

TEXAS PACIFIC OIL AND GAS COMPANY

GENERAL OFFICES
FORT WORTH 1
TEXAS

1963 NOV 19 AM 12

PLEASE ADDRESS REPLY TO COMPANY AT
POST OFFICE BOX 4067
MIDLAND, TEXAS

November 19, 1963

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.
Secretary-Director

Re: Application to commingle production
on Texas Pacific Oil Company's
Langlie "B" Federal Lease, Justis
Pool, Lea County, New Mexico

Gentlemen:

Texas Pacific Oil Company respectfully requests administrative approval for an exception to Rule 303 (a) to permit the commingling of production from the Justis Blinebry Pool and the Justis Tubb-Drinkard Pool on its Langlie "B" Federal Lease which consists of the south half of the northeast quarter of Section 11, Township 25 South, Range 37 East, Lea County, New Mexico.

In support of this request, the following information is presented for your consideration:

1. Ownership from both zones identical.
2. The commercial value of the commingled production will be the same as the sum of the values of the production from each of the separate zones.
3. The commingling facilities will utilize the subtraction method and will be in accordance with the applicable provisions of the Commission "Manual for the Installation Operation of Commingling Facilities".
4. The proposed commingling installation has been approved by the Regional Supervisor of the USGS.
5. At the present time there is one producing well on this lease, the Langlie B Federal No. 1, which is a Blinebry and Tubb-Drinkard dual completion. Any additional Blinebry or Tubb-Drinkard completions will be produced into the proposed installation.

Attached to this request is a letter of approval from the USGS, a plat of the subject lease, a schematic diagram of the proposed commingling installation, and information concerning the daily production, gravity and value of the oil of the separate and commingled production.

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In view of the these facts Texas Pacific Oil Company requests that this application be approved in order to provide for the most efficient and economical operation of this lease.

Respectfully submitted,

TEXAS PACIFIC OIL COMPANY



B. D. Baker

BDB: as
Attachments



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer 1857
Roswell, New Mexico 88201

November 18, 1963

Texas Pacific Oil Company
P. O. Box 4067
Midland, Texas

Attention: Mr. B. D. Baker

Gentlemen:

Your letter of November 15 requests approval to commingle the oil produced from the Blinebry and Tubb-Drinkard Pools in the S $\frac{1}{2}$ NE $\frac{1}{4}$ sec. 11, T. 25 S., R. 37 E., Lea County, New Mexico, lease Las Cruces 057180.

The method of commingling as described by the diagram attached to your letter is hereby approved. You are requested to notify our Hobbs office when the installation is completed so that a field inspection of the system can be made.

Sincerely yours,

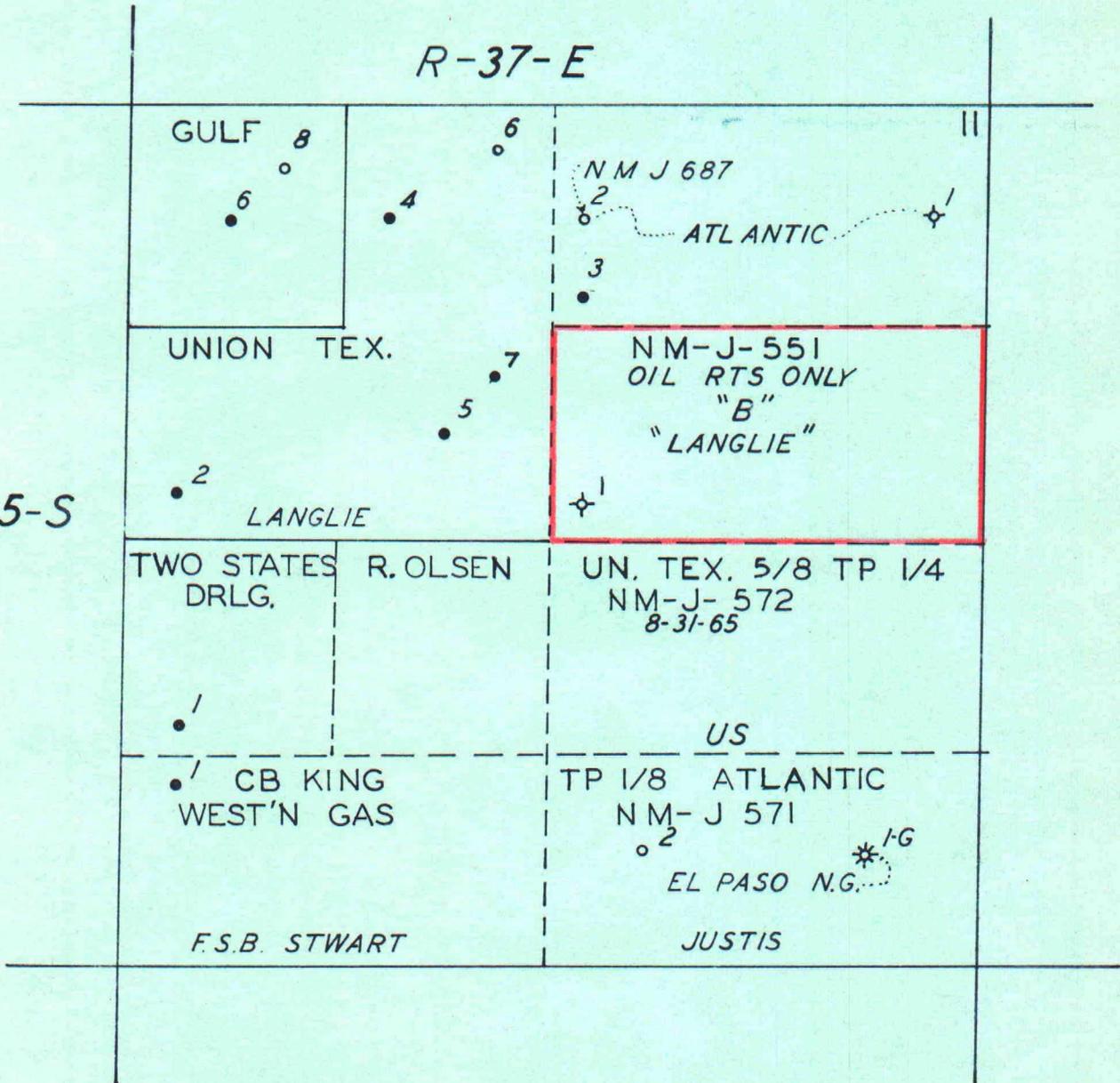
CARL C. TRAYWICK
Acting Oil and Gas Supervisor

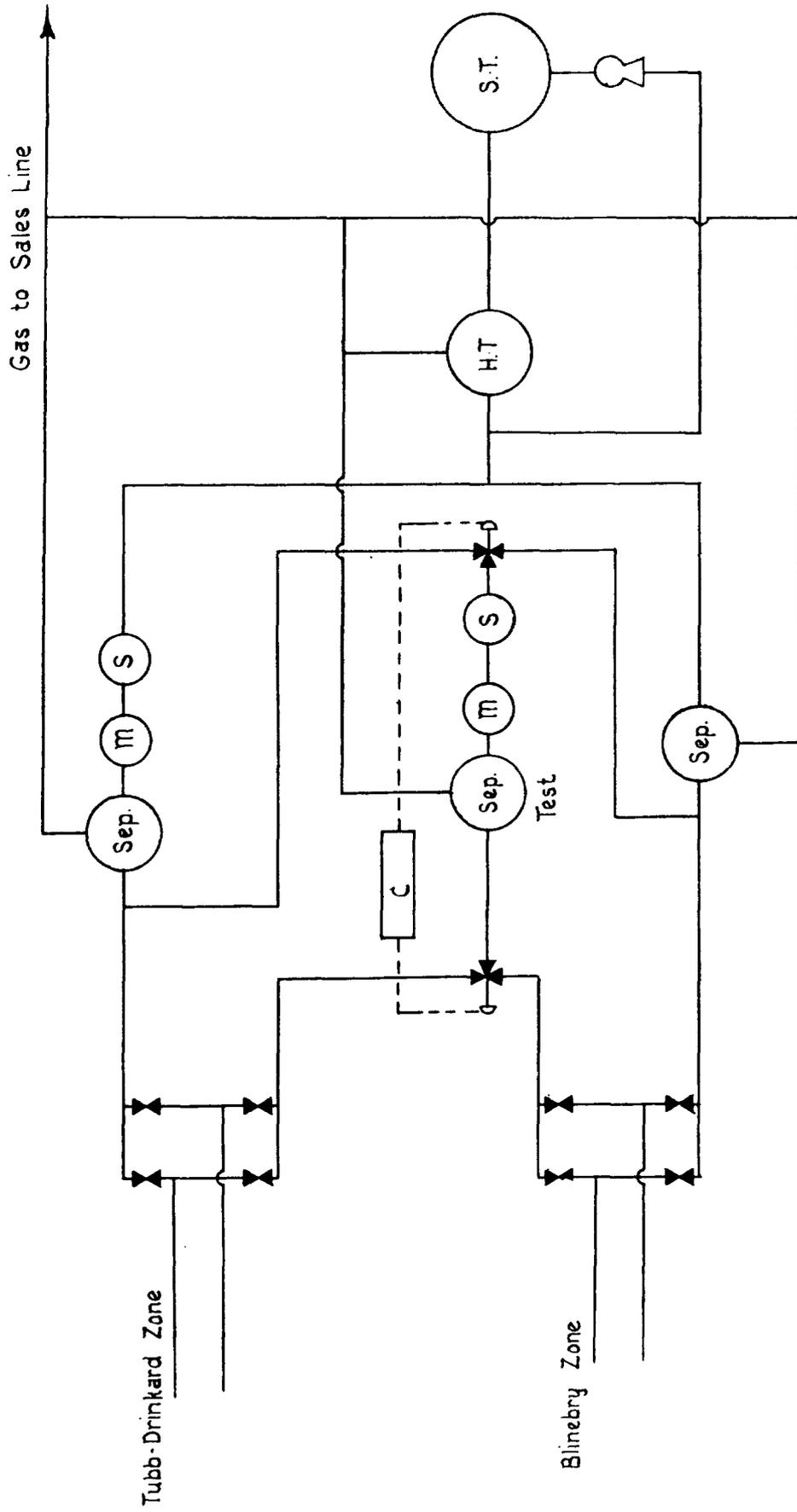
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R-37-E

T-25-S





Proposed Commingling Installation
 Texas Pacific Oil Company
 Langlie "B" Federal Lease
 Lea County, New Mexico

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COMINGLING INFORMATION 12
LANGLIE "B" FEDERAL LEASE

Blinebry Pool

Number of wells: 1
Gravity of oil: 37° API
Price of oil: \$2.86/bbl.
Daily production: 52 bopd

Tubb Drinkard Pool

Number of wells: 1
Gravity of oil: 37° API
Price of oil: \$2.86/bbl.
Daily production: 52 bopd

Commingled Production

Number of wells: 2
Gravity of commingled production: 37° API
Price of commingled production: \$2.86/bbl.
Daily production: 104 bopd

The actual value of the commingled production will be the same as the sum of the values of the production from the Blinebry and Tubb Drinkard Pools.