

TEXACO
INC.

PETROLEUM PRODUCTS



April 29, 1966

New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico

Re: Amendment, Administrative Order
PC-244, TEXACO Inc. A.H. Blinebry
NCT-1 Lease, Sec. 19, 20 & 21,
Lea County, New Mexico
(Application Dated 3-30-66)

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

TEXACO Inc. respectfully requests that the subject application, dated March 30, 1966, be cancelled because it has been subsequently determined that the royalty rate on the production from A.H. Blinebry (NCT-1) Well No. 1, located in the SW/4 SE/4 Section 19, is different from that on the remaining involved production. In lieu of the cancelled application, the following application is being made.

1. Administrative Order PC-244, as amended on May 25, 1965, authorized commingling between each of the aforesaid pools on the aforesaid lease portion excepting that portion consisting of the SW/4 of Section 21 and excepting the Blinebry (Gas) and Tubb (Gas) production from the SE/4 of Section 19.
2. All working, royalty and overriding royalty interests were common throughout the subject lease portion at the time of leasing and therefore the production measurements shall be made as provided for by the aforementioned amendment to Order PC-244 dated May 25, 1965. The royalty rate due the United States Geological Survey on the production from the lease portion comprised of the SE/4 of Section 19 is different from the royalty rate on the remaining aforesaid lease portion.
3. It is proposed that the production from each pool be separately measured prior to commingling and the casinghead gas and second stage gas-well gas be allocated to each respective reservoir on well test basis. All high pressure gas-well gas shall be measured at the wellhead by the gas purchaser in the normal manner. It is further proposed that the combined Tubb

DRAWER 728
HOBS, NEW MEXICO 88240

April 28, 1966

distillate and Blinebry distillate and the combined second stage gas from these zones, on the lease portion comprised of the SE/4 of Section 19, be separately measured prior to commingling.

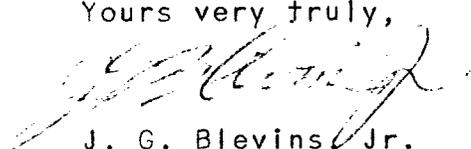
4. Adequate well testing facilities will be available for accurately determining the capacity of each well. All oil and casinghead gas and distillate and low pressure gas-well gas will be allocated to each well on a well test basis.

5. The expected daily production is as follows:

<u>Zone</u>	<u>BOPD</u>	<u>API Gravity</u>	<u>\$/Barrel</u>	<u>Total \$/Day</u>
Blinebry	191	42.4°	\$3.01	\$ 574.91
Blinebry Dist.	59	56.0°	\$2.79	\$ 164.61
Drinkard	390	41.0°	\$3.01	\$1173.90
Tubb	6	43.9°	\$3.01	\$ 18.06
Tubb Dist.	81	58.0°	\$2.79	\$ 225.99
				<u>\$2157.47</u>

The combined daily production will be approximately 727 barrels of 43.9° API gravity oil valued at \$3.01 per barrel for a gain of \$30.80 per day.

Yours very truly,



J. G. Blevins, Jr.

Assistant District Superintendent

WPY-bh

CC: NMOCC-Hobbs
USGS-Roswell
USGS-Hobbs

Attachments

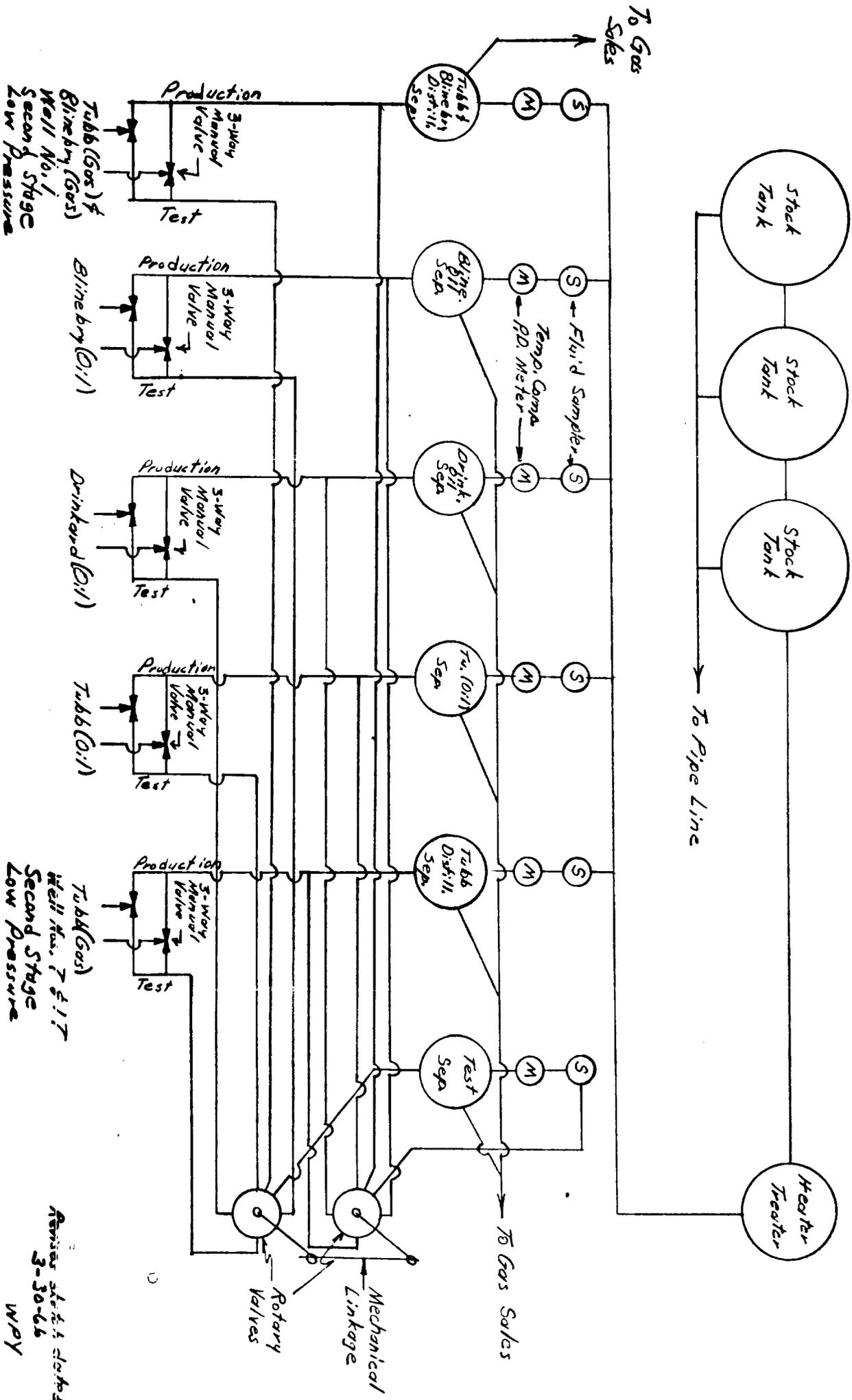
TEXACO Inc.

Proposed Commingling Tank Battery

A. H. Blinebry (NCT-1) Lease (Action)

Sections 19, 20 & 21

4-28-66

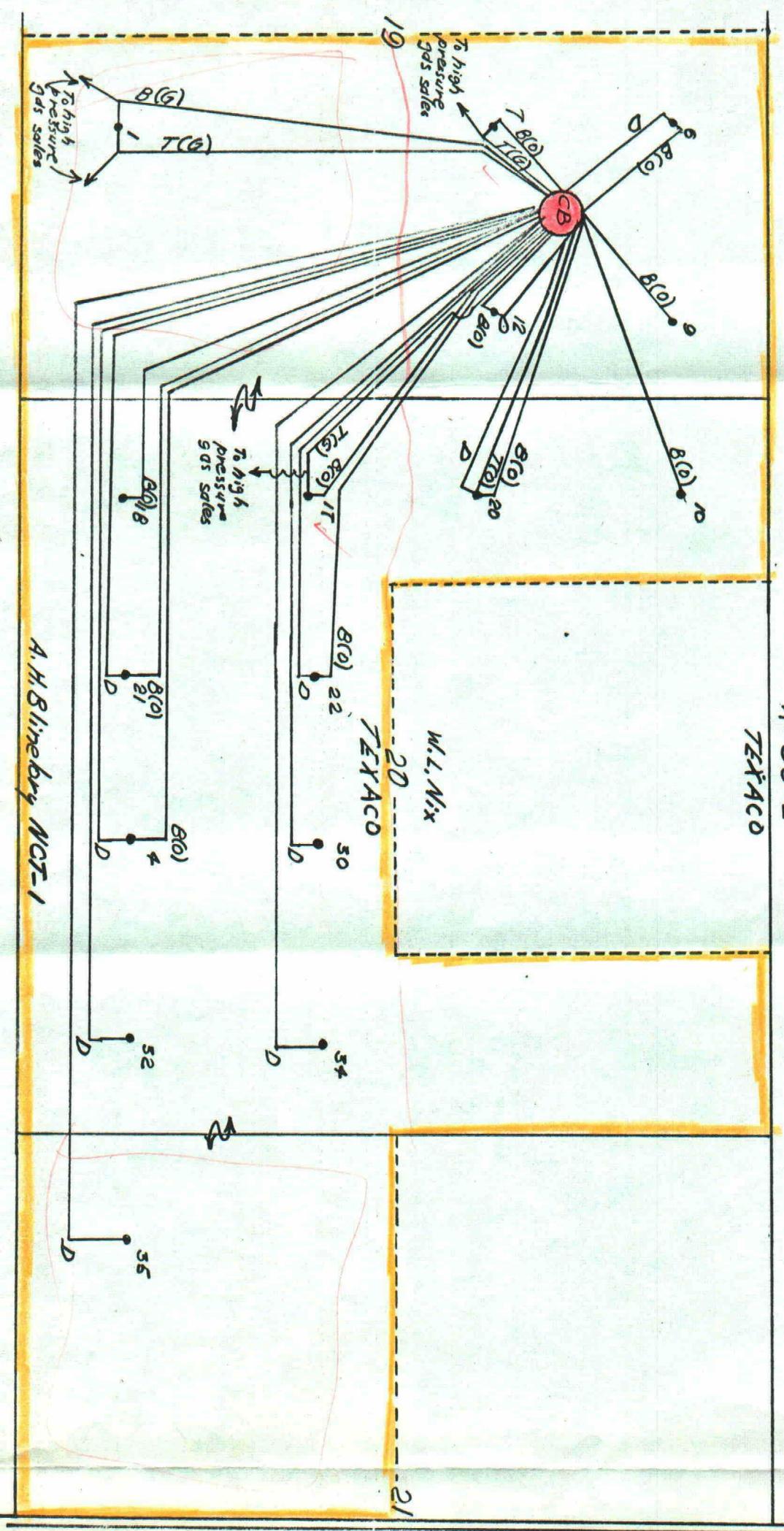


Well No. 1
Second Stage
Low Pressure

Well No. 7 & 17
Second Stage
Low Pressure

Revised sketch dated
3-30-66
W.P.Y.

TEXACO Inc.
 A. H. Blinebry NCT-1 Lease (Portion)
 Sections 19, 20, & 21
 R-58-E



TEXACO

W.L. Mix

TEXACO

A. H. Blinebry NCT-1

Lea County, New Mexico

Scale: 1" = 1000'

Legend

B(G)	- Blinebry Gas
B(O)	- Blinebry Oil
D	- Drinkard Oil
T(O)	- Tubb Oil
T(G)	- Tubb Gas
CB	- Commingling Battery

New Mexico-Texas State Line

Ray Tucker
 3635

TEXACO
INC.

PETROLEUM PRODUCTS



1966 AUG 29 11 17 AM

DRAWER 728
HOBBS, NEW MEXICO 88240

August 26, 1966

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

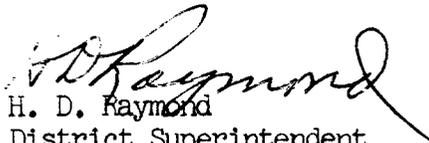
Re: Amendment, Administrative Order
PC-244, TEXACO Inc. A. H. Blinebry
NCT-1 Lease, Sec. 19, 20 & 21,
Lea County, New Mexico (Application
dated 4-29-66)

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is a letter from the USGS approving the
subject requested amendment to Administrative Order PC-244 for
comingling on a portion of TEXACO's A. H. Blinebry NCT-1 Lease.

Yours very truly,


H. D. Raymond
District Superintendent

EDMc-cr

cc: NMOCC-Hobbs

Attachment



A. H. Blinbery Blinbery #4

IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Drawer 1857
Roswell, New Mexico 88201

JGB
WSB 5/16
WPY 5-17
LMF
BBB
May 6, 1966

Texaco, Inc.
P. O. Drawer 728
Hobbs, New Mexico 88240

Attention: Mr. J. G. Blevins, Jr.

Gentlemen:

Your letter of April 28 requests approval to add to presently commingled Blinbery, Drinkard and Tubb Pool oil and Tubb Gas Pool liquid hydrocarbon production in the NE $\frac{1}{4}$ sec. 19 and the S $\frac{1}{2}$, W $\frac{1}{2}$ NW $\frac{1}{4}$, and E $\frac{1}{2}$ NE $\frac{1}{4}$ sec. 20, like production, and also liquid hydrocarbon production from the Blinbery Gas Pool, from wells in the SE $\frac{1}{4}$ sec. 19 and the SW $\frac{1}{4}$ sec. 21, all in T. 22 S., R. 38 E., Lea County, New Mexico, lease Las Cruces 032104. Production from the S $\frac{1}{2}$ SE $\frac{1}{4}$ sec. 19 is subject to a different royalty rate and is to be separately measured prior to commingling.

The method of commingling described by the diagram attached to your letter is hereby approved. You are requested to notify our Hobbs office when the installation is completed so that a field inspection of the system can be made.

Sincerely yours,

BILLY J. SHOGER
Acting Oil and Gas Supervisor