



PHILLIPS PETROLEUM COMPANY

Exploration & Production Department

MAIN OFFICE OCC

1964 JUL 17 PM 1:23

P. O. Box 2130
Hobbs, New Mexico

July 15, 1964

In re: Request for Administrative Approval for an Exception to
NMOCC Rule 303 - Phillips Petroleum Company, New Mex "D"
Lease, Lea County, New Mexico

State of New Mexico
New Mexico Oil Conservation Commission
P. O. Box 2082
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr. - Secretary Director

Gentlemen:

Administrative Order PC-213, dated June 24, 1964, granted permission to commingle oil produced from the South Frunsen Ellenburger and Elinebry Pools on our New Mex "D" Lease. The lease comprises the SE/4 NE/4 of Section 36, T-22-S, R-37-E, Lea County, New Mexico.

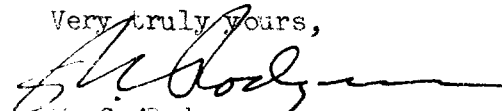
This is to advise that the Ellenburger zone proved to be non-productive. Therefore, Phillips Petroleum Company requests that Administrative Order PC-213 be amended by deleting the Ellenburger zone and adding the Drinkard.

The Drinkard has a gravity of 38.1° and a top allowable of 66 BOPD. A current review of adjacent production indicates the Blinebry has a gravity of 38.6°. The gravity of the commingled stream will be approximately 38.3° API. The value of the commingled stream will be equal to or greater than the values of the separate streams. The Drinkard production will be metered and the Blinebry production will be obtained by the subtraction method.

The installation will be operated in accordance with NMOCC "Manual for the Installation and Operation of Commingling Facilities."

The Commissioner of Public Lands, State of New Mexico, has been notified of this request.

Very truly yours,


W. C. Rodgers
Area Superintendent
Production Division

WSG:wma

cc: New Mexico Oil Conservation Commission - Hobbs, N.M.