

P. O. BOX 1377 ROSWELL, NEW MEXICO

September 28, 1962

PRODUCTION DEPARTMENT NEW MEXICO DIVISION

WM. A. MEAD

DIVISION SUPERINTENDENT

A. B. SLAYBAUGH

ASSISTANT DIVISION SUPERINTENDENT

825 PETROLEUM BUILDING TELEPHONE: MAIN 2-4202

101

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.,

Secretary-Director

Gentlemen:

Application For Exception To Rule

303(a), State A-2 Lease, North Justis Multipay Field, Lea County,

New Mexico

We forward herewith application in triplicate for permission to commingle various crudes on captioned lease. Attached also is a copy of letter from the office of the State Land Commissioner showing their consent to the proposed commingling.

Your approval of the application will be sincerely appreciated.

Yours very truly,

Wm. A. Mead

Division Superintendent

cc: RGP, HGD, JWK, JRP

P. O. Box 1377 Roswell, New Mexico September 28, 1962

New Mexico Oil Conservation Commission Post Office Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Director

Re: Application of Continental Oil Company for Exception to Rule 303(A) in Order to Commingle the Oil Production From the North Justis Tubb-Drinkard, Devonian and Fusselman Oil Pools on its State A-2 Lease Located in Section 2, Township 25 South, Range 37 East, N.M.P.M., Lea County, New Mexico

Gentlemen:

Continental Oil Company requests an exception to Rule 303(A) for permission to commingle liquids produced from the captioned lease and in support thereof submits the following information:

- 1. Applicant's State A-2 lease consists of W/2 SE/4 of Section 2, Township 25 South, Range 37 East, N.M.P.M., Lea County, New Mexico. A plat, Exhibit No. 1 attached hereto, shows the lease, the wells thereon and the battery site.
- 2. The mineral rights under the above described lease are held by the State of New Mexico.
- 3. Production from oil pools on the lease containing top allowable or gas-oil ratio-penalized wells will be measured by a suitable meter with non-reset counter and sampler, if needed, prior to commingling. Production from the other oil pools will be allocated on the basis of periodic gas-oil ratio tests.
- 4. The anticipated gravity of the commingled production has been calculated to be approximately 36.5° API with a value of \$2.83 per barrel. The anticipated gravity and volume of production by pools is shown on Exhibit No. 2. The actual commercial value of the

<u>_</u> .7

New Mexico Oil Conservation Commission Page 2

commingled production for this lease will be approximately \$1.05 per day less than it would be without commingling. This will probably be offset by reduced vapor losses.

- 5. If development continues and more than one well in each pool is completed, one test facility (separator, meter and sampler) will be utilized for all wells on the lease and will provide accurate measurement of the performance of each individual well. A schematic diagram. Exhibit No. 3, attached hereto, shows the proposed installation. As shown, the facility conforms to the requirements of the "Manual for the Installation and Operation of Commingling Facilities" dated September 13, 1961.
- Commingling of production will result in the prevention of waste and will not impair correlative rights.

In view of the facts stated above, it is respectfully requested that an exception to Rule 303(A) be granted permitting the commingling of production from the several reservoirs on applicant's State A-2 lease as described above.

Respectfully submitted,

CONTINENTAL OIL COMPANY

Division Superintendent of

With many

Production

New Mexico Division

VTL-sg

cc: MMOCC, Santa Fe - 3

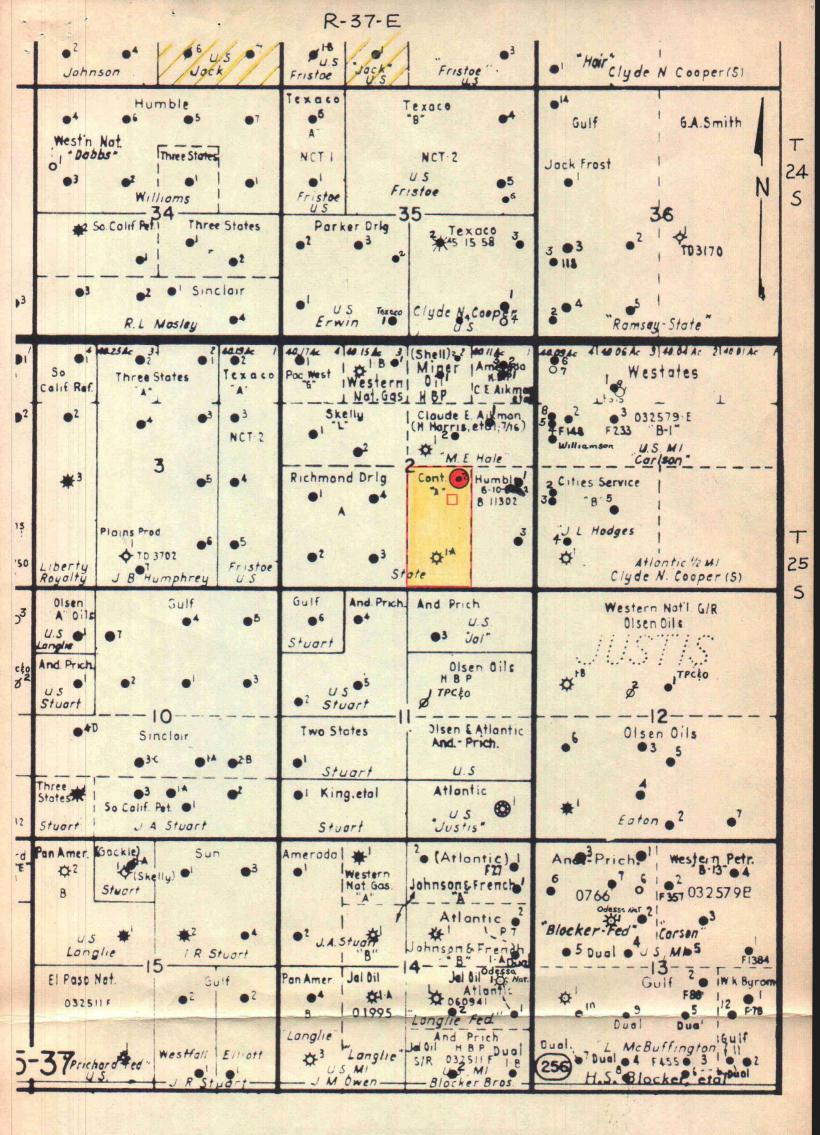
RGP

HGD

JWK

JRP

File



Proposed Tubingless Triple Completion

Tank Battery Site

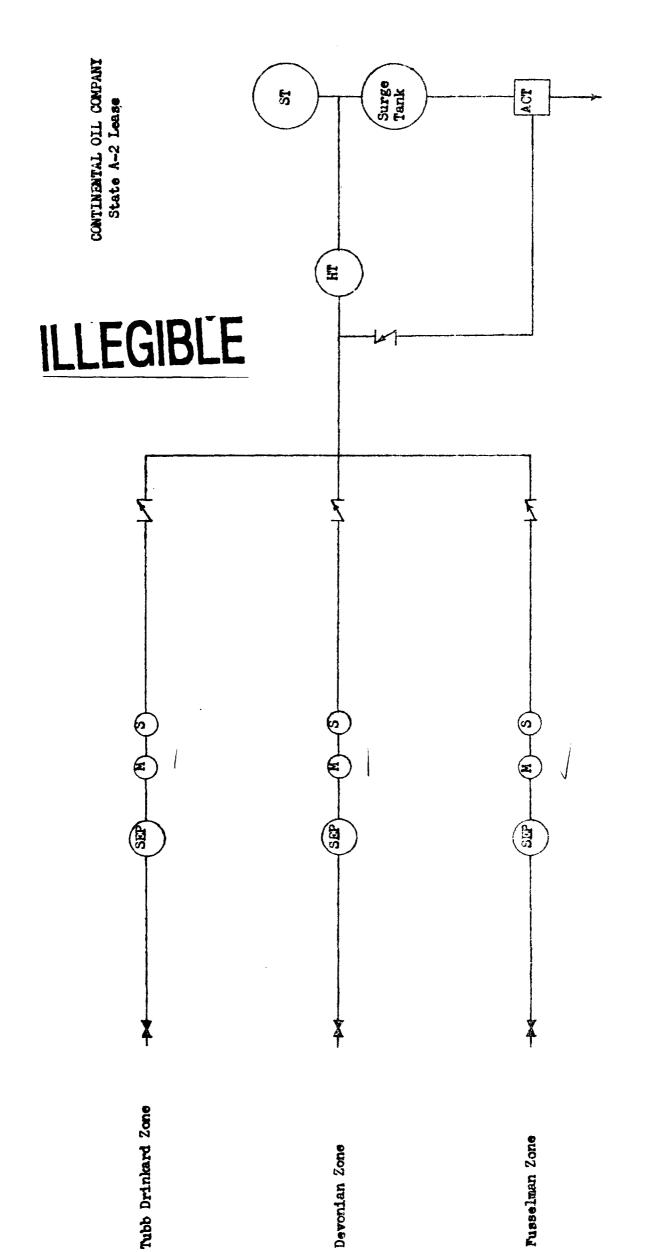
CONTINENTAL OIL COMPANY
LOCATION AND OWNERSHIP PLAT
STATE A-2 LEASE
NORTH JUSTIS AREA

Scale: 1" = 2000! • Date: 6-11-62

ILLEGIBLE

Pool	Est. Daily Prod.	Gravity	<u>Value</u>
North Justice Fusselman	82 Bbls.	36.8°	\$2.83
North Justice Devonian	82 Bbls.	37 .3°	2,86
North Justice Tubb-Drinkand	47 Bbls.	35.0°	2.80

EXHIBIT NO. 2



ILLEGIBLE

State of New Mexico



Commissioner of Public Lavids

E S CHANY WALKER COMMISSIONER



September 26, 1962

P. C. BCK 791 SANTH PE, NEW MEXITO

. The

Continental Dir Company P. O. Fox 1377 Roswell, New Rexiss

re: Application of Continental Oil ompany for permission to install ACT facilities and in permission to commingle liquid production from the North Cistis Tubb Orinxard, Devonian and Pusseiment oil pools on its State A-2 lease, B-2657, located in Sec. 2, 7258, E 37E, Loa County, New Mexico.

Genillemen:

The above referred to proposal is **s**atisfy tory with this office provided the commingled our from the different pools does not reduce the specific gravity to the extent that the State of New Mexico would receive less royalty, or provided the specific gravities of the different pools are tysted and accounted for in the specific providence.

Since you propose to triple complete your State A-2 to. 2 Well invaled in enst "d", Section 21, Township 25S, Range 37E, you have no calculations on results of the gravity of the commingled al; the efore, we would like to have information on this matter if and when it is available.

Thank you for your cooperation in this matter.

Very truly yours,

E. S. JOHNBY WALKER COMMISSIONER OF PUBLIC LANDS

By: A Supervisor Oil and Gas Repartment

HW/TB/pb

ILLEGIBLE

September 26, 1962

Continental Oil Company P. O. Box 1377 Roswell, New Mexico

Re: Application of Continental Oil Company for permission to install ACT facilities and for permission to commingle liquid production from the North Justis Tubb Drinkard, Devomian and Fusselman oil pools on its State A-2 lease, B-2657, located in Sec. 2, T258, R 37E, Lea County, New Mexico.

Gentlemen:

The above referred to proposal is satisfactory with this office provided the commingled oil from the different pools does not reduce the specific gravity to the extent that the State of New Maxico would receive less royalty, or provided the specific gravities of the different pools are tested and accounted for in the settlement for the State's royalty.

Since you propose to triple complete your State $\lambda-2$ No. 2 Well located in Unit "J", Section 21, Township 258, Range 37E, you have no calculations on results of the gravity of the commingled oil; therefore, we would like to have information on this matter if and when it is available.

Thank you for your cooperation in this matter.

Very truly yours,

E. S. JOHNNY WALKER COMMISSIONER OF PUBLIC LANDS

By: TED BILBERRY, Supervisor Oil and Gas Department

EM/TE/pb

ingituder 26, 1962

Continental Cli Company P. C. Box 1377 Roswell, New Maxico

Re: Application of Continental Oil Company for permission to install ACT facilities and for permission to commaingle liquid production from the North Justia Tubb Drinkard, Devenian and Fusselman oil pools on its State A-2 Lasse, 3-2657, located in Sec. 2, T258, 3 372, Lea County, New Mexico.

Gentlamen:

The above referred to proposal is mattafactory with this office provided the commingied oil from the different pools does not reduce the specific gravity to the extent that the State of New Mexico would receive less royalty, or provided the specific gravities of the different pools are tested and accounted for in the settlement for the State's royalty.

Since you propose to triple complete your state A-2 No. 2 Well located in Unit "J", Section 21, Township 25%, Range 378, you have no calculations on results of the gravity of the commingled oil; therefore, we would like to have information on this matter if and when it is available.

Thank you for your cooperation in this matter.

Very truly yours,

E. S. JOHNY WALKER COMNISSIONER OF PUBLIC LANDS

> By: TED MILBERRY, Supervisor Oil and Gas Department

> > CH/ES/AS



P. O. BOX 1377
ROSWELL, NEW MEXICO

September 21, 1962

PRODUCTION DEPARTMENT NEW MEXICO DIVISION

WM. A. MEAD

DIVISION SUPERINTENDENT

A. B. SLAYBAUGH

ASSISTANT DIVISION SUPERINTENDENT

825 PETROLEUM BUILDING TELEPHONE: MAIN 2-4202

The Honorable E. S. Walker Commissioner of Public Lands P. O. Box 791 Santa Fe, New Mexico

Dear Sir:

Re: State A-2 Lease, B-2657

Section 2, T25S, R37E W/ SECS

We forward herewith application in duplicate for permission to commingle production and install ACT unit on the captioned lease.

Your approval will be sincerely appreciated.

Very truly yours,

A. B. Slaybaugh

Assistant Division Superintendent

VTL-sg

cc: JRP

P. O. Box 1377 Roswell, New Mexico

The Honorable E. S. Walker Commissioner of Public Lands P. O. Box 791 Santa Fe, New Mexico

Dear Sir:

Re: Application of Continental Oil Company for permission to install ACT facilities and for permission to commingle liquid production from the North Justis Tubb Drinkard, Devonian and Fusselman Oil pools on its State A-2 lease, B-2657, located in Section 2, Township 25 South, Range 37 East, N.M.P.M., Lea County, New Mexico

Continental Oil Company respectfully requests permission to install an ACT unit and to commingle liquid production from the North Justis Tubb-Drinkard, Devonian and Fusselman oil pools on its State A-2 lease, located in Section 2, Township 25 South, Range 37 East, N.M.P.M., Lea County, New Mexico. Continental Oil Company will request administrative approval from the New Mexico Oil Conservation Commission to commingle production on its State A-2 lease in the manner described below.

Continental Oil Company is the owner and operator of the State A-2 lease, B-2657, which consists of the W/2 SE/4 of Section 2, Township 25 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

It is proposed to triple complete the State A-2 No. 2 well located in Unit "J" of Section 2, Township 25 South, Range 37 East, N.M.P.M., Lea County, New Mexico. Exhibit No. 1 is a plat of the State A-2 lease showing the well location and the location of the tank battery.

Exhibit No. 2 is a schematic drawing of the State A-2 battery, showing the manner in which the production will be commingled and the way well tests will be taken. Production will be measured The Honorable E. S. Walker Page 2

from the zones having top allowable or allowable penalized by high GOR with a suitable meter with non-reset counter and sampler, if needed, prior to commingling. Production from the other zones will be allocated on the basis of periodic gas-oil ratio tests. As shown, the facility conforms to the requirements of the NMOCC "Manual for the Installation and Operation of Commingling Facilities" dated September 13, 1961. When additional development provides more than one well to any reservoir a test system utilizing a separator, meter and sampler will be installed conforming to the above mentioned manual.

By commingling the production into one common battery and installing an ACT unit, there will be less investment for equipment on the lease and it is anticipated that there will be a reduction of vapor losses. Exhibit No. 3 is a schematic drawing of the ACT unit. The ACT unit will be equipped with all of the usual safety features to prevent oil from being run in the event of equipment failure.

Your permission to install an ACT unit and to commingle production on the State A-2 lease in the manner described above is requested.

Respectfully submitted,

W. A. Mead

Division Superintendent of

W= a Mend

Production

New Mexico Division

C E Aikmen Calif Raf A I Nat. Gasi H BP Cloude E Alymon (H Harris, etal, 7/16) • 3 3 032579 £ B-1 FIAB NCT 2 US MI Car (son Cont Humble Richmond Drlg 15 J L Hodges •5 **♦** ₹0 3702 ♦ Atlantic " M! Fristoe J 8 Humphrey State Clyde N. Cooper (S) Royalty 65 And Prich. And Prich Western Not'l G/R •6 A - 0 11s •6 Olsen Oils U.S. 💕 •3 Joi Stuart anglia And Prich Olsen Gils . ø**²** US •5 D TPC LO U 5 Stuart Stuart --12 10 Two States. Olsen & Atlantic Olsen Oils Sincloir And - Prich. 5 Stuart U.5 Atlantic King.elal States So Calif Pet . 0 US Eston - 2 Justis 4 Stuart Stuart an Amer. lmerada 🛊 And Prich Western Petr. Western ₽2 Not Gas Johnson & French 1F357 032579E Stucre

_ **A** ._ _ Atlantic

₩1

Longlie Fed.

And Prich

032511 F 1

Proposed Tubingless Triple Completion

R Stuart

Westfa. E off

"B"

\$H.₩

01995

Langlie MI

Langlie

Jal Dil

Tank Battery Site []

Longile

El Pasc Net

032511 F

37 Prichor of ted

So

Texaco

CONTINENTAL OIL COMPANY LOCATION AND OWNERSHIP PLAT STATE A-2 LEASE NORTH JUSTIS AREA.

Blocker

Scale: 1" = 20001 Date: 6-11-62

(Carson

F80

-13

Blocke

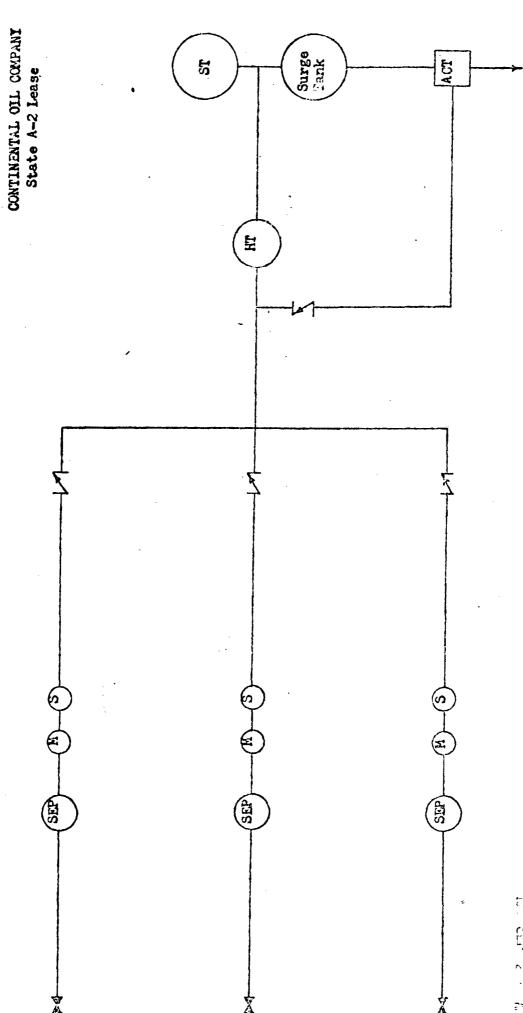
Cual

5

T

25

5



W 12 CES 18

I FGIB

Mercold Pressure Sattch Notor and Pump Strainer Air Eliminator

3-Way Bed Oil Vulva Mondtor and Probe

Sampler

Flow Rate Controller Rack Frescure Valve Check Valve Prover Connections

P.D. Meter

400-Ebl. Surge Tenk

Amergency Storage Tank

400-Eh1.

To Pipelina (T) (S) (P) (60) To Heater Treater 9 (4) (3) Fill Lino

س ر.

CONTINENTAL OIL COMPART

PROPOSED ACT INSTALLATION