

OIL CONSERVATION COMMISSION

P. O. BOX 871  
SANTA FE, NEW MEXICO

June 26, 1962

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Y  
  
Texaco Inc.  
P. O. Box 728  
Hobbs, New Mexico

Attention: Mr. J. G. Blevins, Jr.

Re: Administrative Orders MC-1182  
and PC-81

Gentlemen:

Reference is made to your letter of June 12, 1962, wherein you request that Administrative Order MC-1182 be rescinded and that Administrative Order PC-81 be revised to delete the Drinkard Pool from the commingling authority granted therein.

Administrative Order MC-1182 is hereby rescinded, and Administrative Order PC-81 is hereby amended to delete the Drinkard Pool from the authority.

Very truly yours,

A. L. PORTER, Jr.,  
Secretary-Director

ALP/DSM/esr

cc: Oil Conservation Commission  
Hobbs, New Mexico

Oil & Gas Engineering Committee  
Hobbs, New Mexico

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

July 1, 1941

Mr. J. W. ...  
P.O. Box ...  
Santa Fe, N.M.

Dear Mr. ...:

Reference is made to your letter of June 28, 1941, regarding the ...

Enclosed

is a copy of the ...  
The ...  
It is ...  
Very truly yours,  
[Signature]

Very truly yours,  
[Signature]

[Text]

[Text]

[Text]

[Text]

[Text]



JUN 14 11 01 45

P. O. Box 728  
Hobbs, New Mexico  
June 12, 1962

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Re: Administrative Orders MC-1182  
and PC-81, A. H. Elinebry (NCT-3)  
Well No. 2, Drinkard and Elinebry  
Pools, Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

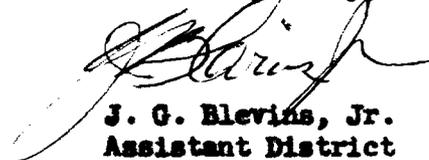
Gentlemen:

TEXACO Inc. respectfully requests that Administrative Order MC-1182, granting approval to dually complete (tubingless) the A. H. Elinebry (NCT-3) Well No. 2, be rescinded. The Drinkard zone at the subject well has proven to be non-productive and the well is being completed as a single Elinebry (Oil) producer. Attached is a revised schematic diagram indicating the present status of the subject well.

It is also requested that Administrative Order PC-81, granting approval to commingle on the subject lease be revised to delete the Drinkard Pool, allowing the balance of the commingling installation to remain unchanged.

If any further information is required please advise.

Yours very truly,



J. G. Elinebry, Jr.  
Assistant District  
Superintendent

ODB-jc

cc: NMOCC - Hobbs  
USGS - Hobbs

Attachments

1. Introduction

2. Methodology

3. Results

4. Discussion

5. Conclusion

The study was conducted in a laboratory setting. The participants were recruited from a local university. The experiment was designed to measure the effect of the independent variable on the dependent variable. The results showed a significant positive correlation between the two variables. The data was analyzed using statistical software, and the findings were consistent across all trials.

The findings of this study have important implications for the field of research. It suggests that the independent variable is a key factor in determining the outcome of the dependent variable. Further research is needed to explore the underlying mechanisms of this relationship.

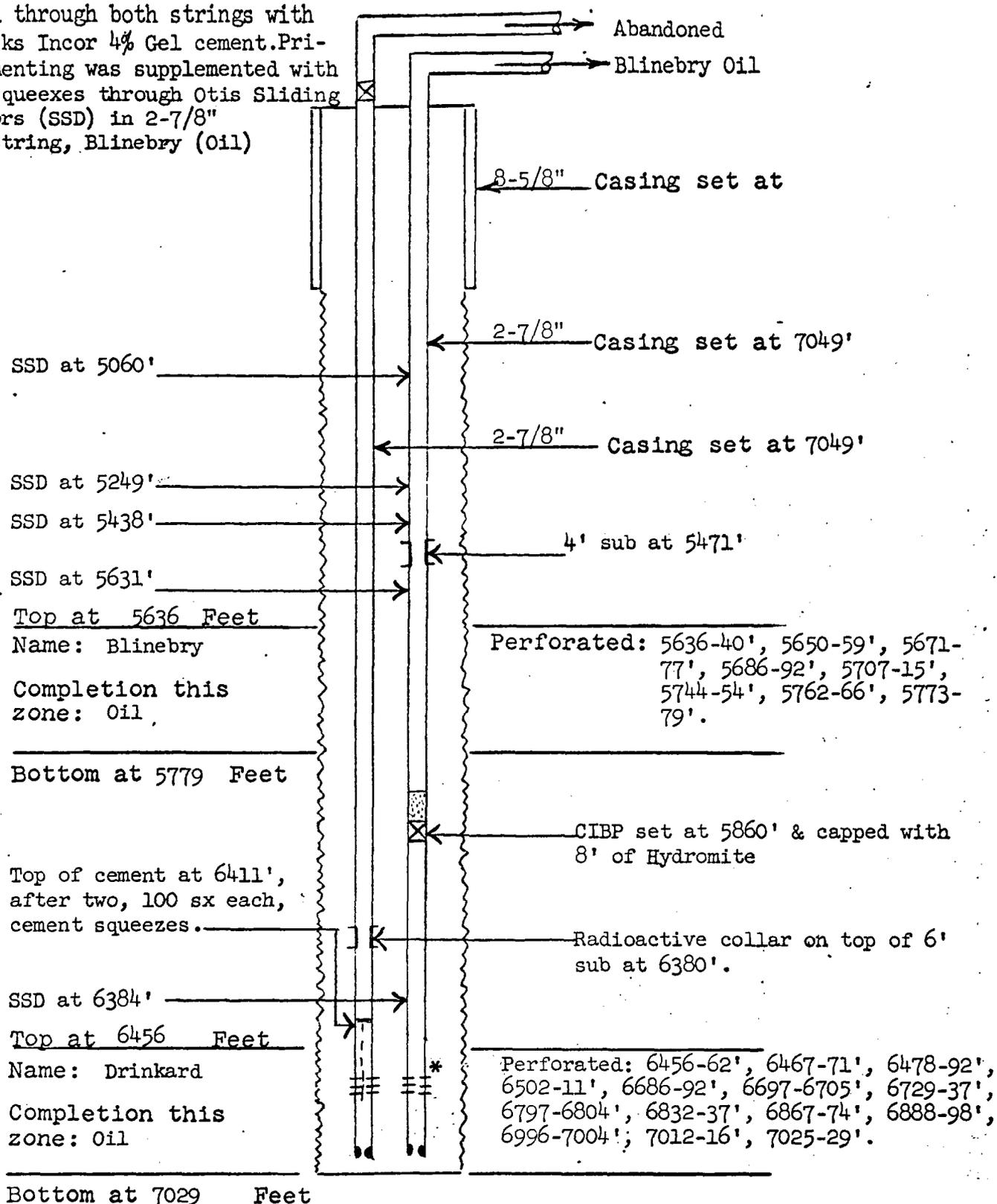
The study was supported by a grant from the National Science Foundation.

Author's Name  
Institution  
Address  
City, State, ZIP  
Country

Date  
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DIAGRAMMATIC SKETCH SHOWING DUAL COMPLETION INSTALLATION (TUBINGLESS)

**NOTE:** Cemented through both strings with 2544 sacks Incor 4% Gel cement. Primary cementing was supplemented with cement squeezes through Otis Sliding Side Doors (SSD) in 2-7/8" casing string, Blinebry (Oil)



TEXACO Inc.

LEASE: A. H. Blinebry (NCT-3) Well No. 2  
 FIELD: Drinkard and Blinebry  
 DATE: June 12, 1962

\* Blinebry string perforated from 6686-92', 6697-6705', 6729-37', 6888-98', after fish was lost in Drinkard string. Subsequent attempt to complete through Blinebry string was unsuccessful. Plug set at 5860' in Blinebry string.