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TEXACO
INC.

PETROLEUM PRODUCTS



August 18, 1965

55 AUG 19 AM 7

DRAWER 728

HOBBS, NEW MEXICO 88240

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Revision of Commission Order No. PC-192,
Commingling of Production, TEXACO Inc.,
L. R. Kershaw Lease, Lea County, New
Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

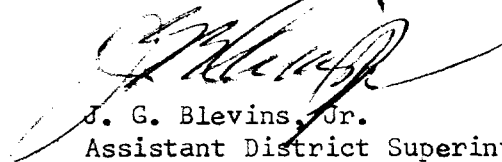
In accordance with Section II - "Commingling Between Pools or Zones", - Item 1 - "Marginal Zones", of the current New Mexico Oil Conservation Commission's "Manual for the Installation and Operation of Commingling Facilities", TEXACO Inc. respectfully requests permission to commingle the liquid hydrocarbon production from the Skaggs, Skaggs Drinkard and East Weir Tubb pools on the L. R. Kershaw Lease, consisting of the NW/4, N/2 of NE/4 and NE/4 of SW/4 of Section 13, Township 20 South, Range 37 East, Lea County, New Mexico, without separately measuring production from the East Weir Tubb zone.

Commission Order No. PC-192 granted authority to commingle the production from the Skaggs and Undesignated Tubb Pools, the Tubb subsequently designated as being in the East Weir Tubb Pool, on the L. R. Kershaw Lease after separately measuring the Tubb production and determining the Skaggs production by means of the subtraction method.

Commission Order No. PC-192, as amended April 23, 1965, authorized the commingling of liquid hydrocarbon production from the Skaggs, Skaggs Drinkard and East Weir Tubb Pools on the L. R. Kershaw Lease after separately measuring the East Weir Tubb production only and determining the Skaggs and Skaggs Drinkard production by the subtraction method. At that time, only the East Weir Tubb Pool was capable of producing top allowable and it was anticipated that the producing capacity of that pool would decline to below top allowable in the near future. Since the initiation of this commingling procedure on the subject lease producing capacity has declined such that no well is capable of producing top allowable, as indicated on the attached 60-day production tabulation.

In view of the above mentioned, it is respectfully requested that Commission Order No. PC-192 be amended to permit commingling the aforesaid production without separately measuring production from the East Weir Tubb Pool prior to commingling.

Yours very truly,

A handwritten signature in dark ink, appearing to read "J. G. Blevins, Jr.", is written over the typed name and title.

J. G. Blevins, Jr.
Assistant District Superintendent

BLM-jw
Attachment

cc: NMOCC-Hobbs

TEXACO Inc.
DAILY PRODUCTION

LEASE L. R. Kershaw

FIELD Skaggs

TOP ALLOWABLE FORMATION	37	37	37	37	37	37
	Goodburg	Goodburg	Goodburg	Goodburg	Goodburg	Goodburg
WELL No.	1	2	3	4	5	6

MONTH-DAY	DAILY PRODUCTION					
June 1	4	11	6	0	3	2
1965 2	4	10	7	0	3	3
3	4	11	7	0	4	3
4	4	8	5	0	3	2
5	3	9	5	0	3	2
6	4	9	5	0	2	2
7	3	9	5	0	2	1
8	3	9	5	0	3	2
9	3	9	5	0	2	2
10	3	9	5	0	3	2
11	3	5	4	0	2	2
12	2	5	4	0	2	2
13	2	5	2	1	1	1
14	2	4	3	1	2	2
15	2	5	4	0	1	1
16	2	4	3	2	2	1
17	2	4	3	0	2	1
18	2	4	3	1	2	2
19	2	5	3	1	2	1
20	3	5	4	0	1	2
21	2	4	3	1	1	1
22	2	4	4	0	2	2
23	2	5	4	1	2	1
24	2	5	4	0	2	1
25	3	5	4	0	2	2
26	2	5	4	1	2	1
27	2	4	4	1	2	2
28	2	5	3	0	2	1
29	2	4	3	0	1	2
30	2	5	4	1	1	1
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TEXACO Inc.
DAILY PRODUCTION

LEASE

L. R. Keeshaw

FIELD

Skaggs, Skaggs Drifted & East Weir Tubbs

TOP ALLOWABLE FORMATION	37	56	16	33		
	<i>Combing</i>	<i>Tubbs</i>	<i>Skaggs</i>	<i>Skaggs</i>		
WELL No.	8	9	10	7		
MONTH-DAY	DAILY PRODUCTION					
June 1	3	44	26	1		
1965 2	4	45	26	1		
3	3	45	26	1		
4	3	52	28	1		
5	3	53	27	1		
6	3	53	27	1		
7	3	53	27	1		
8	11	53	27	1		
9	13	53	27	1		
10	2	53	27	1		
11	2	61	32	1		
12	2	61	32	1		
13	2	61	33			
14	2	61	32	1		
15	2	61	32	1		
16	1	61	32	1		
17	1	61	32	1		
18	1	61	32	1		
19	1	61	32	1		
20	2	61	33	1		
21	2	61	32	1		
22	2	61	32	1		
23	2	61	32	1		
24	2	61	32	1		
25	2	57	29	1		
26	2	57	28	1		
27	1	56	28	1		
28	2	56	29	1		
29	1	56	28	1		
30	2	56	28	1		
31						

TEXACO Inc.
DAILY PRODUCTION

LEASE L. R. Kershaw

FIELD SKAGGS

TOP ALLOWABLE FORMATION	37	37	37	37	37	37
	Garryburg	Garryburg	Garryburg	Garryburg	Garryburg	Garryburg
WELL No.	1	2	3	4	5	6

MONTH-DAY		DAILY PRODUCTION					
July 1965	1	2	5	3	0	2	2
	2	3	7	5	0	2	2
	3	4	7	5	1	3	2
	4	4	7	5	1	3	2
	5	3	8	5	0	3	3
	6	4	7	5	1	3	2
	7	4	7	5	1	3	2
	8	3	7	5	0	3	2
	9	4	9	6	1	3	2
	10	5	10	6	1	3	3
	11	4	10	7	2	4	3
	12	5	10	6	2	4	3
	13	4	10	7	1	4	3
	14	5	10	7	2	4	3
	15	5	10	6	1	4	3
	16	5	11	7	2	4	3
	17	5	11	7	1	4	2
	18	6	11	7	1	4	3
	19	6	11	7	1	4	3
	20	6	12	7	1	4	3
	21	6	12	7	2	4	3
	22	6	12	7	2	5	3
	23	5	8	6	1	4	3
	24	5	8	6	1	4	2
	25	5	7	6	1	3	2
	26	5	7	6	1	3	2
	27	5	8	5	1	4	2
	28	5	8	5	1	3	2
	29	5	8	6	0	4	2
	30	4	10	6	1	3	2
	31	4	11	4	1	3	3

TEXACO Inc.
DAILY PRODUCTION

LEASE L. R. Kershaw

FIELD Skaggs, Skaggs Drinkard & East Wain Tubb

TOP ALLOWABLE FORMATION	27 Glenburg	66 T	36 T	36 T		
WELL No.	8	9	10			

MONTH-DAY		DAILY PRODUCTION				
July 1965	1	2	38	20	1	
	2	2	60	31	1	
	3	3	61	31	1	
	4	3	60	32	1	
	5	3	61	32	1	
	6	3	60	32	1	
	7	3	60	31	1	
	8	3	60	31	1	
	9	3	56	29	1	
	10	3	56	29	1	
	11	4	55	29	1	
	12	4	55	29	1	
	13	4	55	28	1	
	14	4	55	28	1	
	15	4	55	28	1	
	16	4	32	26	1	
	17	4	32	26	1	
	18	4	32	26	1	
	19	4	32	25	1	
	20	4	32	26	1	
	21	4	31	25	1	
	22	5	31	26	1	
	23	4	56	28	1	
	24	4	56	28	1	
	25	3	56	29	1	
	26	3	56	28	1	
	27	4	56	29	1	
	28	3	56	29	1	
	29	4	56	29	1	
	30	3	44	25	1	
	31	3	44	25	1	