

TEXACO
INC.

PETROLEUM PRODUCTS



August 27, 1964

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

7 DRAWER 728
HOBBS, NEW MEXICO 88240

Re: Revision of Administrative Order
PC-63, Commingling, TEXACO Inc.
A. H. Blinebry (NCT-4) Lease,
Drinkard, Blinebry, and Tubb Pools,
Lea County, New Mexico

ATTENTION: Mr. A. L. Porter, Jr.

Gentlemen:

Administrative Order No. PC-63 authorized TEXACO Inc. to commingle production from the Drinkard Oil, Tubb Gas, Blinebry Oil and Blinebry Gas Pools on A. H. Blinebry (NCT-4) Lease located in Section 31, Township 22 South, Range 38 East, NMPM, Lea County, New Mexico, without separately metering the production from each pool. This was permitted since no well on the subject lease was capable of producing top oil allowable.

Recently, Well No. 4 was dually completed on the subject lease in the Blinebry Oil and Drinkard Oil Pools with only the Blinebry zone being capable of producing an oil volume equal to top allowable. Since only the one well on the lease is capable of producing top allowable, TEXACO Inc. respectfully requests administrative approval to measure the production from the Blinebry Oil Pool in Well No. 4 only, and use the subtraction method for determining the remaining daily lease production which is sub-top allowable.

Metering test facilities are currently in use at the existing commingling battery to provide adequate means of determining the producing capacity of each well at least once each month. It is proposed to measure the top allowable Blinebry production with a positive displacement meter with non-reset counter of an approved type and an automatic fluid sampler. Attached is a diagrammatic sketch of the lease and proposed metering and storing facilities.

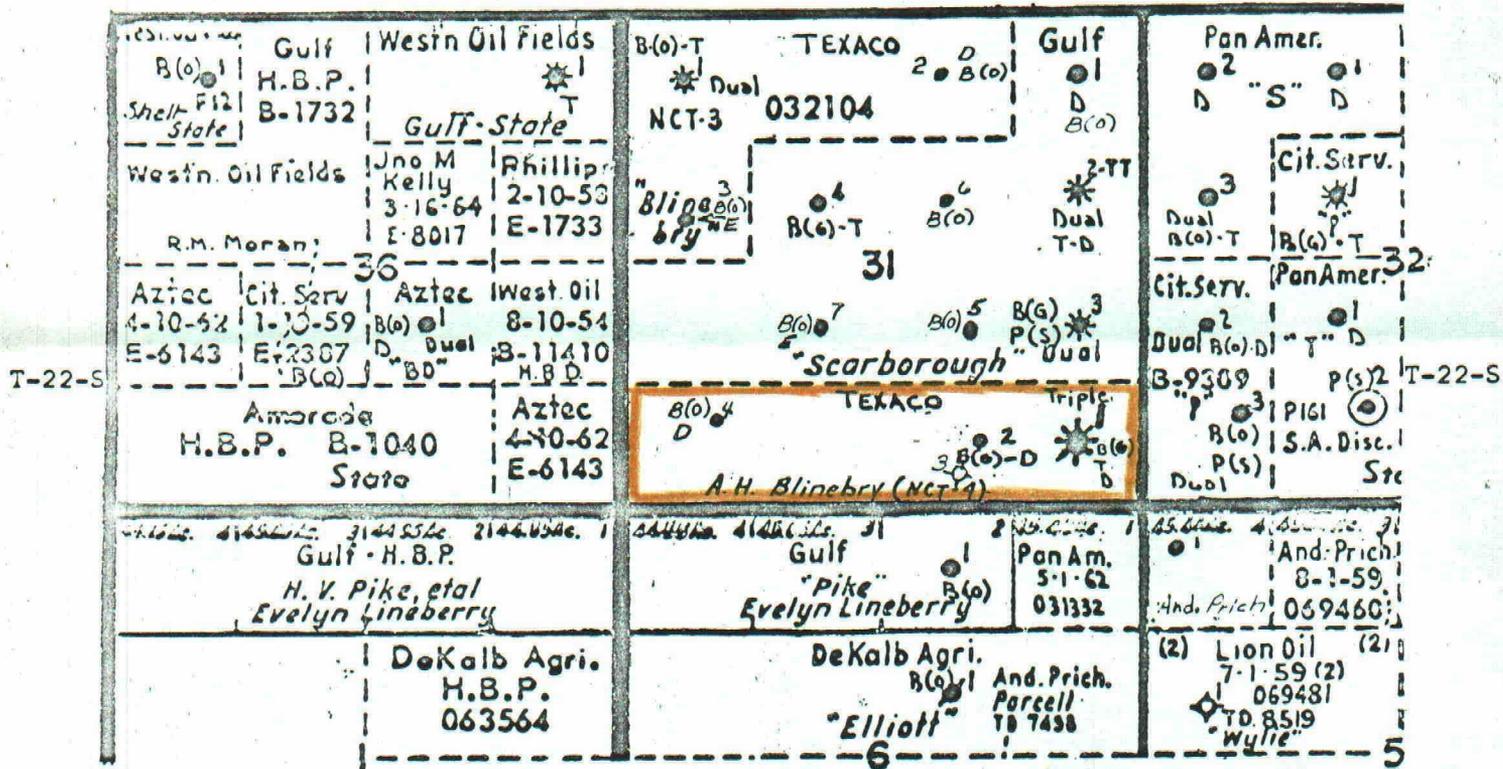
Your early consideration of this matter would be appreciated.

Yours very truly,


J. G. Blevins, Sr.
Assistant District Superintendent

WPY/om

Attachment



R-37-E

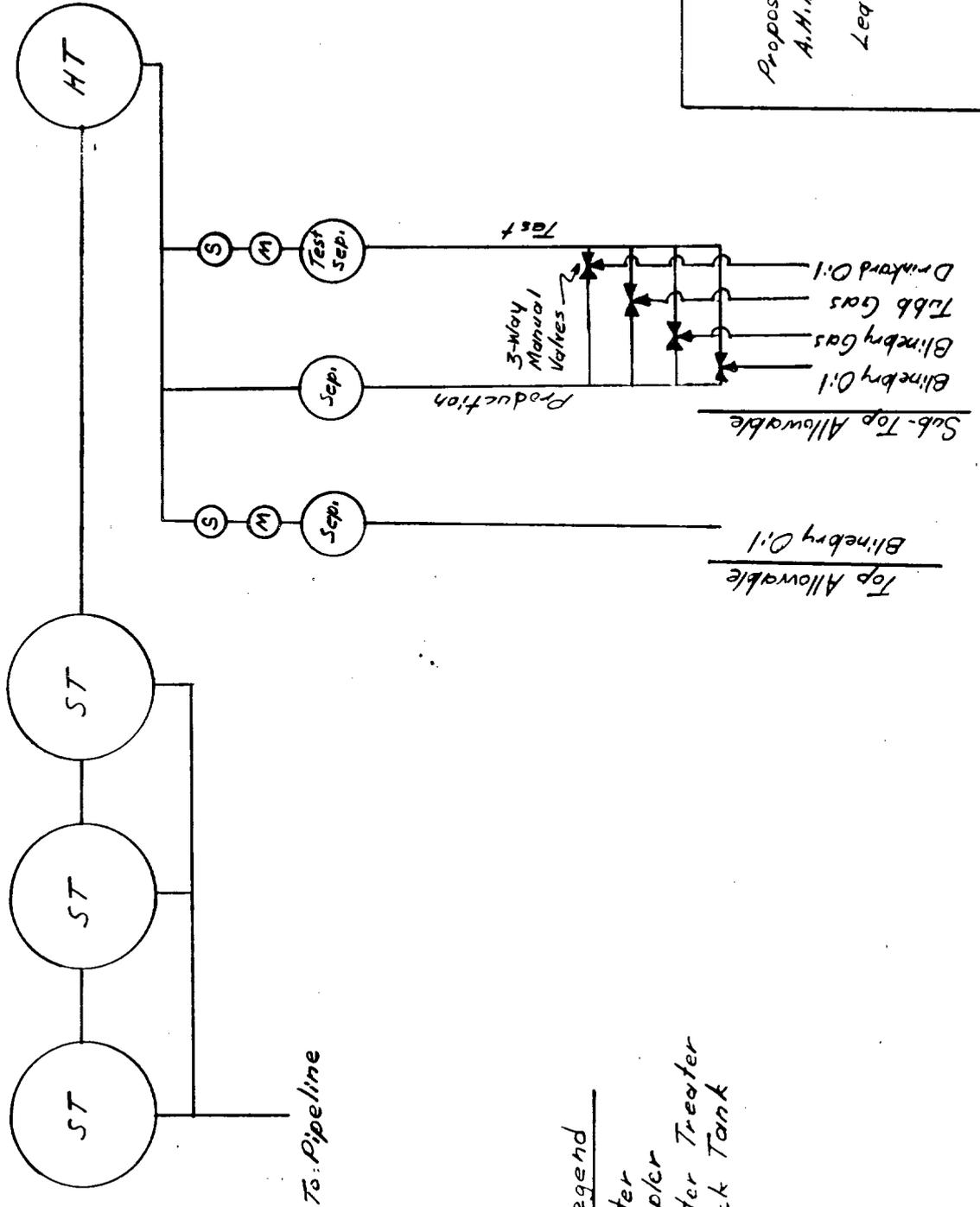
R-38-E

TEXACO Inc.

A. H. Blinebry (NCT-4) Lease
 Lea County, New Mexico
 Scale: 1" = 2,000'

Legend

- B(G) - Blinebry (Gas)
- B (O) - Blinebry (Oil)
- D - Drinkard
- E - Brunson, South (Ellenburger)
- T - Tubb (Gas)



- Legend
- M- Meter
 - S- Sampler
 - HT- Heater Treater
 - ST- Stock Tank

TEXACO Inc.
 Proposed Commingling Battery
 A.H. Blinbry (NCR 4) Lease
 Lea County, New Mexico

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TEXACO
INC.

PETROLEUM PRODUCTS



September 10, 1964

MAIN OFFICE

'64 SEP 14 PM

DRAWER 728
HOBBS, NEW MEXICO 88240

file PC-63

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Revision of Administrative Order
PC-63, Commingling, TEXACO Inc.,
A. H. Blinebry (NCT-4) Lease,
Drinkard, Blinebry, and Tubb Pools,
Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is approval from the United States Department of the Interior for commingling as outlined in letter dated August 27, 1964. It is requested that Administrative Order PC-63, Commingling, be revised as outlined in above mentioned letter to permit commingling of Blinebry, Drinkard and Tubb pools production on the subject lease.

Your early consideration of this matter would be appreciated.

Yours very truly,

A handwritten signature in cursive script, appearing to read "J. G. Blevins, Jr.".

J. G. Blevins, Jr.
Assistant District Superintendent

JWM-jr

Attachment



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Drawer 1857
Roswell, New Mexico 88201

IN REPLY REFER TO:

MAIN OFFICE

'64 SEP 14 PM 1

September 4, 1964

Texaco Inc.
Drawer 728
Hobbs, New Mexico

Attention: Mr. J. G. Blevins, Jr.

Gentlemen:

Your letter of August 27 requests approval to commingle Blinebry and Drinkard oil production from well No. 4 with presently commingled Blinebry, Tubb and Drinkard production from wells No. 1 and No. 2 in the S $\frac{1}{2}$ S $\frac{1}{2}$ sec. 31, T. 22 S., R. 38 E., Lea County, New Mexico, lease Las Cruces 032104.

The method of commingling as described by the diagram attached to your letter is hereby approved. You are requested to notify our Hobbs office when the installation is completed so that a field inspection of the system can be made.

Sincerely yours,



JOHN A. ANDERSON
Regional Oil and Gas Supervisor