



*mailed
2-21-84*

Mark K. Mosley
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc.
P.O. Box 460
726 E. Michigan
Hobbs, NM 88240
(505) 393-4141

OIL CONSERVATION DIVISION
SANTA FE

February 14, 1984

*Amendment
PC-91*

New Mexico Oil Conservation Division
Department of Energy and Minerals
State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe Ramey

Dear Sir:

Hawk B-10 Lease, Section 10, T-21S, R-37E, Lea County, New Mexico

The amended NMOCD commingling order PC-91 dated May 19, 1972 gave Conoco Inc. authority to discontinue separate metering of all commingled pools except Blinebry gas pool on our Hawk B-10 lease.

Five of the ten wells on the lease are now downhole commingled, involving four of the six pools. Because of this downhole commingling, we began allocating production to each pool by well tests instead of by separate metering. We hereby seek your approval of this arrangement.

Attached is a copy of your order PC-91, Bureau of Land Management's approval and a lease plat.

Yours very truly,

MMS:cyp
Attachments

File Hawk B-10 lease file



Mark K. Mosley
Division Manager
Production Department
Hobbs Division
North American Production

RECEIVED
HOBBS DIVISION

SEP 29 '83

Conoco Inc.
P.O. Box 460
726 E. Michigan
Hobbs, NM 88240
(505) 393-4141

operator

September 22, 1983

Bureau of Land Management
1717 West 2nd Street
Roswell, NM 88201

	note	date	initials
Div. Manager			
Asst. Div. Mgr.			
Div. Adm. Mgr.			
Div. Engr.			
Dir. Supt.			
Sys. Supv.			
Cons'v. Coord.			
Training Coord.			
Adm. Supv. - AP/			
Adm. Supv. - S&S			
Sup. Prod. Eng.			
Sup. Resv. Eng.			
Prod. Supt. - I-I			
Prod. Supt. - II-II			
Prod. Supt. - F			



Gentlemen:

Please refer to your letter of December 30, 1963 approving surface commingling of production from the Wantz-Abo, Brunson, Drinkard, Hare, Blinebry, and Tubb pools on the Hawk B-10 Lease, Section 10, T-21S, R-37E, Lea County, New Mexico, lease NM-2512. Production was to be allocated to each pool by the use of separate metering facilities.

Six of the ten wells on the lease are now downhole commingled, involving four of the six pools. Because of this downhole commingling, we began allocating production to each pool by well tests instead of by separate metering. We cannot, however, find evidence that permission to allocate in this manner was ever granted by the Bureau of Land Management. Therefore, Conoco Inc. hereby seeks your approval of this arrangement. Data and documentation relative to this matter are as follows:

- 1) A copy of the BLM's original authorization to commingle is attached.
- 2) A lease plat and an updated battery schematic are attached.
- 3) The accompanying Form 9-329 shows the lease's current production amounts and types.
- 4) All ownership is common, and by copy of this letter we are notifying all other owners of our intent to commingle.
- 5) Because all the zones are already commingled, values will not be reduced by this action.

If you have any questions concerning this matter, please advise. Thank you for your assistance.

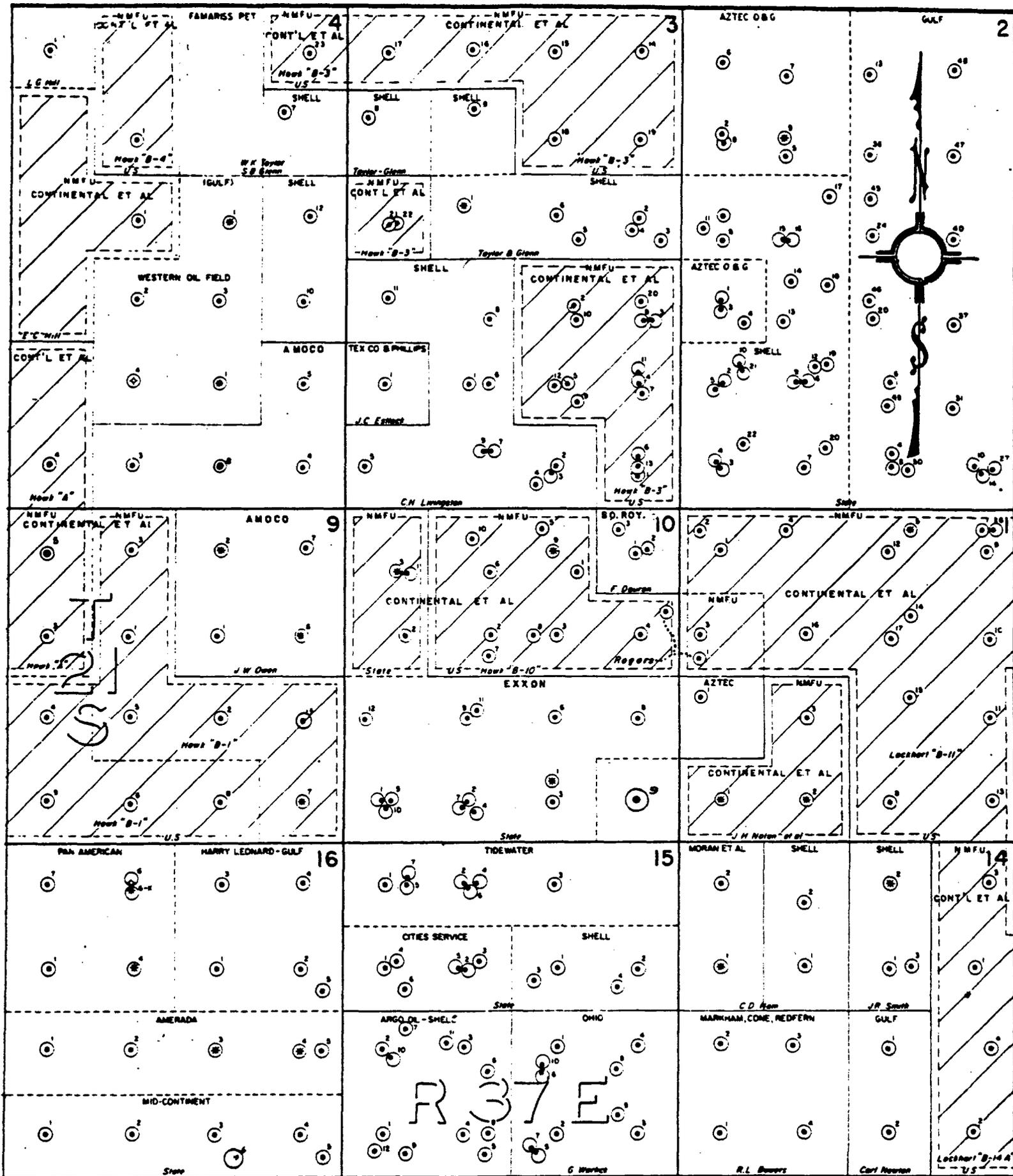
Yours very truly,

M. K. Mosley

CLF:cyg
Attachments
cc: NMFU Partners (Amoco, Arco, Chevron)

APPROVED
P. Putschke
SEP 27 1983

SUBJECT TO LIKE
APPROVAL BY STATE



CONTINENTAL OIL COMPANY
 PRODUCTION DEPARTMENT
 HOBBS DIVISION
 HAWK B-10 LEASE PLAT
 LEA COUNTY NEW MEXICO