



PETROLEUM PRODUCTS

December 28, 1981

TEXACO INC.
DRAWER 728
HOBBS, NEW MEXICO 88240

AMENDMENT OF COMMINGLE PERMIT
ADMINISTRATIVE ORDER PC-83

C. H. WEIR "A" LEASE
LEA COUNTY, NEW MEXICO

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico, 87501

Attention: Mr. Joe D. Ramey
Secretary-Director

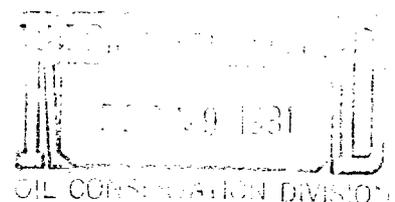
Gentlemen:

In accordance with Administrative Order PC-83 as amended July 24, 1973, this is to inform you that Texaco Inc. has recently drilled and completed the C. H. Weir "A" Well No. 12 as a top allowable oil well in the Skaggs-Drinkard Field.

The subject Order authorized commingling of production from the Skaggs-Drinkard, Skaggs-Glorieta, E. Weir-Blinebry and Monument-Tubb (formerly E. Weir-Tubb) Pools in a common tank battery with production from each of the pools determined by well tests.

Texaco Inc. respectfully requests permission to continue to commingle this production, after separately metering the production from the Skaggs-Drinkard Pool from Well No. 12, with the remaining production from these pools continuing to be determined by well tests.

Current commingled production is 94 BOPD with a gravity of 37.5° API and a sales value of \$33.29/barrel. Anticipated production from the Skaggs-Drinkard Pool from Well No. 12 is 142 BOPD with a gravity of 37.2° API and a sales value of \$33.23/barrel. The expected gravity



State of New Mexico
Energy & Minerals Dept.

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of the commingled crude is 37.3° API with a sales value of \$33.25/
barrel and no reduction in the actual commercial value of the pro-
duction will result from the commingling.

A schematic diagram of the proposed commingling installation and a
plat of the subject lease are attached.

Shell Pipeline Company, as purchaser of crude production, is being
furnished a copy of this application.

Yours very truly,

TEXACO INC.
PRODUCING DEPARTMENT-WEST U. S.



J. A. Schaffer
Assistant District Manager

JAH:JEB

Attachments

Copy to: Department of Energy and Minerals
Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico, 88240

Shell Pipeline Company
P. O. Box 1950
Hobbs, New Mexico, 88240

TEXACO
"B"

//

CONOCO
"B"

12

2
●
SD
WBE

1
●
SG

5
●
SD
SG
Skoggs - Fed.

5
●
SD
SG
WBE

1
●
SD

4
●
SD
SG (DHC)

"A"
8
●
SG
WBE
MT

11
●
MTG
12
●
SD
ABO

*Chaff
Dr. Sand
Production*

7
●
SD

4
●
SG
WBE
MT

7
●
SD
SG (DHC)

9
●
SG
10
●
SD
WBE (DHC)

C.H. Weir
TANK BATTERY

TEXACO
"B"

10
●
SD
WBE
MT

6
●
SD
WBE

7
●
SD
WBE
MT

8
●
SG

9
●
SD
WBE

C.H. Weir

M.B. Weir

14

TEXACO

13

8 (11)
●
S Gr

7
●
WBE

9
●
SD
MT

L.R. Kershaw

11
●
EQG
MT

CONOCO

10
●
SD
MT

83
●

Semu-Perm

MT/ MTG — MONUMENT TUBB GAS

SD — SKAGGS DRINKARD

SG — SKAGGS GLORIETA

WBE — WEIR BLINEBRY EAST

S Gr — SKAGGS GRAYBURG

EQG — EUMONT QUEEN GAS

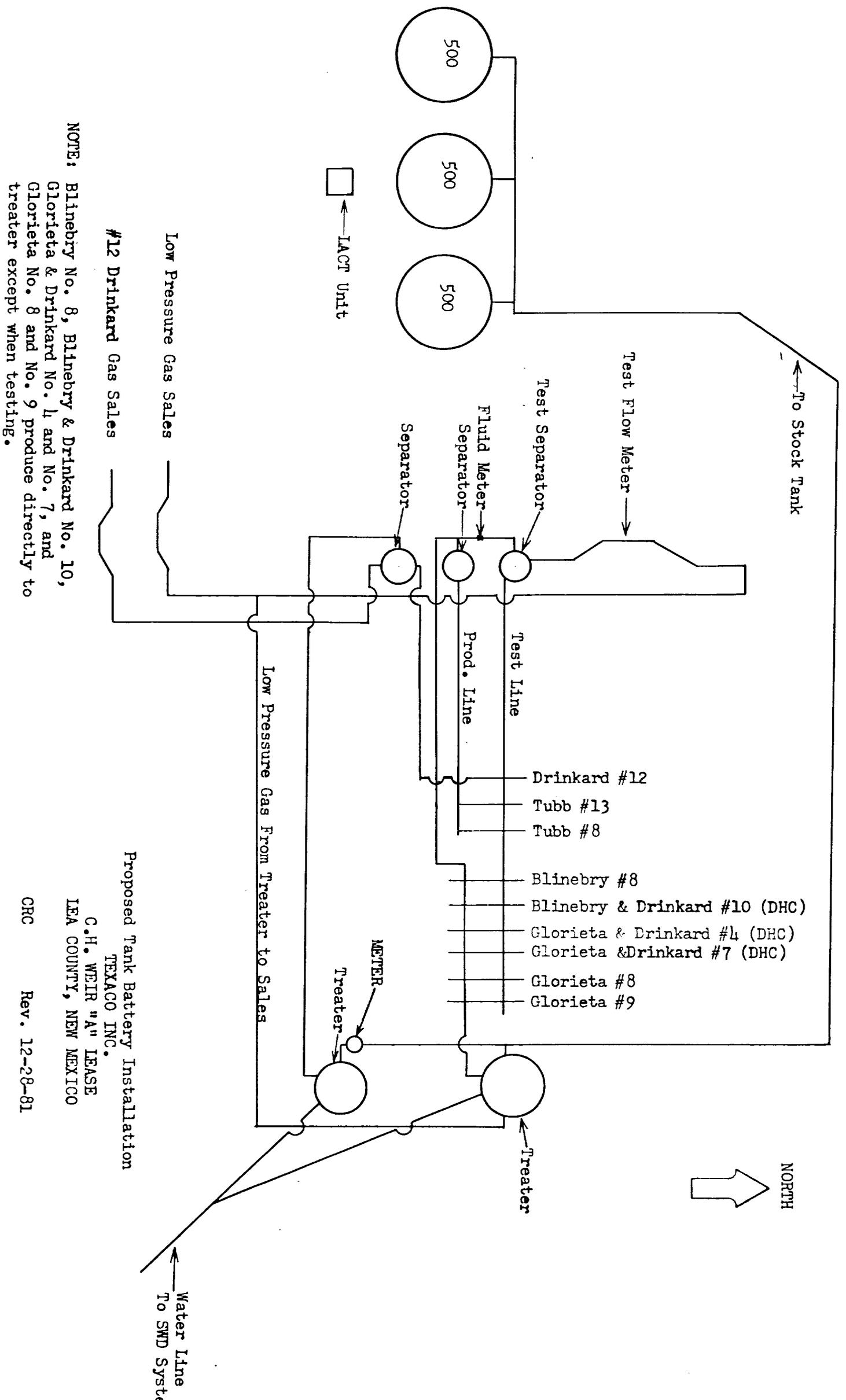
TEXACO Inc.

SKAGGS & WEIR FIELDS'
LEA COUNTY, NEW MEXICO

Drawn By: CRC Date: 12-10-79

Scale: 0 1000' 2000'

T
20
S



NOTE: Blinebry No. 8, Blinebry & Drinkard No. 10, Glorieta & Drinkard No. 4 and No. 7, and Glorieta No. 8 and No. 9 produce directly to treater except when testing.

Low Pressure Gas Sales
#12 Drinkard Gas Sales

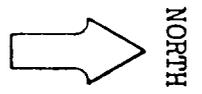
Low Pressure Gas From Treater to Sales

- Drinkard #12
- Tubb #13
- Tubb #8
- Blinebry #8
- Blinebry & Drinkard #10 (DHC)
- Glorieta & Drinkard #4 (DHC)
- Glorieta & Drinkard #7 (DHC)
- Glorieta #8
- Glorieta #9

Proposed Tank Battery Installation

TEXACO INC.
C.H. WEIR "A" LEASE
LEA COUNTY, NEW MEXICO

CRC Rev. 12-28-81



NORTH



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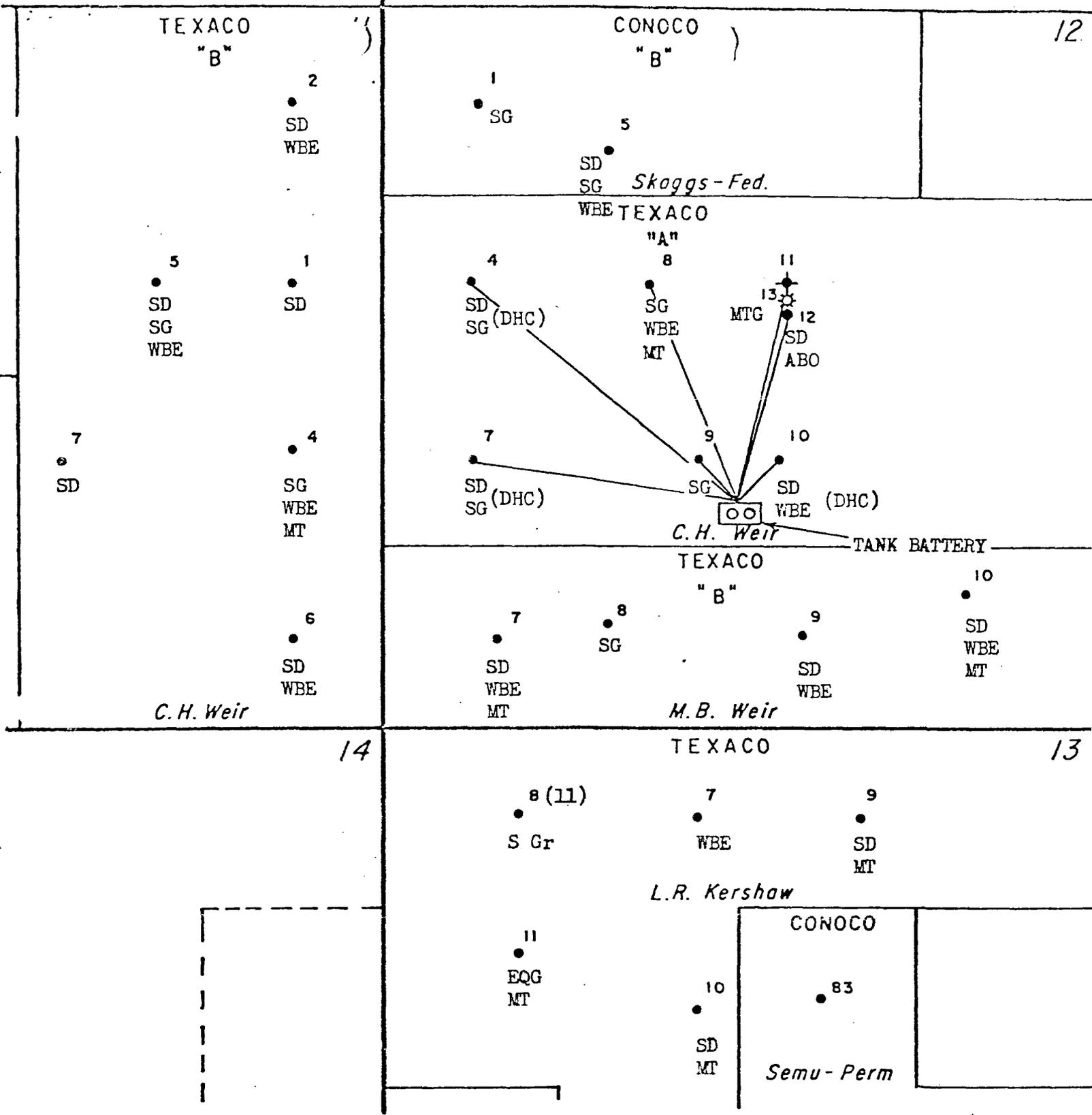
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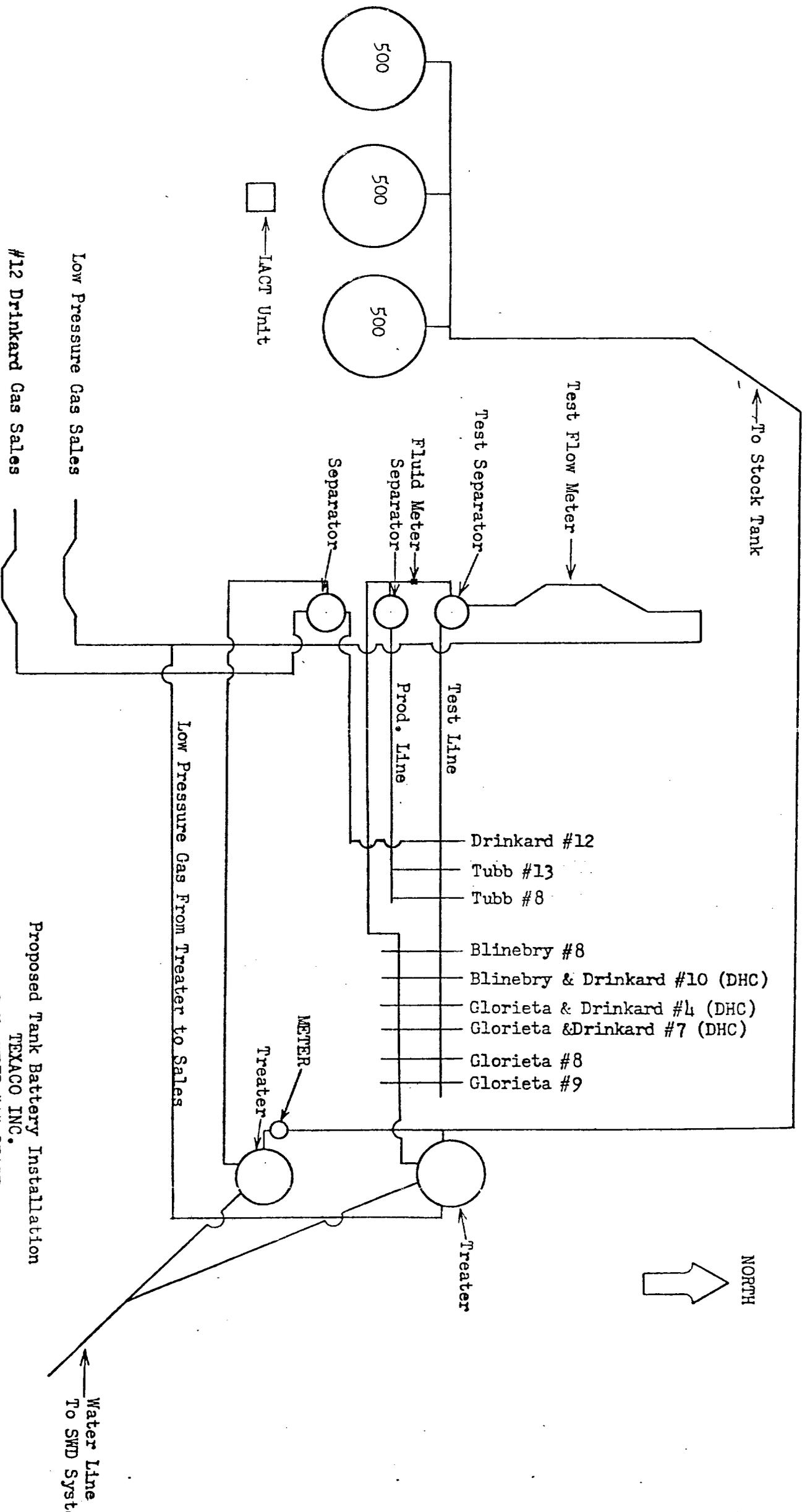
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Drawn By: <u>CRC</u>	Date: <u>12-10-79</u>
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