



2-10-62
M. 2326

SHELL OIL COMPANY

P. O. Box 1858
Roswell, New Mexico

November 6, 1962

Revised

Subject: Revision of Taylor Glenn
Commingling System
N.M.O.C.C. Case No. 2361
Order No. R-2099

New Mexico Oil Conservation Commission (3)
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

Reference is made to New Mexico Oil Conservation Commission Case No. 2361, Order No. R-2099, by which Shell Oil Company was authorized to commingle Drinkard, Terry Blinebry, and Hare production from all wells on our Taylor Glenn Lease into a central tank battery, and to allocate production on the basis of monthly well tests, provided all wells remain marginal.

This is to inform you that Taylor Glenn No. 6, previously a marginal Drinkard producer, has been recompleted to the Blinebry Pool. This well is now the only Blinebry well on the lease and the only top allowable well on the lease.

We therefore request Administrative approval to revise the existing commingling installation to handle top allowable Blinebry production as per the attached schematic diagram. Production from the Taylor Glenn No. 6 Blinebry well will be separately and continuously metered. Since all other wells on the lease are still marginal, production from these wells will be metered after commingling, and total marginal production will be allocated to the individual wells on the basis of monthly well tests. BS&W content will be determined by standard centrifugal testing procedures. The proposed commingling will be operated in accordance with the provisions of the Commission "Manual for the Installation and Operation of Commingling Facilities."

The Taylor Glenn No. 6 Blinebry well is expected to produce 60 barrels per day of 39.3° API gravity crude. The Taylor Glenn central battery presently handles about 71 barrels of oil per day with a commingled gravity of about 37.5° API. The commercial value of the commingled production will be equal to the sum of the values of the production if the Blinebry crude was sold separately.

Attached for your consideration are schematic drawings of the proposed revised commingling system. The number of wells producing from the respective pools at this time is indicated on the drawings. If additional information is desired, please contact this office.

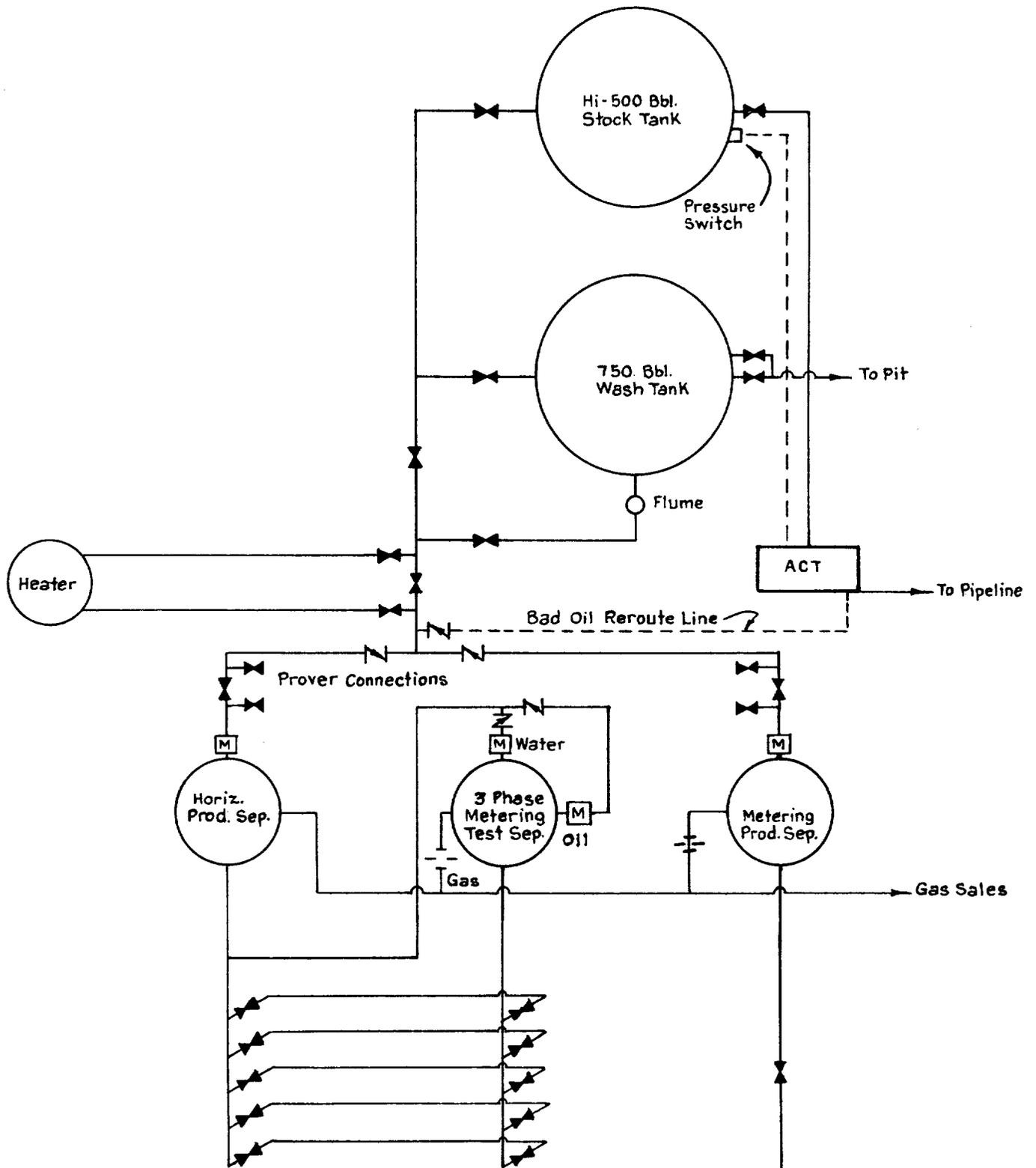
Yours very truly,

A handwritten signature in cursive script, appearing to read "R. L. Rankin".

R. L. Rankin
Division Production Manager

Attachments

SHELL OIL COMPANY
 PROPOSED INSTALLATION DIAGRAM
 SHELL TAYLOR GLENN LEASE
 COMMINGLED DRINKARD-TUBB-TERRY BLINEBRY-~~BLINEBRY~~
 BATTERY & ACT
 11-5-62



1 Hare Well
 1 Terry Blinebry Well
 3 Drinkard Wells

1 Blinebry Well