

FORM NO. 1
COMMINGLING BY
POOL OR LEASE

SHELL OIL COMPANY
COMMINGLING REQUEST FORM
FOR THE
STATE OF NEW MEXICO
OIL CONSERVATION
COMMISSION

SHELL OIL COMPANY
~~XXXXXXXXXXXX~~
~~XXXXXXXXXXXX~~
WESTERN E&P REGION -
OIL ACCTG. - MCD
P. O. BOX 576
HOUSTON, TEXAS 77001

APPLICATION FOR EXCEPTION TO COMMISSION RULE 303a AND/OR 309A

1. Operator	SHELL OIL COMPANY			5. Commission Dist. No.	1
2. Address	P. O. BOX 1810 576			6. County	Lea
3. City	HOUSTON	4. State	TEXAS	7. Date of Application	1-11-74
8. Identification of leases and pools as shown on statewide oil proration					
9. Field Name	Lease Name	Pool (Zone) Name	API Gravity Range	Lease Location S-T-R	
Blinebry (Oil)	Argo	Blinebry	38 - 39	15-21-37	
Blinebry (Oil)	Argo-A	Blinebry	38 - 39	22-21-37	
Drinkard	Argo	Drinkard	38 - 39	15-21-37	
Drinkard	Argo-A	Drinkard	38 - 39	22-21-37	
Wantz Abo	Argo	Abo	38 - 39	15-21-37	
Wantz Abo	Argo-A	Abo	38 - 39	22-21-37	
Brunson(Ellenburger)	Argo	Ellenburger	38 - 39	15-21-37	
Brunson(Ellenburger)	Argo-A	Ellenburger	38 - 39	22-21-37	
10. ☒ Request for exception to Rule 303a (segregation of production from pools)					
11. ☒ Request for exception to Rule 309A (lease commingling)					
12. POOL COMMINGLING (exception to Rule 303) 1.) Lease plat (required) Attached					
2.) Schematic of commingling (required) Attached					
13. Commingled royalty interest are the same ☒ Yes ☐ No					
14. Are producing zones marginal or top allowable ☒ Marginal-see (a.) below					
☐ Top allowable					
(a.) If producing zones are not capable of producing top unit allowable for their respective pools, commingling will be permitted without separately measuring the production from each pool. A 60-day period tabulation of production showing that the average daily production has been below top allowable for the subject pools.					
15. Allocation of production from well zones will be by ☒ Periodic well test ☐ All zones metered ☐ All zones metered & sampled ☐ All zones except one separately metered - subtraction method					
16. Will the commingling of zones or pools decrease revenue due to API gravity change ☐ Yes ☒ No					
17. If answer to (16.) is "Yes" state how much less.					
18. Are Federal lands or State lands involved? ☐ Yes ☒ No					
19. If answer to (18.) is "Yes" furnish an approval letter from the Commissioner of Public Lands for the State of New Mexico or the Regional Supervisor of the United States Department of the Interior Geological Survey stating approval of the proposed commingling.					
20. LEASE COMMINGLING (exception to Rule 309A)					
20a. 1.) Lease plat required Attached					
2.) Schematic diagram of the commingling facility Attached					
21. All production is from the same common source of supply or an exception to Rule 303(a) has been obtained ☐ Yes ☒ No					
22. If answer to (21.) is "Yes" show acceptance letter date and commission order number					
23. Allocation of production ☒ Monthly well test ☐ All leases metered ☐ All leases metered & sampled ☐ All leases except one separately metered - subtraction method					

24. All parties owning an interest in the Leases and the purchaser of the commingled production have consented in writing to the commingling of production from the separate leases. ☐ Yes ☒ No

25. If answer to (24.) is "No," Explain Purchaser has agreed in writing, but royalty owners and working interest owners have been notified by certified mail and have 20 days to contact the Commission should there be any objections.

26. Name and address of gatherer Shell Pipe Line Corporation, P. O. Box 1509, Midland, Tex. 79701

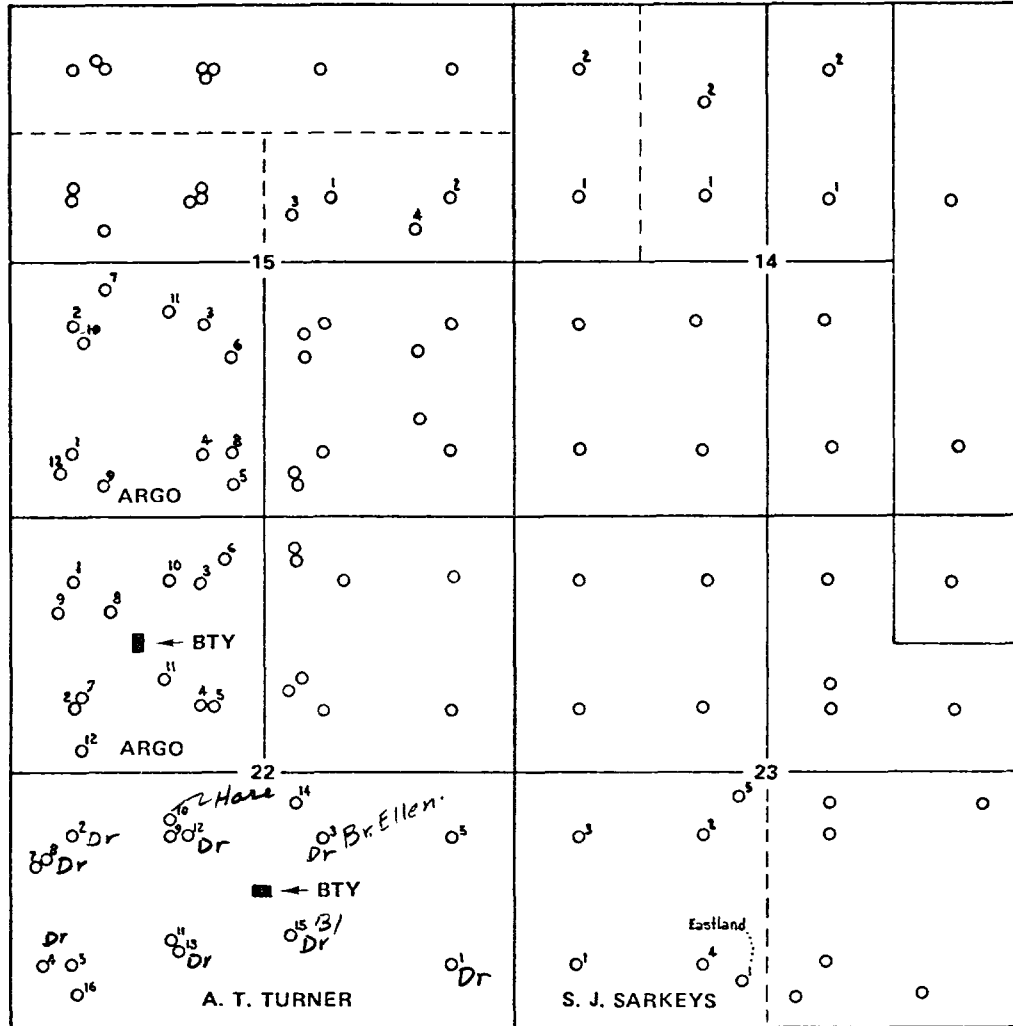
27. Signature *E. H. Young* Title Section Supervisor, Oil Accounting

Commingling permit number _____ Approval date _____

Approved by _____

73-12-11	12	11	73-12-11	12	11
73-12-12	12	11	73-12-12	12	11
73-12-13	12	11	73-12-13	12	11
73-12-14	12	11	73-12-14	12	11
73-12-15	12	11	73-12-15	12	11
73-12-16	12	11	73-12-16	12	11
73-12-17	12	11	73-12-17	12	11
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73-12-20	12	11	73-12-20	12	11

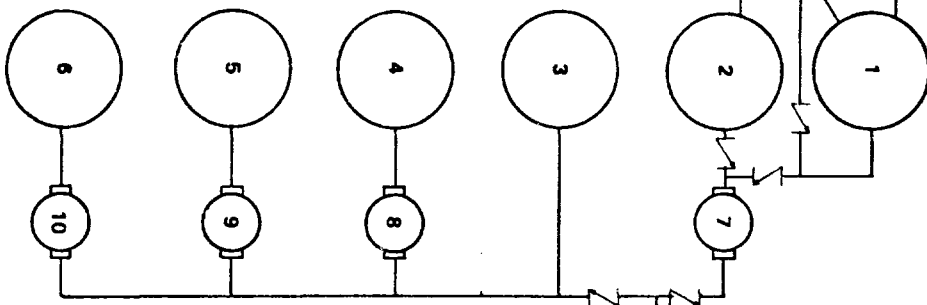
R-37-E



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S

SHELL OIL COMPANY	WESTERN E & P REGION MID-CONTINENT DIVISION	PRODUCTION
DRINKARD FIELD LEA CO., NEW MEXICO		
By: RNW	Date: 12/10/73	
Scale: 1" = 2000'	No.	

PROPOSED FOR ARGO # 9
 PROPOSED FOR ARGO A# 6
not producing ~~ARGO # 12 PEN ROSE SKEL.~~
 ARGO # 11 ABO
 ARGO A # 9 ABO



750 BBL
WASH TANK

500 BBL
RUN TANK

500 BBL
RUN TANK

KEY

- 1 ABO TEST SEP.
- 2 ABO PROD. SEP.
- 3 DRINKARD TEST SEP.
- 4 DRINKARD PROD. SEP.
- 5 BLINEBRY PROD. SEP.
- 6 BLINEBRY REG. SEP.
- 7 NO. 3 MASTER METER, ABO
- 8 NO. 2 MASTER METER, DRINK.
- 9 BLINEBRY TEST METERING POT
- 10 NO. 1 MASTER METER, BLINEBRY

LACT

SHELL OIL
COMPANY

WESTERN E & P REGION
MID-CONTINENT DIVISION

PRODUCTION

ARGO - ARGO "A" NO. 353190

By:

RNW

Date:

11-29-73

No.

M-3315

PRODUCTION HISTORY

COMMINGLING BRUNSON (ELLENBURGER) WITH
BLINEBRY, DRINKARD, WANTZ ABO

ARGO AND ARGO A LEASES

<u>Field</u>	<u>Lease & Well No.</u>	<u>Allowable</u>	<u>Actual Bbls. Produced</u>	<u>Bbls. Water</u>	<u>Gas MCF</u>	<u>Days Produced</u>
OCTOBER 1973						
Brunson	Argo 9	248	113	694	36,938	31
	Argo - A 6	341	117	13	24,147	27
Blinebry	Argo 1	868	370	14	6,618	31
	Argo 3	341	167	5	5,332	31
	Argo 4	155	48	1	303	21
	Argo - A 1	93	56	2	789	31
	Argo - A 7	279	143	5	1,277	30
	Argo - A 10	248	166	6	3,486	31
Drinkard	Argo 1	279	119	2	16,300	31
	Argo 3	279	84	2	6,715	31
	Argo 6	1,056	461		4,051	31
	Argo 8	620	338		21,397	31
	Argo 10 GW	84	84		2,101	31
	Argo - A 3	589	88		18,356	31
	Argo - A 4	279	152	4	24,608	31
	Argo - A 8 GW	4	4		26,362	31
	Argo - A 12 GW	12	12		35,951	31
	Argo 11	93	65	21	2,511	31
Wantz Abo	Argo - A 9	1,581	179	15	1,643	31
NOVEMBER 1973						
Brunson	Argo 9	240	12	228	29,479	5
	Argo - A 6	330	40	4	61,656	10
Blinebry	Argo 1	840	508	21	4,226	30
	Argo 3	330	228	7	3,405	30
	Argo 4	150	88	3	259	26
	Argo - A 1	90	76	3	504	30
	Argo - A 7	270	203	8	846	30
	Argo - A 10	240	229	9	2,225	30
Drinkard	Argo 1	270	229	4	11,772	30
	Argo 3	270	164	5	4,849	30
	Argo 6	1,440	753	19	7,615	30
	Argo 8	600	654	15	15,454	30
	Argo 10 GW	163	163	22	14,654	30
	Argo - A 3	570	589	80	5,135	30
	Argo - A 4	270	295	9	15,715	30
	Argo - A 8 GW	Recovering Load Oil			16,486	30
	Argo - A 12 GW	270	294		15,831	30
	Argo 11	90	47	15	49	29
Wantz Abo	Argo -A 9	1,530	299	33	4,073	30