

GULF OIL CORPORATION
P. O. BOX 675
Hobbs, New Mexico 88240

June 27, 1968

PC - 357
PC - 358
PC - 359
Amend PC-115

Re: Commingling Orders - Various
Gulf Oil Corporation Leases

Amend PC-132
Amend PC-138

Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Daniel S. Nutter

Dear Sir:

As requested in your letter of June 24, 1968, above subject, attached please find 60 day production record for various Gulf Oil Corporation leases on which we are requesting permission to discontinue the metering systems and determine the production by periodic well tests. This information was not submitted with our initial request dated June 4, 1968.

If additional data are needed, please advise.

Yours very truly,


C. D. BORLAND
Area Production Manager

ptg:

cc: Oil Conservation Commission, Hobbs, N.M.
M.I. Taylor - Roswell, N.M.
D. L. Williams, Midland, Texas

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GULF OIL CORPORATION

60 Day Production Record

<u>Lease Name</u>	<u>Pool</u>	<u>Well No.</u>	<u>Barrels Per Mo.</u>		<u>Pool-Avg.</u> BPD	<u>Well-Avg.</u> BPD
			<u>April-1968</u>	<u>May</u>		
C. L. Hardy	Elinebry	5	215	1,311	25	25
Order R-1678	Drinkard	5	152	156	5	5
Sec. 20-21S-37E	Paddock	2, 4	455	456	15	7.5
	Penrose Skelly	3	153	153	5	5
Macni Keenum	Drinkard	1	779	770	25	25
PC-115	Terry Elinebry	1, 2	1,027	988	33	16.5
Sec. 14-21S-37E						
Eunice King	Elinebry Oil	8,13,19,24,25	1,831	1,890	61	12.2
Order R-1787	Paddock	7,10,15,19	2,068	2,125	69	17.2
Sec. 28-21S-37E	Penrose Skelly	1, 3, 7,11	809	740	25	6.2
	Brunson	21	269	277	9	9
	Hare	14, 20, 23	2,221	2,266	74	24.6
	Elinebry Gas	5, 9	270	92	6	3
	Tubb Gas	13, 22	81	190	4	2
Harry Leonard (NCT-F)	Brunson	2, 3	525	492	17	8.5
Order R-1813	Hare	15	239	247	8	8
Sec. 2-21S-37E						
Scarborough Estate	Elinebry Oil	1,2,3,5,6,7,8	1,468	1,604	54	7.7
Order PC-132	So. Brunson Etb.	5, 7, 8	2,518	2,414	81	27
Sec. 3-22S-38E						
Nancy Stephens	Drinkard	1, 2, 3	701	636	22	7.3
Order PC-138	Terry Elinebry	1, 2	337	332	11	5.5
Sec. 24-21S-37E						

Hobbs, N.M.
6-27-68

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

June 24, 1968

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Gulf Oil Corporation
P. O. Box 670
Hobbs, New Mexico

Attention: Mr. C. D. Borland

Re: Commingling Orders - Various
Gulf Oil Corporation Leases

Gentlemen:

Reference is made to your letter dated June 4, 1968.

Your attention is called to Section 1, Marginal Zones, of Chapter II, Commingling Between Pools or Zones, of the Commission's Manual for the Installation and Operation of Commingling Facilities, particularly the sentence reading "Applications to so commingle marginal pools without separately measuring the production therefrom shall be accompanied by a tabulation of production showing that the average daily production over a 60-day period has been below top allowable for the subject pools."

Please furnish the Commission with a tabulation of the production in each of the subject commingling installations and we will be most happy to process your application.

Very truly yours,

DANIEL S. NUTTER
Chief Engineer

DSN/esr

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GULF OIL CORPORATION
P. O. BOX 670
Hobbs, New Mexico 88240

June 4, 1968

Re: Commingling Orders - Various
Gulf Oil Corporation Leases

Mr. A. L. Porter, Jr.
Oil Conservation Commission
P. O. Box 2038
Santa Fe, New Mexico 87501

Dear Sir:

Various orders as outlined on the attached tabulation granted Gulf Oil Corporation permission to commingle oil production on leases in Lea County, New Mexico.

At this time, there are no wells producing top allowable from these leases. Permission is requested to discontinue the metering system and determine the production by periodic well tests in accordance with the Commission "Manual for the Installation and Operation of Commingling Facilities".

Yours very truly,


C. D. BORLAND
Area Production Manager

RCS:ptg
Att'd.

cc: Oil Conservation Commission, Hobbs, N.M.
M. I. Taylor, Roswell, N.M.
D. L. Williams, Midland, Texas

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C. L. Hardy Lease - Order R-1678 - October 9, 1961 ✓

The above order approved commingling the Blinebry, Drinkard, Paddock and Penrose Skelly Oil Pools from our C. L. Hardy Lease, SW/4 Section 20-21S-37E, Lea County, New Mexico, after accurately determining production from each pool by use of meters.

Nacmi Keenum Lease - Administrative Order PC-115, December 10, 1962 ✓

The subject order approved commingling the Drinkard and Terry Blinebry Oil Pools from our Nacmi Keenum Lease, W/2 SE/4 Section 14-21S-37E, Lea County, New Mexico after accurately determining the production from each pool by use of meters.

Eunice King Lease - Order R-1787, October 3, 1960 ✓

The subject order approved commingling various pools on our Eunice King Lease, W/2 Section 28-21S-37E, Lea County, New Mexico, after accurately determining the production from each pool by use of meters. The Brunson and Hare Pools are commingled in one battery and the order approved Wantz Abo, Paddock, Penrose Skelly, Drinkard, Tubb Gas and Blinebry Gas commingling in another battery.

Harry Leonard (NCT-F) Lease, Order R-1813, October 24, 1960 ✓

The subject order approved commingling the Brunson and Hare Pools from our Harry Leonard (NCT-F) Lease, Lots 1, 2, 7, 8, 9, 10, 15, 16 and SE/4 Section 2-21S-37E, Lea County, New Mexico, after accurately determining the production from each pool by use of meters.

Scarborough Estate Lease, Administrative Order PC-132, March 13, 1963 ✓

The subject order approved commingling the Blinebry Oil & Soap Brunson-Ellenburger Pools on our Scarborough Estate Lease, NE NE, S/2 NE, SE NW, N/2 S/2 of Section 3-22S-38E, Lea County, New Mexico after accurately determining the production from each pool by use of meters.

Nancy Stephens Lease - Administrative Order PC-138, April 19, 1963 ✓

The subject order approved commingling production from the Drinkard and Terry Blinebry Pools from our Nancy Stephens Lease, NW/4 Section 24-21S-37E, Lea County, New Mexico, after accurately determining the production from each pool by use of meters.

RCS:ptg
Hobbs, N.M.
6-4-68

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