

9

TEXACO
INC.

PETROLEUM PRODUCTS



25
67 AUG 10

DRAWER 728

HOBBS, NEW MEXICO 88240

August 24, 1967

*Amended
PC-83*

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Revision of Commission
Order No. PC-83, Commingling
Production, TEXACO Inc.
C. H. Weir "A" Lease,
Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

TEXACO Inc. respectfully requests permission to commingle liquid hydrocarbon production without measuring the separate production from the Skaggs (Drinkard), Skaggs (Glorieta), and East Weir (Blinbry) Pools on the C. H. Weir "A" Lease which consists of the S/2 of the N/2 and the N/2 of the S/2 of Section 12, Township 20 South, Range 37 East, Lea County, New Mexico. TEXACO Inc. also requests that Commission Order No. PC-83 be revised to delete the Skaggs Pool and the Blinbry Gas Zone from the Administrative Order. The Skaggs Pool is presently producing into a separate tank battery serving the Skaggs Grayburg Unit and is no longer part of the subject commingling operation. The Blinbry distillate is also entering a separate tank battery due to its high gravity, when the pipeline was reluctant to approve its commingling with the other crudes.

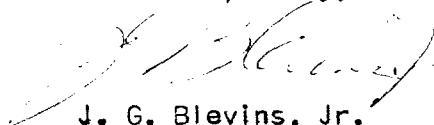
Commission Order PC-83, Amended, granted authority to commingle the Skaggs (Drinkard), Skaggs (Glorieta), Skaggs, East Weir (Blinbry), Oil and Blinbry (Gas Distillate) Pools after the separate measurement of the production from each pool. Since the initiation of this procedure, production into the commingle battery has declined to marginal status for all wells producing into the battery. This does not include the Skaggs or Blinbry Gas Distillate

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Pool production. In support of this, a 60-day production tabulation for the Skaggs (Drinkard), Skaggs (Glorieta), and East Weir (Blinebry) Oil Pools is attached. C. H. Weir "A" Well No. 9, which produces the gas distillate is currently producing as a high GOR oil well in the East Weir Blinebry Oil Pool, however, its distillate production is entering a separate tank battery.

In view of the aforementioned, which is in accordance with New Mexico Oil Conservation Commission "Manual For The Installation and Operation Of Commingling Facilities", Section II - "Commingling Between Pools or Zones", Item I - "Marginal Zones", it is respectfully requested that Commission Order No. PC-83 be amended to delete the Skaggs and Blinebry Gas Distillate Pools from the subject Administrative Order and to permit commingling of production from the Skaggs (Drinkard), Skaggs (Glorieta), and East Weir (Blinebry) Oil Pools without separately metering production from each zone. The determination of production from each pool is to be based on periodic well tests. The royalty and working interests in the subject lease are common and do not include either state or federal interests.

Yours very truly,



J. G. Blevins, Jr.
Assistant District Superintendent

CWM-EDMc-jr

ELC-TEJ-CRW
NMOCC-Hobbs

Attachments

TEXACO Inc.
DAILY PRODUCTION

LEASE C.H. Weir "A"

FIELD SKAGGS GLORIA SKAGGS DISTRICT, &
E. Weir Bline Key

TOP ALLOWABLE FORMATION	63	63	63	63	84	84	84	84	84		63
	Gloria	Gloria	Gloria	Gloria	DRINKER	DRINKER	DRINKER	DRINKER	DRINKER		Blindon
WELL No.	4	7	8	9	4	7	8	10	11		8

MONTH-DAY	DAILY PRODUCTION										
MAY, 1967	13	23	18	40	12	15	18	27	6		38
2	14	24	17	40	11	15	17	26	6		38
3	13	24	17	40	11	15	17	26	7		38
4	14	24	18	40	11	15	18	26	6		38
5	7	14	11	26	16	20	23	41	8		30
6	8	14	10	25	15	20	23	42	9		30
7	7	15	10	26	16	20	22	42	9		30
8	7	14	11	25	16	20	23	41	8		30
9	8	15	11	26	16	20	23	41	9		30
10	7	14	11	26	15	20	23	41	9		30
11	8	14	11	26	16	20	23	41	8		30
12	9	15	12	25	15	18	22	32	8		25
13	8	15	11	25	14	18	22	32	8		25
14	9	14	11	24	15	17	21	31	7		25
15	9	14	11	25	15	17	21	31	8		25
16	8	15	11	25	14	18	22	31	8		25
17	9	15	11	24	15	18	21	32	8		25
18	8	15	11	25	15	18	22	31	8		25
19	9	16	12	26	13	15	18	27	7		24
20	10	16	13	27	12	14	18	26	6		23
21	9	17	12	27	13	14	18	26	6		23
22	9	16	12	27	12	15	18	27	7		23
23	10	16	12	27	12	14	18	26	7		23
24	9	16	12	27	12	14	18	26	6		23
25	10	16	12	27	12	14	18	26	7		23
26	9	15	11	25	14	17	21	30	8		25
27	8	15	11	24	15	17	21	30	7		26
28	8	14	11	24	14	17	21	31	8		26
29	9	14	11	24	14	18	21	31	8		25
30	9	15	10	24	15	17	21	31	8		25
31	8	14	11	24	14	17	21	31	7		25

TEXACO Inc.
DAILY PRODUCTION

LEASE C.H. Weir "A"

FIELD SKAGGS Gloria, Skaggs District, &
E. Weir Blinkey

TOP ALLOWABLE FORMATION	63	63	65	65	84	84	84	84	84		63
	Gloria	Gloria	Gloria	Gloria	DRINKER DISTRICT	DRINKER DISTRICT	DRINKER DISTRICT	DRINKER DISTRICT	DRINKER DISTRICT		Blinkey
WELL No.	4	7	8	9	4	7	8	10	11		8

MONTH-DAY	DAILY PRODUCTION										
MAY, 1967	13	23	18	40	12	15	18	27	6		38
2	14	24	17	40	11	15	17	26	6		38
3	13	24	17	40	11	15	17	26	7		38
4	14	24	18	40	11	15	18	26	6		38
5	7	14	11	26	16	20	23	41	8		30
6	8	14	10	25	15	20	23	42	9		30
7	7	15	10	26	16	20	22	42	9		30
8	7	14	11	25	16	20	23	41	8		30
9	8	15	11	26	16	20	23	41	9		30
10	7	14	11	26	15	20	23	41	9		30
11	8	14	11	26	16	20	23	41	8		30
12	9	15	12	25	15	18	22	32	8		25
13	8	15	11	25	14	18	22	32	8		25
14	9	14	11	24	15	17	21	31	7		25
15	9	14	11	25	15	17	21	31	8		25
16	8	15	11	25	14	18	22	31	8		25
17	9	15	11	24	15	18	21	32	8		25
18	8	15	11	25	15	18	22	31	8		25
19	9	16	12	26	13	15	18	27	7		24
20	10	16	13	27	12	14	18	26	6		23
21	9	17	12	27	13	14	18	26	6		23
22	9	16	12	27	12	15	18	27	7		23
23	10	16	12	27	12	14	18	26	7		23
24	9	16	12	27	12	14	18	26	6		23
25	10	16	12	27	12	14	18	26	7		23
26	9	15	11	25	14	17	21	30	8		25
27	8	15	11	24	15	17	21	30	7		26
28	8	14	11	24	14	17	21	31	8		26
29	9	14	11	24	14	18	21	31	8		25
30	9	15	10	24	15	17	21	31	8		25
31	8	14	11	24	14	17	21	31	7		25