



PHILLIPS PETROLEUM COMPANY

Exploration & Production Department

P. O. Box 2120
Hobbs, New Mexico

August 7, 1962

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In re: Request for Administrative Approval for an Exception to
NMOCC Rule 303 as it Pertains to Phillips Petroleum Company's
Philmax Lease, Maliamar Grayburg-San Andres and Vacuum
Grayburg-San Andres Pools, Lea County, New Mexico

New Mexico Oil Conservation Commission
State of New Mexico
P. O. Box 371
Santa Fe, New Mexico

Attention: Mr. A. I. Porten, Jr., Secretary-Director

Gentlemen:

Phillips Petroleum Company herewith makes application for an exception to New Mexico Oil Conservation Commission Rule No. 303 and requests administrative approval to commingle production from their Philmax Wells No. 5 and 6, Maliamar Grayburg-San Andres Pool, with production from their Philmax No. 9, Vacuum Grayburg-San Andres Pool.

The following is a description of the subject tracts:

Philmax Wells No. 5 and 6 - State Lease No. R-2220 -
S/2 SW/4 Section 27, T-17-S, R-23-E, Lea County, New Mexico -
Maliamar Grayburg-San Andres Pool

Philmax Well No. 9 - State Lease No. R-2220 -
NW/4 NE/4 Section 26, T-17-S, R-23-E, Lea County, New Mexico -
Vacuum Grayburg-San Andres Pool

In further support of this application, Phillips Petroleum Company states the following:

1. The gravity of the oil from Philmax Wells No. 5 and 6 is 34.2°; whereas the gravity of the oil from Philmax No. 9 is 25.1°. This is a normal gravity variation. The value of the commingled stream will be equal to the sum of the values of the separate streams.

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2. The subject tracts are dedicated to a common beneficiary, the state of New Mexico, Common Schools.
3. The ownership of the tracts is common throughout. Phillips Petroleum Company is the sole working interest owner of both tracts.
4. All of the wells involved are marginal and are incapable of producing top unit allowable. It is proposed to allocate the production from the two pools on the basis of individual well tests. The production from the various wells is as follows: Philmex No. 5 - 13 EOPD, Philmex No. 6 - 4 EOPD, and Philmex No. 9 - 13 EOPD.
5. Adequate facilities will be provided for individual well testing.
6. The New Mexico State Land Commissioner has approved this request as per the attached letter.

A plat is attached showing the wells and tank battery.

Very truly yours,

W. C. Rodgers

W. C. Rodgers
Area Superintendent
Production Division

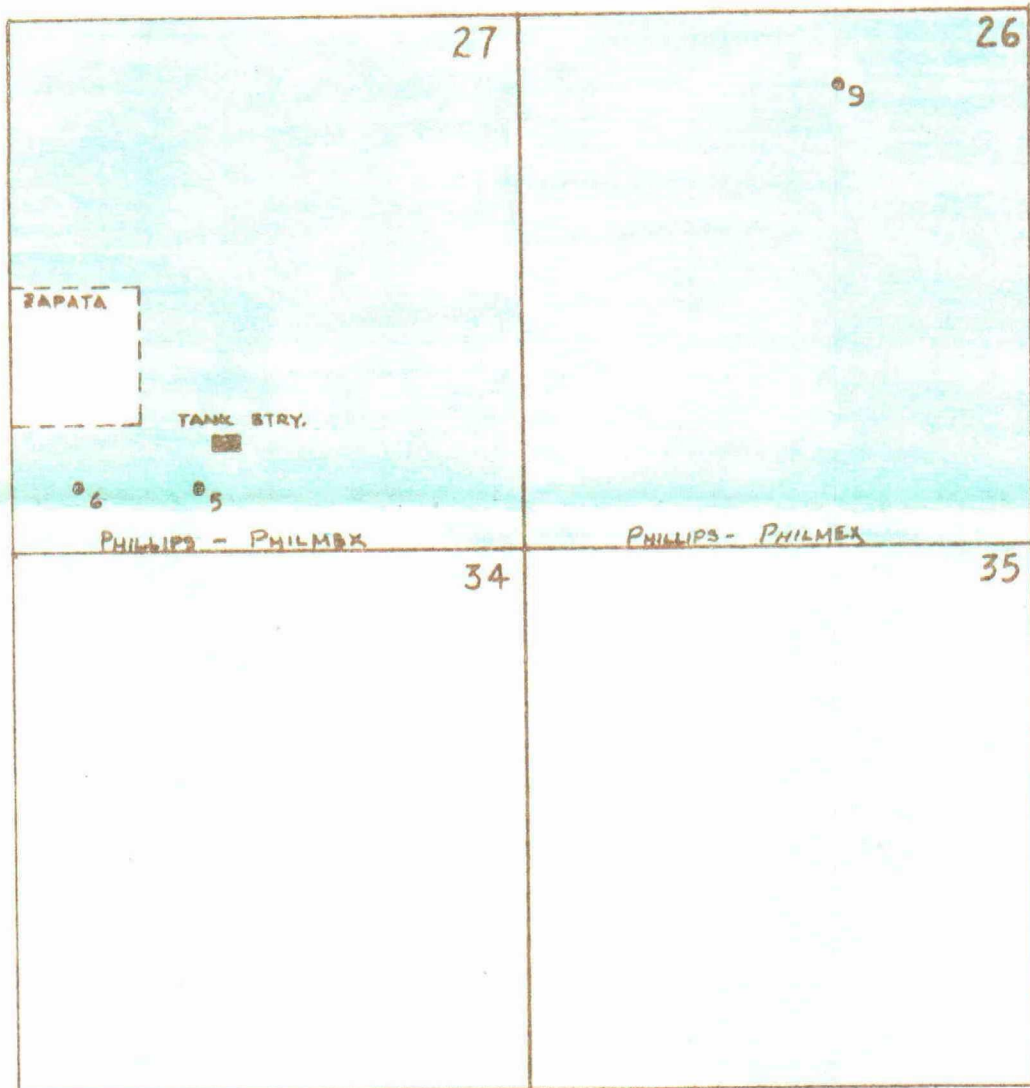
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Attach

cc: New Mexico Oil Conservation Commission
Hobbs, New Mexico

Attach

R-33-E



PHILLIPS PETROLEUM COMPANY
PHILMEX LEASE
LEA COUNTY, NEW MEXICO

PRODUCTION DEPT.
- COPS DIST.

Rec'd [unclear] [unclear]

Adm. [unclear]

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BOX 791
E, NEW MEXICO

cc: Oil Conservation Commission
Oil and Gas Accounting Commission