

TEXACO
INC.

PETROLEUM PRODUCTS



DRAWER 728
HOBBS, NEW MEXICO 88240

January 4, 1964

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Revision of Commission Order No. PC-70,
Commingling of Production, TEXACO Inc.,
C. H. Weir "B" Lease, Lea County,
New Mexico

ATTENTION: Mr. A. L. Porter, Jr.

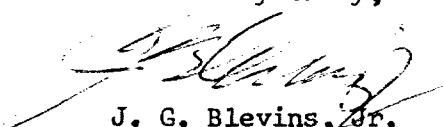
Gentlemen:

In accordance with Section II - "Commingling Between Pools or Zones", Item I - "Marginal Zones" of the current New Mexico Oil Conservation Commission's "Manual for the Installation and Operation of Commingling Facilities", TEXACO Inc. respectfully requests permission to commingle the liquid hydrocarbon production from the Skaggs Glorieta, Skaggs Drinkard, and East Weir Blinebry pools on the C. H. Weir "B" Lease which consists of the East half of Section 11, Township 20 South, Range 37 East, Lea County, New Mexico, without separately measuring the production from each pool prior to commingling.

Commission Order No. PC-70 granted authority to commingle the production from the aforesaid pools after separately measuring the production from the Skaggs Glorieta and Skaggs Drinkard pools and determining production from the East Weir Blinebry by the subtraction method. Since the initiation of this commingling procedure production from all zones has declined so that no well is currently capable of producing top allowable as indicated on the attached 60-day production tabulation.

In view of the aforementioned it is respectfully requested that Commission Order No. PC-70 be amended to permit commingling the aforesaid production without separately measuring production prior to commingling. Production from each pool shall be allocated on periodic well test basis and shall be separately reported each month. Adequate facilities shall be provided for determining the capacity of each well once each month.

Yours very truly,


J. G. Blevins, Jr.
Assistant District Superintendent

BLM/om
cc: NMOCC - Hobbs

Attachments

TEXACO Inc.
DAILY PRODUCTION

LEASE C. H. Weir "B"

FIELD Skaggs Glorieta, Skaggs Drinkard, East Weir Blinberry

TOP ALLOWABLE FORMATION	52 Glorieta	52 Glorieta	52 Glorieta	52 Glorieta		52 Blinberry
WELL No.	1	2	4	5		*5
MONTH-DAY	DAILY PRODUCTION (Bbl. Oil)					
October 1 '64	0	0	0	0		S.I.
2	5	37	17	17		"
3	3	29	15	15		"
4	3	28	14	14		"
5	3	29	14	14		"
6	3	29	14	14		"
7	3	29	14	14		"
8	3	28	14	14		"
9	3	28	14	14		"
10	2	34	7	7		"
11	2	33	6	6		"
12	2	33	7	7		"
13	2	34	7	7		"
14	0	0	0	0		"
15	2	33	7	7		13
16	2	33	6	6		25
17	1	6	3	3		S.I.
18	0	6	2	2		"
19	1	5	3	3		"
20	1	5	3	3		"
21	1	6	3	3		"
22	1	6	3	3		"
23	1	6	3	3		"
24	0	6	3	3		"
25	1	6	2	2		"
26	0	6	2	2		"
27	1	6	2	2		"
28	1	6	2	2		"
29	1	5	2	2		"
30	1	5	2	2		"
31	0	0	0	0		"

*Well No. 5 Blinberry has a 26 BOPD capacity and all in all of 13 BOPD reported by high GOR

TEXACO Inc.
DAILY PRODUCTION

LEASE C. H. Weir "B"

FIELD Skaggs Gloria, Skaggs Drinkard, East Weir Blinobry

TOP ALLOWABLE FORMATION	70	70	70	70		
	DRINKARD	DRINKARD	DRINKARD	DRINKARD		
WELL No.	1	2	4	5		

MONTH-DAY		DAILY PRODUCTION (Bbl. Oil)				
October '64	1	20	13	2	10	
	2	29	12	4	12	
	3	25	10	1	9	
	4	24	9	0	8	
	5	25	9	0	8	
	6	24	9	1	9	
	7	24	9	1	8	
	8	24	9	0	9	
	9	24	9	0	9	
	10	35	8	1	8	
	11	36	7	0	7	
	12	35	8	1	8	
	13	36	8	1	8	
	14	36	8	1	8	
	15	36	8	0	8	
	16	36	8	0	8	
	17	31	7	1	8	
	18	31	8	2	8	
	19	31	8	2	8	
	20	31	8	1	7	
	21	31	8	2	8	
	22	31	8	1	8	
	23	31	8	1	8	
	24	31	10	1	10	
	25	31	11	1	10	
	26	31	10	1	10	
	27	31	11	2	10	
	28	31	11	1	10	
	29	31	11	2	10	
	30	31	11	2	10	
	31	20	13	2	10	

TEXACO Inc.
DAILY PRODUCTION

LEASE C. H. Weir "B"

FIELD Skaggs Gloria, Skaggs Drinkard, East Weir Blinbry

TOP ALLOWABLE	52	52	52	52		52
FORMATION	Gloria	Gloria	Gloria	Gloria		Blinbry
WELL No.	1	2	4	5		* 5
MONTH-DAY	DAILY PRODUCTION (Bbl. Oil)					
November 1	8	44	16	16		* S.I.
'64 2	2	34	15	15		"
3	2	35	15	15		"
4	2	35	15	15		"
5	2	35	15	15		"
6	2	35	15	15		"
7	2	39	15	15		"
8	3	39	15	15		"
9	2	39	15	15		"
10	2	39	15	15		"
11	2	39	15	15		"
12	2	39	15	15		"
13	2	39	15	15		"
14	5	41	15	15		"
15	5	40	15	15		"
16	6	41	15	15		"
17	6	41	15	15		"
18	6	41	15	15		"
19	6	41	15	15		"
20	6	41	15	15		"
21	4	37	10	10		14
22	4	37	10	10		14
23	3	37	10	10		13
24	3	37	10	10		14
25	4	37	10	10		13
26	3	37	10	10		13
27	4	37	10	10		13
28	9	45	17	17		19
29	9	45	17	17		19
30	9	44	17	16		18
31						

* Well No. 5, Blinbry, shut in to adjust over production.

TEXACO Inc.
DAILY PRODUCTION

LEASE C. H. Weir "B"

FIELD Skaggs Glorieta, Skaggs Drinkard, East Weir Blinebry

TOP ALLOWABLE FORMATION	70 <u>DRINKARD</u>	70 <u>DRINKARD</u>	70 <u>DRINKARD</u>	70 <u>DRINKARD</u>		
WELL No.	1	2	4	5		

MONTH-DAY		DAILY PRODUCTION (Bbl. Oil)				
November 1968	1	25	10	1	10	
	2	14	10	2	6	
	3	14	10	1	6	
	4	14	10	2	6	
	5	14	10	1	6	
	6	14	10	2	6	
	7	19	10	0	10	
	8	20	10	1	10	
	9	20	10	0	10	
	10	20	10	0	10	
	11	20	10	1	10	
	12	20	10	0	10	
	13	20	10	0	10	
	14	32	10	1	10	
	15	32	10	2	10	
	16	32	10	2	10	
	17	32	10	1	10	
	18	33	10	2	10	
	19	32	10	1	10	
	20	33	10	1	10	
	21	31	10	1	10	
	22	31	9	1	9	
	23	31	10	1	10	
	24	31	9	0	9	
	25	31	9	1	9	
	26	31	9	1	9	
	27	31	9	1	9	
	28	26	10	1	10	
	29	26	10	1	10	
	30	25	10	1	10	
	31					