



TABLE I

S. J. SARKEYS LEASE  
LEA COUNTY, NEW MEXICO

## GRAVITY, VOLUMES, AND VALUE OF LIQUIDS

<u>ZONE</u>	<u>NO. OF WELLS</u>	<u>API GRAVITY</u>	<u>BOPD</u>	<u>MCFGPD</u>	<u>*PRICE \$/BBL.</u>
TUBB OIL	2	41	12	371	6.21
DRINKARD	4	40	41	1422	6.21
ABO	1	42	15	70	6.21
BLINEBRY GAS	2	36	5	775	5.73
BLINEBRY OIL	1	37	51	345	6.21

\* Each Zone's liquids will be allocated back to its respective zone. The values may vary due to new and released prices being received for Crude Oil. Commingling will not effect these values. All of these liquids are classified as sweet.

HAO/bh

7-11-75



Getty Oil Company

MID-CONTINENT EXPLORATION AND PRODUCTION DIVISION  
~~North American Exploration and Production Division~~

*Hold for Tubb info.  
Tubb is new zone to be.*

P.O. Box 249  
Hobbs, New Mexico 88240

July 7, 1975

New Mexico Oil Conservation Commission *Commingled*  
P.O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Mr. Joe Ramey

Re: Application to Amend the Commingling Provisions  
of Administrative Order PC-210 dated May 1, 1967  
to Permit Removal of Metering Separators and  
Replace with one Common Facility on the Getty  
S. J. SARKEYS LEASE, LEA COUNTY, NEW MEXICO

Gentlemen:

Getty Oil Company respectfully requests permission to remove the metering separators from the Blinebry Oil and Abo Zones. It is proposed to allocate Blinebry Gas, Blinebry Oil, Drinkard, Abo, and Tubb Oil Liquid production by well test, since each of the wells in these zones are marginal. Low pressure gas from the above zones will also be allocated by well test. High pressure gas from the Blinebry Gas Zone (Wells Nos. 3 and 4) will be allocated by separate meters. Royalty and Working Interest Ownership is common from all zones.

At present the Blinebry Oil and Abo Zones Liquid Production are measured through metering separators and the Drinkard Oil Zone Liquid Production is tabulated by the subtraction method. Gas is allocated by GOR. The Blinebry Gas Zone Liquids are tested directly at the tanks and gas is measured by separated meters. The Tubb wells Nos. 1 and 4, have been reclassified from Gas Wells to Oil Wells.

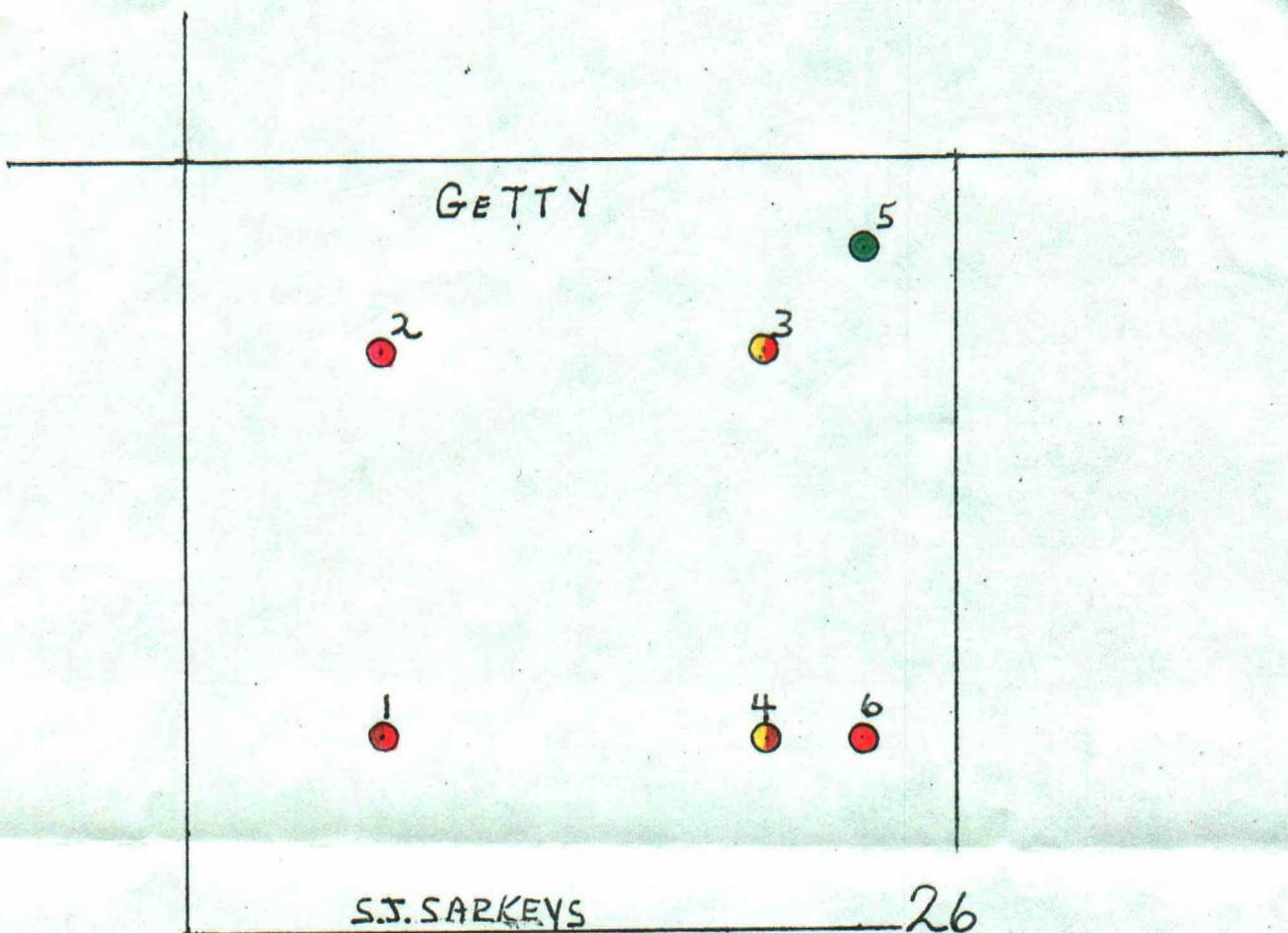
The proposed changes will not effect the prices received for crude or gas. Attached are schematics of the present and proposed commingling facilities. Also attached is a plat of the well locations and the zones from which they produce.

Thank you for your consideration of this Application.

Respectfully yours,  
GETTY OIL COMPANY

*C. L. Wade*  
C. L. Wade  
Area Superintendent

EJM/bh  
ATTACHMENTS



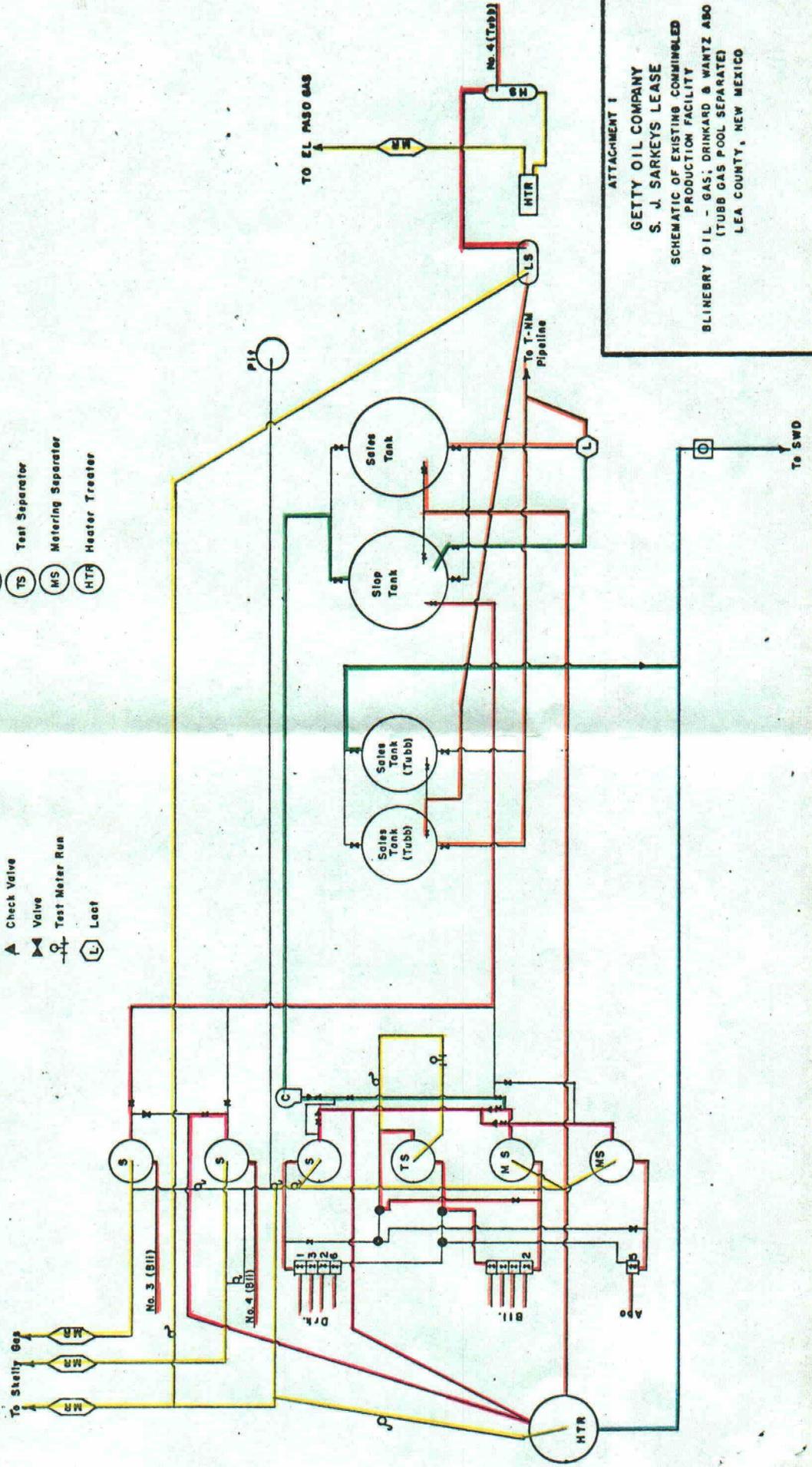
- ABO
- Tubb oil
- DRINKARD
- BLINEBRY GAS
- BLINEBRY OIL

GETTY OIL CO.  
 S. J. SARKEYS LEASE  
 NW/4 Sec. 26, T21S, R37E  
 LEA County, New Mexico

**LEGEND**

- Gas
- Water
- Oil & Water
- Treated Oil To Pipeline
- Normal Zone Production Flow
- Flow Route For Wells On Test
- Bad Oil & Tank Bottoms Circulated
- 3 Way - 2 Position Valve
- ⊖ Back Pressure Regulator
- ▲ Check Valve
- ∇ Valve
- ⊖ Test Meter Run
- ⊖ Lact

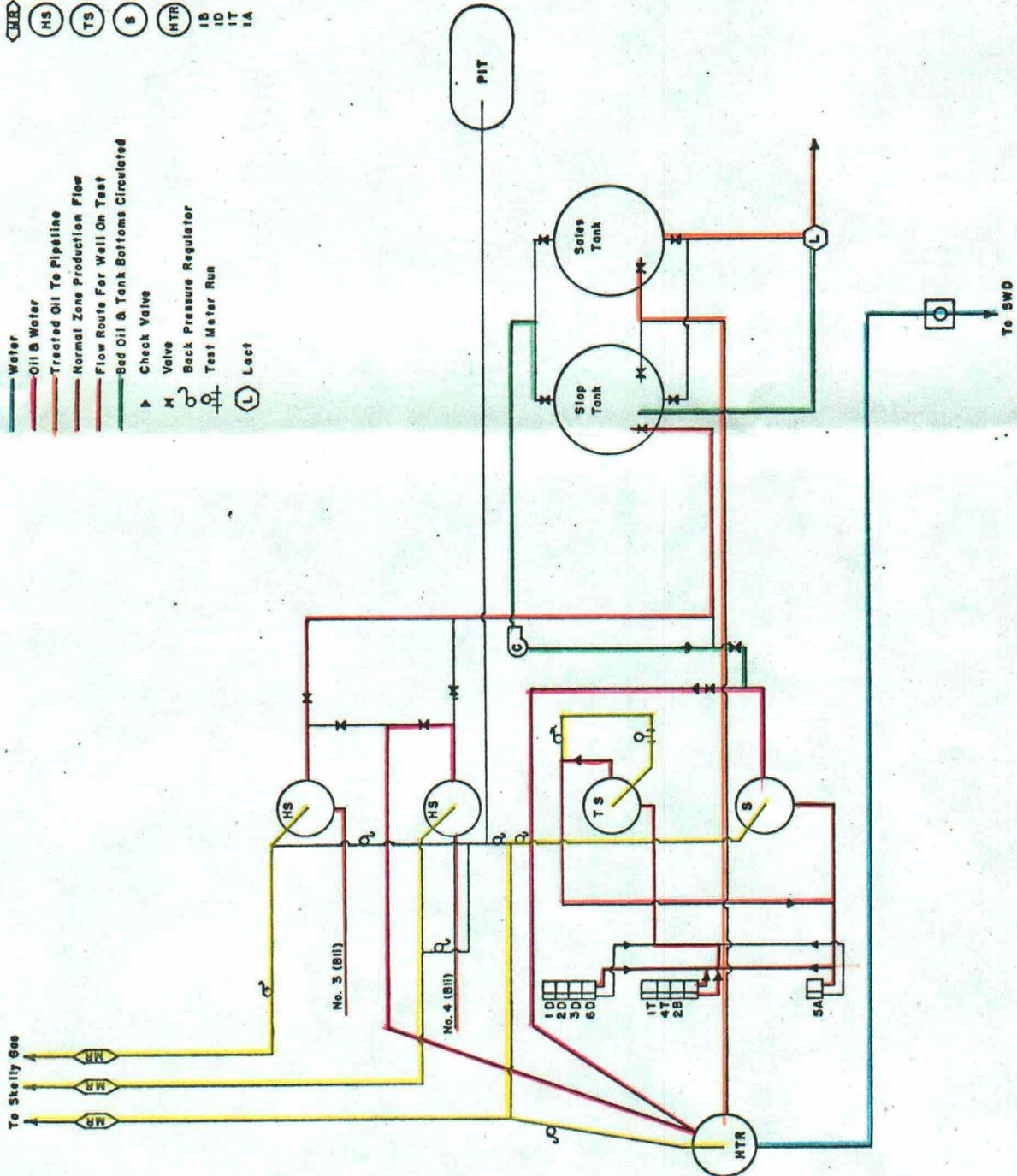
- C Circulating Pump
- MR Gas Co. Meter Run
- HS High Pressure Separator
- HTR Heater Treater
- LS Low Pressure Separator
- S Separator
- TS Test Separator
- MS Metering Separator
- HTR Heater Treater



ATTACHMENT I  
 GETTY OIL COMPANY  
 S. J. SARKEYS LEASE  
 SCHEMATIC OF EXISTING COMBINED  
 PRODUCTION FACILITY  
 BLINEBRY OIL - GAS; DRINKARD & WANTZ ABO POOLS  
 (TUBB GAS POOL SEPARATE)  
 LEA COUNTY, NEW MEXICO

**LEGEND**

- Gas
- Water
- Oil & Water
- Treated Oil To Pipeline
- Normal Zone Production Flow
- Flow Route For Well On Test
- Bad Oil & Tank Bottoms Circulated
- Check Valve
- M Valve
- Back Pressure Regulator
- Test Meter Run
- Lect
- Circulating Pump
- Gas Co. Meter Run
- High Pressure Separator
- Test Separator
- Separator
- Heater Treater
- Blinbery Zone Wells
- ID Drinkard Zone Wells
- IT Tubb Zone Wells
- IA Abe Zone Well



ATTACHMENT II  
 GETTY OIL COMPANY  
 S. J. SARKEYS LEASE  
 SCHEMATIC OF PROPOSED COMBINED  
 PRODUCTION FACILITY  
 BLINBERY OIL-GAS, DRINKARD,  
 TUBB AND WANTZ ABO POOLS  
 LEA COUNTY, NEW MEXICO