	238	259	8	100
10	Hare	370	335	12	131
12	Drinkard	118	97	4	100
13	Drinkard	416	421	14	100
14	Brunson	181	180	6	131
15	Blinebry	304	389	12	75

State Section 15 LeaseAdministrative Order PC-166

Section 15, T-21-S, R-37-E, Lea County

<u>Well No.</u>	<u>Zone</u>	<u>Actual Production</u>		<u>60 Day Average Production</u>	<u>Top Allowable</u>
		<u>November</u>	<u>December</u>		
1	Drinkard	184	194	6	100
2	Blinebry	473	503	16	75
3	Blinebry	1132	1151	38	75
4	Drinkard	287	334	10	100

SmithAdministrative Order PC-167

Section 14, T-21-S, R-37-E, Lea County

<u>Well No.</u>	<u>Zone</u>	<u>Actual Production</u>		<u>60 Day Average Production</u>	<u>Top Allowable</u>
		<u>November</u>	<u>December</u>		
1	Drinkard	418	449	14	100
2	Drinkard	298	311	10	100
2	Terry Blinebry	933	951	31	75
3	Terry Blinebry	495	477	16	75

