



Chevron U.S.A. Inc.
P.O. Box 688, Eunice, NM 88231

RECEIVED
JUL 26 1991
OIL CONSERVATION DIVISION
JUL 26 1991

Permian Basin Production Business Unit
New Mexico District

July 26, 1991

Surface Commingle Application
W. A. Ramsay Nct-C
Section 36, T24S, R37E,
Lea County, New Mexico

State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

Attention: Mr. William J. LeMay - Director

Gentlemen:

Chevron U.S.A. Inc. respectfully requests an exception to Rules 303-A and 309-A to save considerable expense in maintaining separate batteries for the W. A. Ramsay NCT-C Lease. It is desired to commingle the W. A. Ramsay NCT-C #3 well and the #5 well into the existing battery located on Section 36, T24S, R37E, Lea County, New Mexico.

The W. A. Ramsay NCT-C #2 Battery (Surface Commingle Order PC-134) consists of the W. A. Ramsay NCT-C #2 well, producing an average of 5 BOPD from the North Justis Ellenburger, and the W. A. Ramsay NCT-C #4 well, producing an average of 50 BOPD from the North Justis Fusselman. We would like to add to this existing battery the W. A. Ramsay NCT-C #3 well, producing an average of 3 BOPD from the Justis Tubb Drinkard and the W. A. Ramsay NCT-C #5 well, producing an average of 3 BOPD from the Justis Blinebry.

On completion of the surface commingling of production from the subject lease, it should be noted that provisions will be incorporated to allow for individual well testing and proper allocation of production for each pool. Also, royalty interests within each pool underlying the lease will be maintained and the purchaser will accept the commingled production. Attached is a tabulation showing individual pool gravities, production and revenues along with the expected commingled values. Also attached are battery schematics, a brief production history of each well, and a lease plat.

Therefore, to avoid waste by maintaining separate facilities and avoid premature abandonment, Chevron respectfully requests the NMOCD grant approval of this application for exception to Rules 303-A and 309-A and allow Chevron to commingle production from the W. A. Ramsay NCT-C #3 and #5 wells with the existing battery.

Yours very truly,

A handwritten signature in cursive script, appearing to read "E. L. Allen".

E. L. ALLEN

MJW
Attachments
Enclosures

cc: NMOCD - Hobbs



Chevron U.S.A. Inc.
P.O. Box 4538, Houston, TX 77210

Division Order Section

August 8, 1991

Mr. David Catanach
State of New Mexico
Dept. of Energy, Minerals & Natural Resources
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87504

Dear Mr. Catanach:

This is to advise you that the following leases have common ownership at the described depths/formations, and commingling may occur within each lease:

<u>Lease</u>	<u>Commingled Wells</u>
Plains Knight (Fowler) (Order TB-220)	#2 Tubb Drinkard #2 Upper Yaso #1 Ellenberger
Ella (Order PC-509)	#1 S. Brunson Drinkard Abo #1 Blinebry #2 S. Brunson Drinkard Abo #2 Watz Granite Wash
W. A. Ramsay, NCT-C	#2 Battery: #2 N. Justis Ellenb. #4 N. Justis Fusselman #2 Battery: #3 Justis Tubb Drinkard #5 Justis Blinebry

If you have further questions, please feel free to call me at (713) 754-2415.

Sincerely,

A handwritten signature in cursive script that reads "Mary N. Oberle".

Mary N. Oberle
Land Representative

cc: Ms. Minnie Woolley

Crown Central
Tahoe Ener.
Texaco
U.S. Friscoe
Jack U.S.

Texaco
NCT 2
TIA
Friscoe U.S.

Tahoe Ener.
to 4000'

W. A. RAMSAY NCT-C LEASE

- #2-North Justis Ellenburger
- #4-North Justis Fusselman
- #3-Justis Tubbs Drinkard
- #5-Justis Blinebry

Clyde N. Cooper (S)

Texaco
NCT 1
Friscoe U.S.

Texaco
NCT 2
U.S. Friscoe
Dual (Triple)

Chevron
5-CB-1732
Tahoe Ener.

W. DOLLARHIDE
QN. UNIT
SIRGO
OPER. (OPER)

NOV 36 1975

G.A. Smith

R.L. Parker, Tr.
Texaco
U.S. Friscoe
Tahoe Firewater

Texaco
NCT 2 Disc.
"Erwin"
U.S. Friscoe
Clyde N. Cooper

"Ramsay-State"
Gulf
Dev. F20
F157 (Gulf)

Texaco
NCT 1
Buckles
Mobil
Moreno
Friscoe

Texaco
NCT 2
Tahoe Ener.
U.S. Friscoe
Meridian
Justis-St.

G. (Williamson)
N.C.R.A.
032579-E
Oil Dev. Co. of Tex
Carlson
Westates Fed
S. M.I.

Richmond Drig
Texaco
NCT 1
Buckles
Friscoe

Texaco
NCT 2
Tahoe Ener.
U.S. Friscoe
Meridian
Justis-St.

Cities
Service
B
Hodges
A.R. Co., 1/2 M.I.
Clyde N. Cooper (S)

Gulf
Stuart
L.S. Dunn
U.S. Friscoe

Texaco
NCT 2
Tahoe Ener.
U.S. Friscoe
Meridian
Justis-St.

A.R. Co. WN 6/R
(Texas Pacific) Acct. 2
Tex. Pac.
Eaton, NE
ARCO
Acct. 2

Dunn
Union Tex.
Stuart
Friscoe

Texaco
NCT 2
Tahoe Ener.
U.S. Friscoe
Meridian
Justis-St.

ARCO
Acct. 2
Eaton, NE
ARCO
Acct. 2
Conoco
from 5000'

Hondo
L.E. Vano
Eaton
Eaton
Eaton

Eaton
Eaton
Eaton
Eaton

Eaton
Eaton
Eaton
Eaton

Texaco
H.B.P.
B-9521

Find DE, C
HBP

El Paso Nat.
Fed.
TD 11014
DMA 5-30-44

Leonard
Fed.
TD 9975

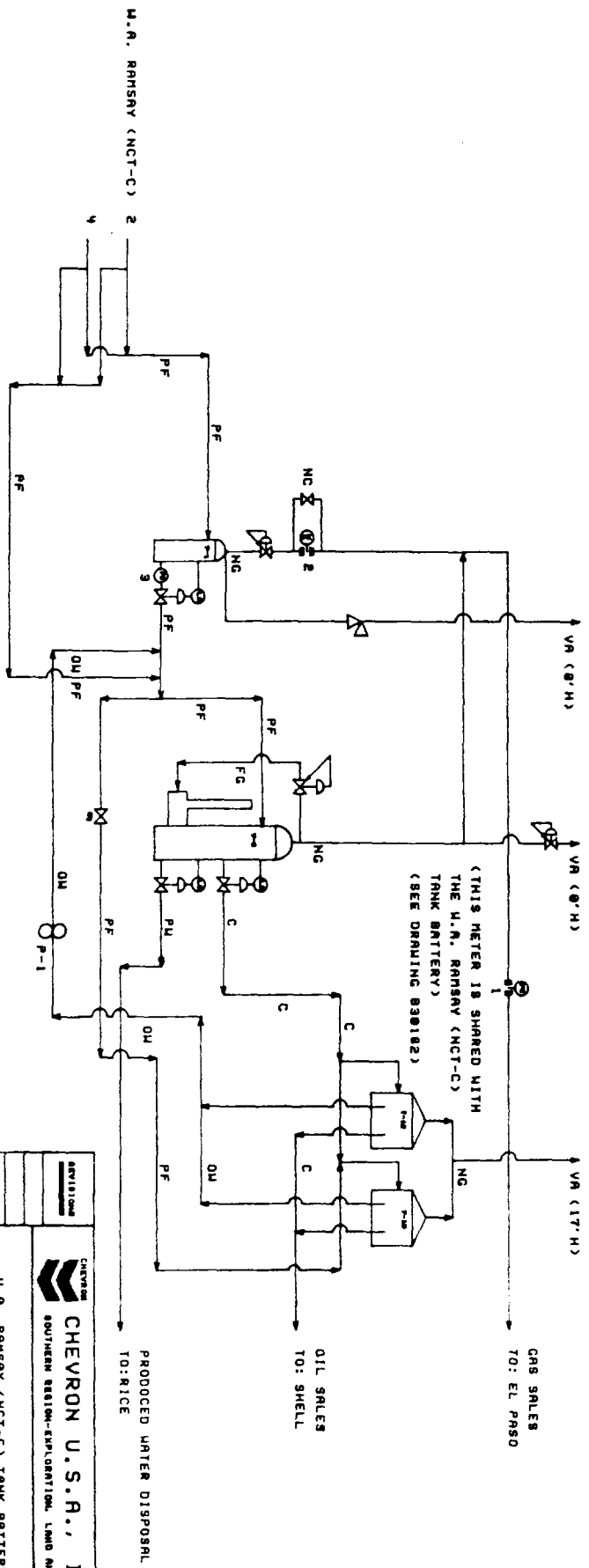
V-1 TEST SEPARATOR 3' D. 10' H.
 V-2 HEATER TREATER 8' D. 20' H.
 T-10, B STOCK TANK 15' 6" x 10' H. 30000 L.

P-1 RECIRCULATING PUMP ELECTRIC DRIVEN

FE-1 GAS SALES METER ORIFICE FLANGE
 NO: 00-928
 METER RUN SIZE: 4.025"
 ORIFICE SIZE: .825"
 STATIC RANGE: 50 LBS
 DIFFERENTIAL RANGE: 100:
 TEMP. RANGE: 0-150 DEG. F.
 CHART TYPE: R-00

FE-2 TEST GAS METER ORIFICE FLANGE
 NO: 00-928
 METER RUN SIZE: 4.025"
 ORIFICE SIZE: .500"
 STATIC RANGE: 100 LBS
 DIFFERENTIAL RANGE: 100:
 CHART TYPE: LINEAR

FE-3 TEST LIQUID METER



WELL NAME	NO.	STATUS	OIL SALES	GAS SALES
M.R. RAMSAY (NCT-C)	2	P-EM	SHELL	EL PASO
	4	P-EM	SHELL	EL PASO
	4	CDM	SHELL	EL PASO

CHEVRON U.S.R. INC. SOUTHERN REGION-EXPLORATION, LEAD AND PRODUCTION	
M.R. RAMSAY (NCT-C) TANK BATTERY NO. 2	
SEC: 36 TT: 245 RR: 37E LEA COUNTY, NM	
FACILITY PROCESS FLOW DIAGRAM	
HOBBS DIVISION	
DATE: OCT 1980 PREPARED BY: R.V.J. M.D. CHECKED BY: C.E. P.V.I. DRAWING NO: 030101	SHEET: 1 TOTAL SHEETS: 1

SURFACE COMMINGLE APPLICATION
W. A. RAMSAY NCT-C LEASE
SEC. 36, T24S, R37E
LEA COUNTY, NEW MEXICO

PRODUCTION HISTORY

LEASE	WELL	STATUS	POOL	MO/YR	BOPM	BOPD	AVG.

W.A.RAMSAY NCT-C	3	PR	JUSTIS TUBB DRINKARD	06/90	84	3	
				07/90	86	3	
				08/90	83	3	
				09/90	80	3	
				10/90	71	2	
				11/90	53	2	
				12/90	58	2	
				01/91	56	2	
				02/91	43	2	
				03/91	58	2	
				04/91	68	3	
				05/91	86	3	
				5	PR	JUSTIS BLINERRY	06/90
	07/90	86	3				
	08/90	83	3				
	09/90	80	3				
	10/90	95	3				
	11/90	110	4				
	12/90	116	4				
	01/91	111	4				
	02/91	74	3				
	03/91	77	2				
	04/91	87	3				
	05/91	86	3				

SURFACE COMMINGLE APPLICATION
W. A. RAMSAY NCT-C LEASE
SEC. 36, T24S, R37E
LEA COUNTY, NEW MEXICO

PRODUCTION HISTORY

LEASE	WELL	STATUS	POOL	MO/YR	AVG.	
					BOPM	BOPD
W.A.RAMSAY NCT-C	2 PR		NORTH JUSTIS ELLENBURGER	06/90	331	11
				07/90	273	9
				08/90	670	22
				09/90	583	19
				10/90	350	11
				11/90	408	14
				12/90	564	18
				01/91	520	17
				02/91	229	8
				03/91	263	8
				04/91	186	6
				05/91	150	5
	4 PR		NORTH JUSTIS FUSSELMAN	06/90	66	2
				07/90	91	3
				08/90	223	7
				09/90	227	8
				10/90	467	15
				11/90	1006	34
				12/90	2025	65
				01/91	1768	57
				02/91	1605	57
				03/91	1965	63
				04/91	1916	64
				05/91	1558	50

SURFACE COMMINGLE APPLICATION
W. A. RAMSAY NCT-C LEASE
SEC.36-T24S-R37E
LEA COUNTY, NEW MEXICO

PRODUCTION VALUES

WELL	POOL	OIL		CURRENT		COMMINGLED	
		PROD.	GRAVITY	PRICE	VALUE	PRICE	VALUE
		(BOPD)	(API)	(\$/BBL)	(\$/DAY)	(\$/BBL)	(\$/DAY)
=====							
W. A. RAMSAY NCT-C #2 BATTERY:							
=====							
W. A. RAMSAY NCT-C #2 NORTH JUSTIS ELLENBURGER		5	36.9	\$20.92	\$104.60	\$20.92	\$104.60
W. A. RAMSAY NCT-C #4 NORTH JUSTIS FUSSELMAN		50	36.9	\$20.92	\$1,046.00	\$20.92	\$1,046.00
=====							
W. A. RAMSAY NCT-C #3 JUSTIS TUBB DRINKARD		3	33.5	\$20.86	\$62.58	\$20.92	\$62.76
W. A. RAMSAY NCT-C #5 JUSTIS BLINEBRY		3	33.5	\$20.86	\$62.58	\$20.92	\$62.76
=====							
CURRENT VALUE:					\$1,275.76		
=====							
COMMINGLED VALUE:						\$1,276.12	
=====							

DIFFERENCE IN VALUE:

\$0.36

WTI Prices effective 07/18/91.

W.A. Ramsay NCT-C # 2 Battery is authorized to surface commingle production from the North Justis Ellenburger and North Justis Fusselman pools by Commingling Order PC-134.

Current gravity at the W.A. Ramsay NCT-C # 2 Battery = 36.9

Proposed (55 BOPD x 36.9) + (6 BOPD x 33.5)

Commingled Gravity = 36.6

(API)

ROYALTY INTEREST OWNERS

W. A. RAMSAY NCT-C LEASE

SECTION 36, T24S, R37E

LEA COUNTY, NEW MEXICO

State of New Mexico
Office of Commissioner
of Public Lands
Oil Payments
P. O. Box 2308
Santa Fe, NM 87501

CHEVRON U.S.A. INC.

Application to Surface Commingle
W. A. Ramsay NCT-C #3 & #5
into the W. A. Ramsay NCT-C #2 Battery

WAIVER TO OBJECTION

We, the undersigned, as a royalty interest owner, waive any objection to Chevron U.S.A. Inc.'s application to surface commingle the W. A. Ramsay NCT-C #3 (Justis Tubb Drinkard) and #5 (Justis Blinebry) into the existing W. A. Ramsay NCT-C #2 Tank Battery with production from the W. A. Ramsay NCT-C #2 (North Justis Ellenburger) and #4 (North Justis Fusselman), Section 36, T24S, R37E, Lea County, New Mexico.

Company: _____

Representative: _____

Signature: _____

Title: _____

Date: _____

Please send an approved copy to:

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504

P 755 739 842



Certified Mail Receipt

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

State of N.M. Office of Commissioner of Public Lands	
Street & No. Box 2308	
P.O., State & ZIP Code Santa Fe, N.M. 87501	
Postage	\$.29
Certified Fee	1.00
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	1.00
Return Receipt Showing to Whom, Date, & Address of Delivery	
TOTAL Postage & Fees	\$ 2.29
Postmark or Date	

PS Form 3800, June 1990

Fold at line over top of envelope to the
right of the return address.



Chevron U.S.A. Inc.
P.O. Box 688, Eunice, NM 88231

Oil Conservation Division

Permian Basin Production Business Unit
New Mexico District

PC-134

7 5 32

July 25, 1991

Surface Commingle Notice
W. A. Ramsay NCT-C
Section 36, T24S, R37E,
Lea County, New Mexico

State of New Mexico
Office of Commissioner
of Public Lands
Oil Payments
P. O. Box 2308
Santa Fe, NM 87501

Gentlemen:

This letter is to inform you, as a royalty interest owner in the subject lease, that Chevron USA, Inc. is applying for New Mexico Oil Conservation Division approval to surface commingle production from the W. A. Ramsay NCT-C #3 well (Justis Tubb Drinkard) and the W. A. Ramsay NCT-C #5 well (Justis Blinebry) into the W. A. Ramsay NCT-C #2 Battery with the W. A. Ramsay NCT-C #2 well (North Justis Ellenburger) and the W. A. Ramsay NCT-C #4 well (North Justis Fusselman).

Surface commingling of production will occur at the existing battery located in Section 36, T24S, R37E, Lea County, New Mexico.

On completion of the surface commingling of production from the subject leases, it should be noted that provisions will be incorporated to allow for individual well testing and proper allocation of production for each pool.

This action will prevent premature abandonment of wells, prolong revenues from production, and should have no adverse affects to involved interested parties.

Yours very truly,

Elin Allen

E. L. ALLEN

MJW
Attachments

CHEVRON U.S.A. INC.

Application to Surface Commingle
W. A. Ramsay NCT-C #3 & #5
into the W. A. Ramsay NCT-C #2 Battery

WAIVER TO OBJECTION

We, the undersigned, as a royalty interest owner, waive any objection to Chevron U.S.A. Inc.'s application to surface commingle the W. A. Ramsay NCT-C #3 (Justis Tubb Drinkard) and #5 (Justis Blinbry) into the existing W. A. Ramsay NCT-C #2 Tank Battery with production from the W. A. Ramsay NCT-C #2 (North Justis Ellenburger) and #4 (North Justis Fusselman), Section 36, T24S, R37E, Lea County, New Mexico.

Company: _____

Representative: _____

Signature: _____

Title: _____

Date: _____

Please send an approved copy to:

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504