TEXACO

PETROLEUM PRODUCTS



February 13, 1964

DRAWER 728
HOBBS, NEW MEXICO 88240

New Mexico Oil Conservation Commission P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Application for Permit to Commingle Production, TDXACO Inc., J. B. McGhee Lease, Dollarhide Drinkard and Dollarhide Devonian Pools, Lea County, New Mexico.

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

In accordance with New Mexico Oil Conservation Commission Rule 303 (b), TEXACO Inc. hereby makes application for administrative approval of an exception to Rule 303 (a) to permit commingling operations to be conducted on the J. B. McGhee Lease, Dollarhide Drinkard and Dollarhide Devonian Pools, Lea County, New Mexico, in support of which is stated the following:

- 1. TEXACO is the operator of the J. B. McGhee Lease, consisting of 320 acres, being the S/2 of Section 31, T-24S, R-38E, Lea County, New Mexico. Attached is a Plat showing the location of all wells on this lease and the pools from which they are producing.
- 2. The J. B. McGhee Lease has four (4) wells, the status of which are as follows:

Well No.	Туре	Dollarhide Drinkard	Dollarhide Devonian
		(Pool	s)
1	Dual	X	Х
6	Single	X	
7	Single	X	
8	Single	X	
		Producing Wells	
	0 - Denotes	Wells Completing	

3. The expected daily liquid hydrocarbon production from the Dollar-hide Devonian Pool is 10 barrels of 34.4° API gravity oil at \$2.89 per barrel, that from the Dollarhide Drinkard Pool is 50 barrels of 36.3° API gravity oil at \$2.93 per barrel. The combined daily production after commingling is expected

SI - Denotes Zones Shut-In

to be 60 barrels of 36.1° API gravity liquid hydrocarbon at \$2.93 per barrel, resulting in a \$0.40 per day gain in revenue. The production from the zones to be commingled is considered as intermediate sweet.

4. In accordance with Item II, Section 1 of the current "Manual For The Installation and Operation of Commingling Facilities" it is requested that permission be granted to commingle the above described production without separately measuring the production from each pool. All Drinkard and Devonian wells on the lease are marginal and are physically incapable of producing top unit allowable for their respective pools. Attached is a tabulation of daily production (gross) from these wells for the months of December, 1963 and January, 1964, which shows that the average daily production over the period was below top allowable for the subject pools.

Well tests will be conducted periodically as the Commission may prescribe, and adequate facilities will be installed for conducting such tests. A schematic diagram of the proposed commingling installation is attached.

Royalty interest in the subject lease is common and does not include either state or federal interests.

In view of the facts recited in this application, it is respectfully requested that administrative approval of an exception to Rule 303 (a) be granted TEXACO Inc. to permit commingling into a common tank battery liquid hydrocarbon production from the Dollarhide Drinkard and Dollarhide Devonian Pools on the J. B. McGhee Lease, and from all wells which may be completed in these reservoirs on this lease in the future.

Yours very truly,

J. G. Bleving, Jr.

Assistant District Superintendent

JWM-bh

CC: NMOCC. Hobbs

Attachments

TEXACO INC.

SHEET	No.		٠.		
DATE_	2.	3-	6	4	
		1.1			

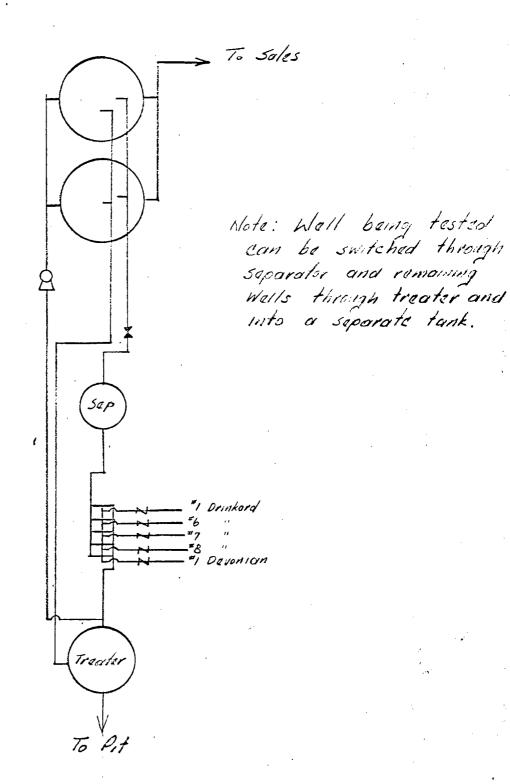
LOCATION J.B. McGhoo

EST. NO.

DES'G'D JWM

BUBBET Commingling Installation

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TEXACO Inc.

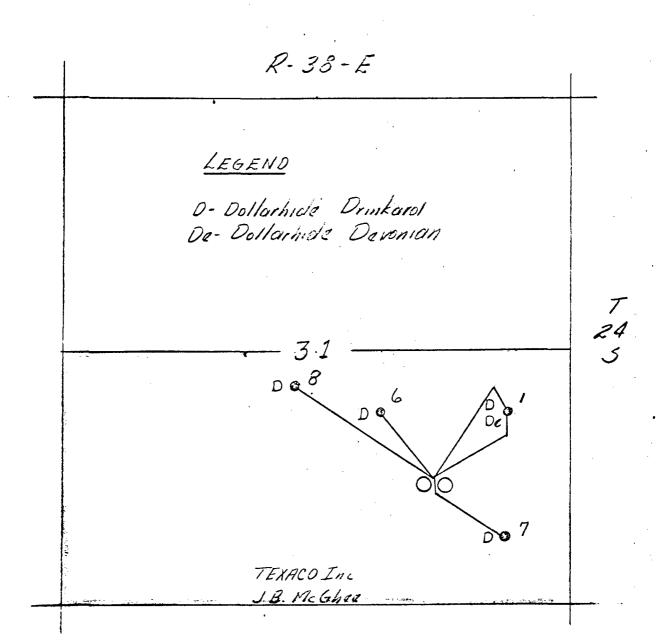
Schematic Diagram of Proposed

Commingling Installation

J.B. Mc Ghee

Lea County Name Maries

FORM ENG-4 (2-60) 100M	TEXACO INC.	SHEET NO	
LOCATION JB McGhell	Est. No	DES'G'D J.AM.	
SUBJECT COMMINGling	Installation	C.K.D	
		4.00%	



TEXACO Inc.

J.B. McGhee Lease

Lea County, New Merico

Scale: 1" = 1000'

JUN 2-3-64

J. B. McGHEE LEASE DOLLARHIDE DEVONIAN & DRINKARD POOLS

12-1-63 2 5 5 6 7 10 11 11 12 13 14 15 16 17 18 19 20 20 21 22 23 23 30 31	DATE
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787899999999999999999999999999999999	NO. 1
######################################	DOLLARHIDE WELL NO. 6
######################################	E DRINKARD WELL NO. 7
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1-1-64 2 3 4 5 6 10 11 11 12 13 14 15 16 16 17 18 19 20 20 21 22 23 24 29 30 30	DATE
777786878877687898797677769	DOLLARHIDE DEVONIAN WELL NO. 1
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13 13 14 15 15 16 17 17 17 17 17 17 17 17 17 17 17 17 17	DOLLARHIDE WELL NO. 6
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