

TEXACO
INC.

PETROLEUM PRODUCTS



DRAWER 728
HOBBS, NEW MEXICO 88240

March 27, 1972

New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

Re: Commingle Permit
Administrative Order PC-244

Attention: Mr. Dan Nutter

Gentlemen:

Your permission is requested to remove the meters from service on Texaco's A. H. Blinbry (NCT-1) Lease since all zones are now producing below top allowable. No single well on the lease has productive capacity near top allowable. Attached is a tabulation of production from each zone for a sixty-day period and a tabulation of recent 24 hour production tests for each well.

The base royalty is common for all zones. There is variable royalty among the wells; however, this royalty was changed after Texaco acquired the lease and the lease may be considered to have common royalty throughout for operating practices. Your letter of May 25, 1965, captioned Amendment Administrative Order PC-244, acknowledged the validity of the base lease concept and ruled that meters were not required for accounting for variable royalty ownership.

Your cooperation in this matter will be appreciated.

Yours very truly,

J. V. Gannon
J. V. Gannon
District Superintendent
ELVED
3 1972
CONFIDENTIAL

CPC-BH

MAS, Jr.

ELC

A. H. BLINEBRY FEDERAL (NCT-1) LEASE
BATTERY NO. 6

<u>Meter No.</u>	<u>Zone</u>	<u>Wells Served</u>
1	Bliebry	23, 26, 28
2	Bliebry	3, 13
3	Drinkard	19, 23, 26, 28
4	Drinkard	13
5	Tubb Gas	3

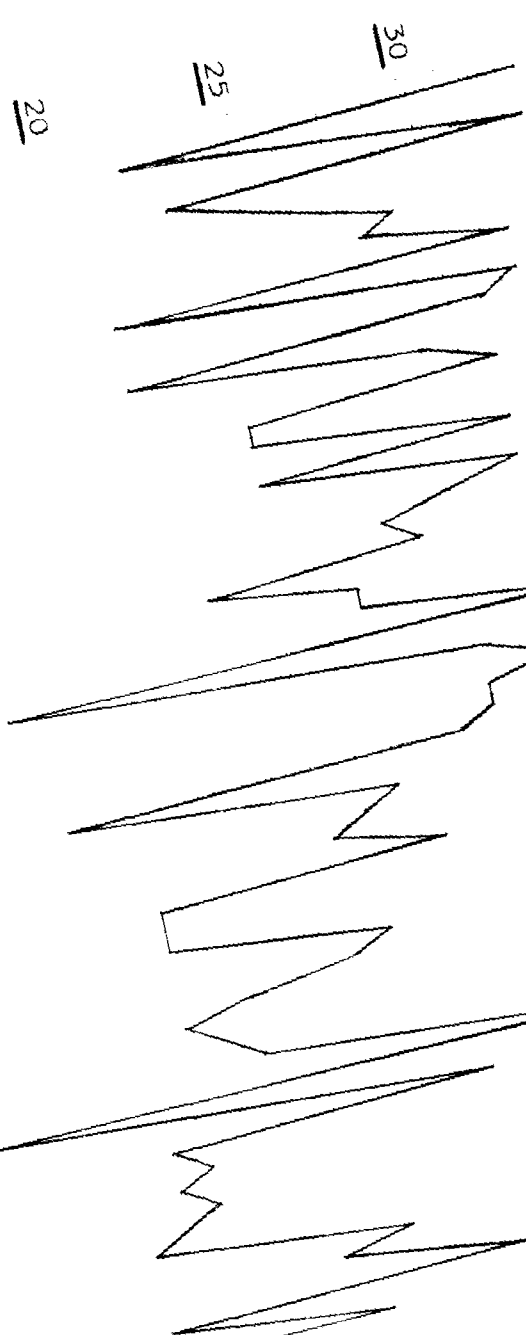
A. H. BLINEBRY FEDERAL (NCT-1) LEASE

<u>DATE</u>	<u>METER (BBLs) #1</u>	<u>METER (BBLs) #2</u>	<u>METER (BBLs) #3</u>	<u>METER (BBLs) #4</u>	<u>METER (BBLs) #5</u>
12-2-71	5	6	33	4	1
12-3-71	5	4	22	4	0
12-4-71	5	6	33	4	2
12-5-71	13	6	23	4	0
12-6-71	21	5	26	4	1
12-7-71	20	6	29	4	0
12-8-71	20	5	28	4	1
12-9-71	19	6	32	4	0
12-10-71	17	4	21	11	1
12-11-71	18	6	32	4	0
12-12-71	13	7	31	4	0
12-13-71	5	2	21	4	2
12-14-71	10	4	29	4	1
12-15-71	5	6	31	4	0
12-16-71	10	6	24	4	1
12-17-71	5	5	24	4	0
12-18-71	10	5	31	3	0
12-19-71	6	6	24	3	2
12-20-71	5	4	31	3	1
12-21-71	10	6	29	3	0
12-22-71	5	5	27	3	0
12-23-71	5	5	28	4	1
12-24-71	10	5	22	4	2
12-25-71	5	5	26	3	0
12-26-71	5	6	26	3	0
12-27-71	5	4	32	3	1
12-28-71	10	5	16	3	0
12-29-71	16	6	29	3	1
12-30-71	15	5	31	4	0
12-31-71	20	4	29	3	0
1-1-72	20	5	29	3	1

A. H. BLINEBRY FEDERAL (NCT-1) LEASE (CONT'D)

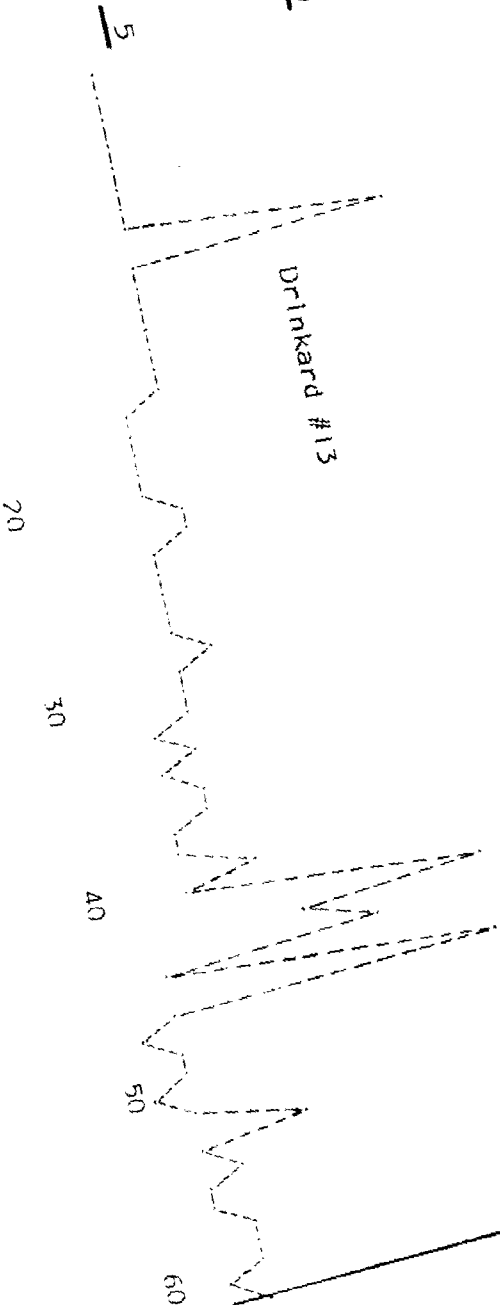
<u>DATE</u>	<u>METER (BBLs) #1</u>	<u>METER (BBLs) #2</u>	<u>METER (BBLs) #3</u>	<u>METER (BBLs) #4</u>	<u>METER (BBLs) #4</u>
1-2-72	27	5	28	3	0
1-3-72	29	4	17	2	1
1-4-72	30	4	26	3	1
1-5-72	27	6	25	2	0
1-6-72	21	4	24	3	1
1-7-72	20	5	27	3	1
1-8-72	20	3	19	2	0
1-9-72	21	5	19	2	0
1-10-72	20	4	19	4	1
1-11-72	21	4	25	2	0
1-12-72	21	4	24	10	1
1-13-72	20	4	21	5	1
1-14-72	20	4	19	7	1
1-15-72	20	5	20	1	1
1-16-72	21	4	21	10	0
1-17-72	21	5	31	1	0
1-18-72	20	4	13	0	1
1-19-72	22	4	27	1	1
1-20-72	21	4	18	1	0
1-21-72	21	10	19	0	1
1-22-72	22	0	18	1	1
1-23-72	22	8	19	4	1
1-24-72	22	0	18	1	1
1-25-72	22	0	17	2	0
1-26-72	22	42	24	1	1
1-27-72	23	31	22	1	1
1-28-72	21	26	27	2	0
1-29-72	21	26	17	2	1
1-30-72	22	24	23	2	2
1-31-72	21	19	11	1	0
2-1-72	18	19	1	2	1

DRINKARD #'s 19, 23, 26, 28

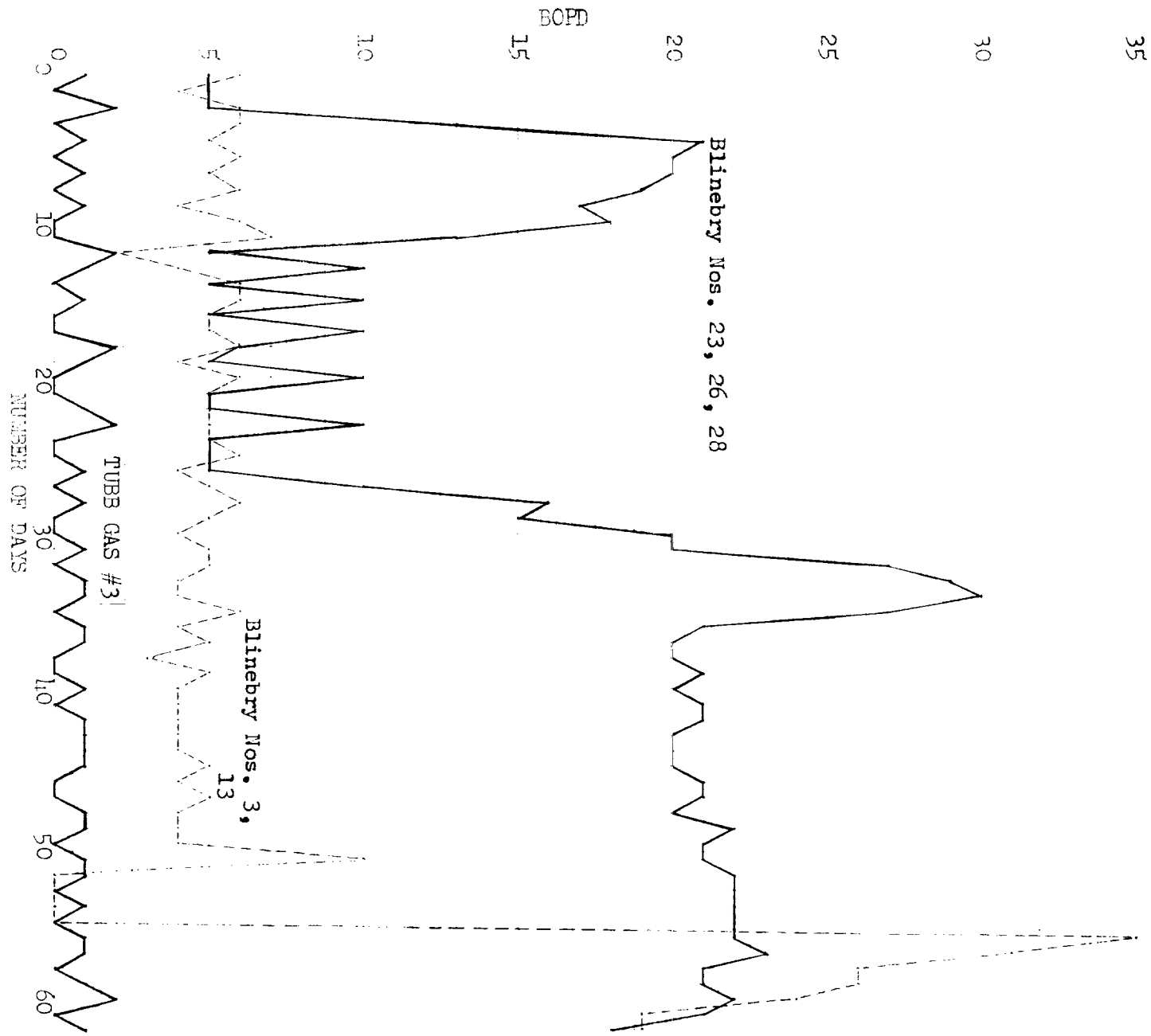


BOPD

Drinkard #13



A. H. BLINEBRY FED. NCT-1
BATTERY NO. 6
3-23-72
CPC



A. H. BLINEBRY FEDERAL NCT-1
BATTERY NO. 6
CPC
3-23-72

A. H. BLINEBRY FED. (NCT-1) LEASE
BATTERY NO. 4

<u>Meter No.</u>	<u>Zone</u>	<u>Wells Served</u>
1	Blinebry ✓	4, 9, 12, 17, 18, 20, 22
2	Drinkard ✓	4, 6, 12, 20, 21, 22, 30, 32, 34, 35, 36
3	Tubb ✓	20
4	Blinebry & Tubb Gas ✓	1
5	Tubb Gas	7 & 17

A. H. BLINBRY FEDERAL (NCF-1)

BATTERY NO. 4

<u>Date</u>	<u>Meter No. 1 (Bbls.)</u>	<u>Meter No. 2 (Bbls.)</u>	<u>Meter No. 3 (Bbls.)</u>	<u>Meter No. 4 (Bbls.)</u>	<u>Meter No. 5 (Bbls.)</u>
12-2-71	65	21	1	0	12
12-3-71	64	24	1	0	14
12-4-71	64	17	0	0	10
12-5-71	56	13	1	0	6
12-6-71	67	19	1	0	12
12-7-71	61	20	1	0	9
12-8-71	61	19	1	0	8
12-9-71	60	28	1	0	9
12-10-71	62	17	1	0	5
12-11-71	61	23	0	0	11
12-12-71	60	22	1	0	12
12-13-71	60	22	1	0	10
12-14-71	57	19	0	0	9
12-15-71	62	18	1	0	11
12-16-71	57	35	1	0	13
12-17-71	60	28	1	0	12
12-18-71	59	16	1	0	11
12-19-71	60	16	1	0	13
12-20-71	57	15	0	0	11
12-21-71	56	27	1	0	10
12-22-71	60	19	1	0	11
12-23-71	55	24	1	0	9
12-24-71	56	12	1	0	5
12-25-71	53	15	0	0	2
12-26-71	78	23	0	0	3
12-27-71	77	17	1	0	3
12-28-71	67	20	0	0	4
12-29-71	67	16	1	4	9
12-30-71	70	38	1	0	2
12-31-71	71	17	0	0	16

A. H. BLINBERRY FEDERAL (NCT-1)

BATTERY NO. 4

(CONT'D)

<u>Date</u>	<u>Meter No. 1 (Bbls.)</u>	<u>Meter No. 2 (Bbls.)</u>	<u>Meter No. 3 (Bbls.)</u>	<u>Meter No. 4 (Bbls.)</u>	<u>Meter No. 5 (Bbls.)</u>
1-1-72	101	14	0	0	10
1-2-72	75	46	0	86	5
1-3-72	73	57	4	60	12
1-4-72	73	60	0	64	7
1-5-72	94	73	1	66	8
1-6-72	67	80	2	53	4
1-7-72	70	129	2	32	6
1-8-72	73	109	1	32	10
1-9-72	63	109	1	31	5
1-10-72	73	41	1	39	5
1-11-72	80	40	2	31	5
1-12-72	76	51	2	32	4
1-13-72	70	49	1	30	8
1-14-72	77	50	1	31	10
1-15-72	60	50	2	28	9
1-16-72	70	51	0	31	10
1-17-72	61	49	1	32	11
1-18-72	70	50	0	32	10
1-19-72	63	52	4	31	10
1-20-72	63	48	1	31	10
1-21-72	62	50	0	30	9
1-22-72	71	51	3	31	10
1-23-72	50	49	0	31	7
1-24-72	65	50	1	32	6
1-25-72	62	52	0	32	5
1-26-72	62	48	0	32	5
1-27-72	67	50	4	32	6
1-28-72	58	51	1	25	8
1-29-72	62	49	2	32	6
1-30-72	68	50	0	30	11
1-31-72	55	51	1	31	8
2-1-72	43	49	0	32	9

35

30

25

20

15

10

5

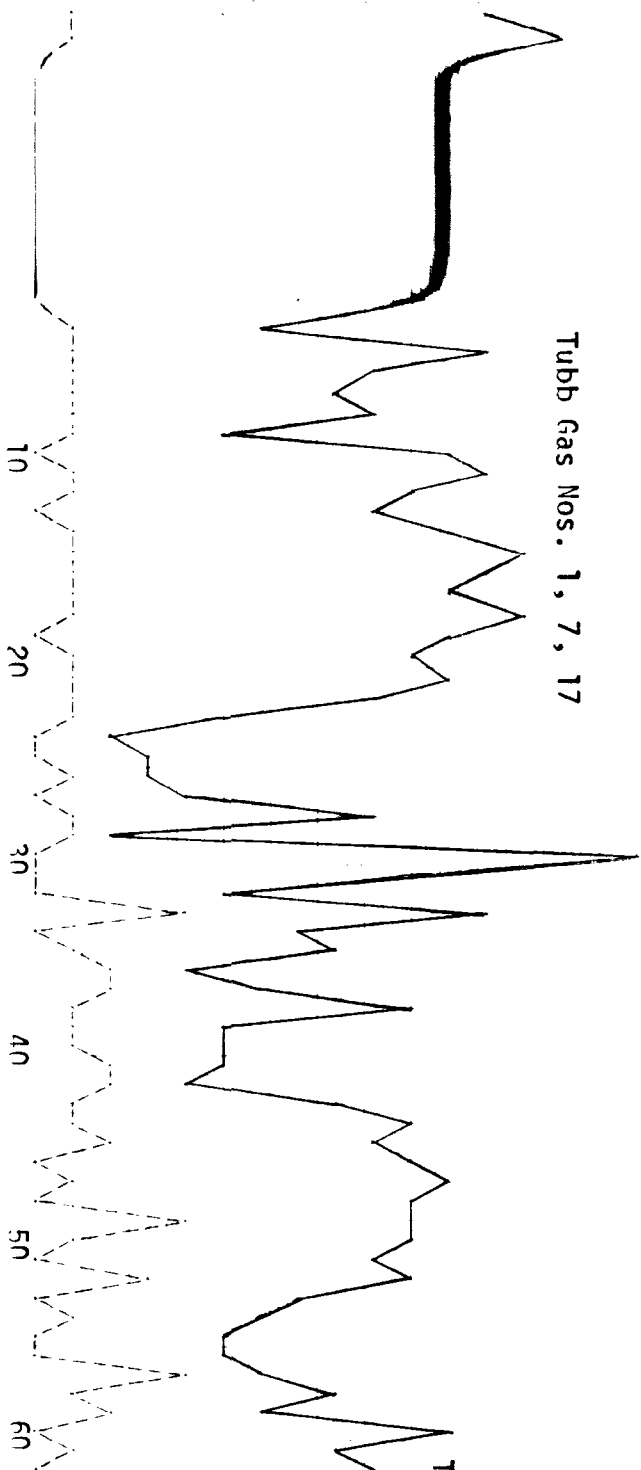
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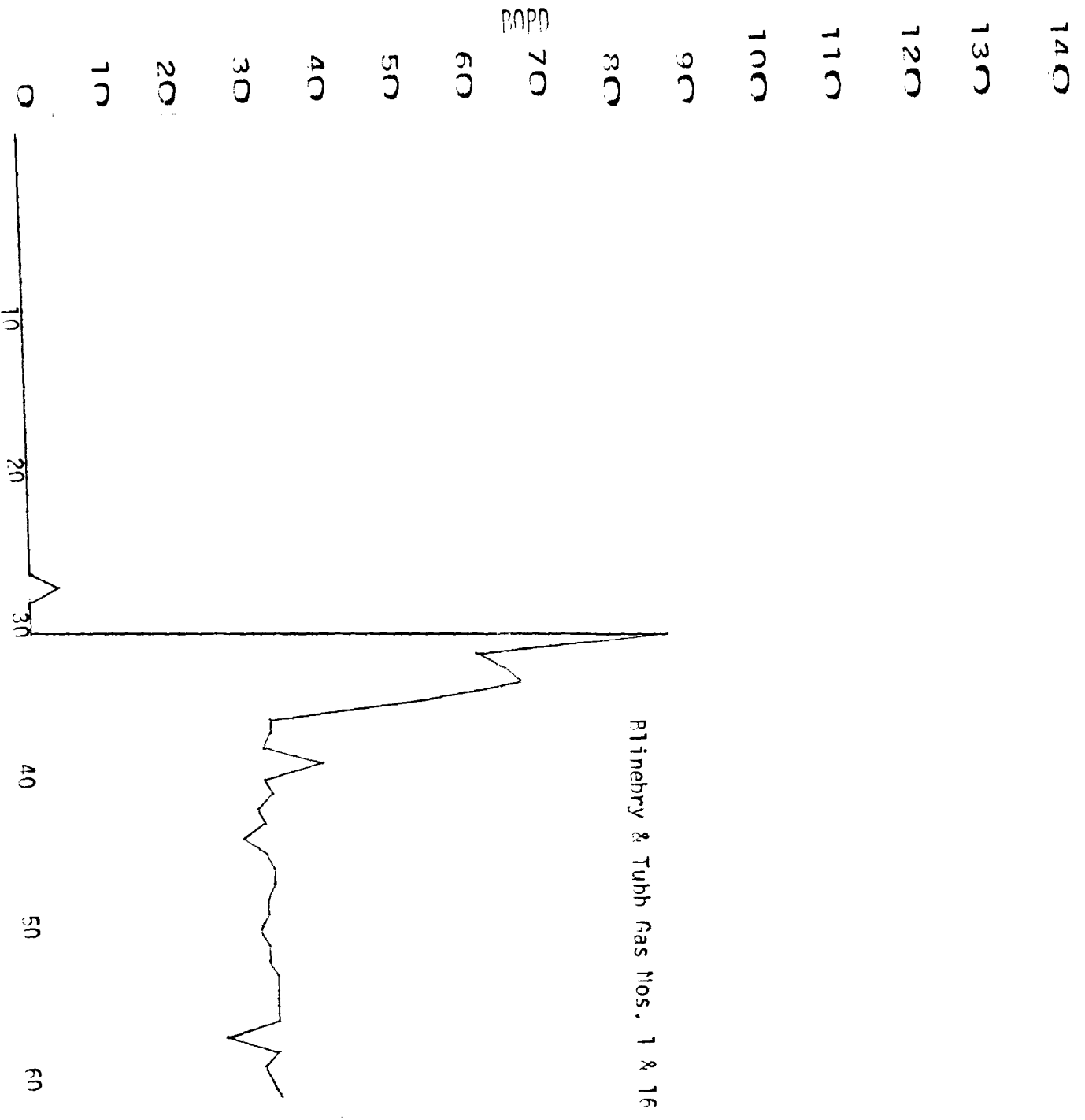
Tubb Gas Nos. 1, 7, 17

Tubb No. 20

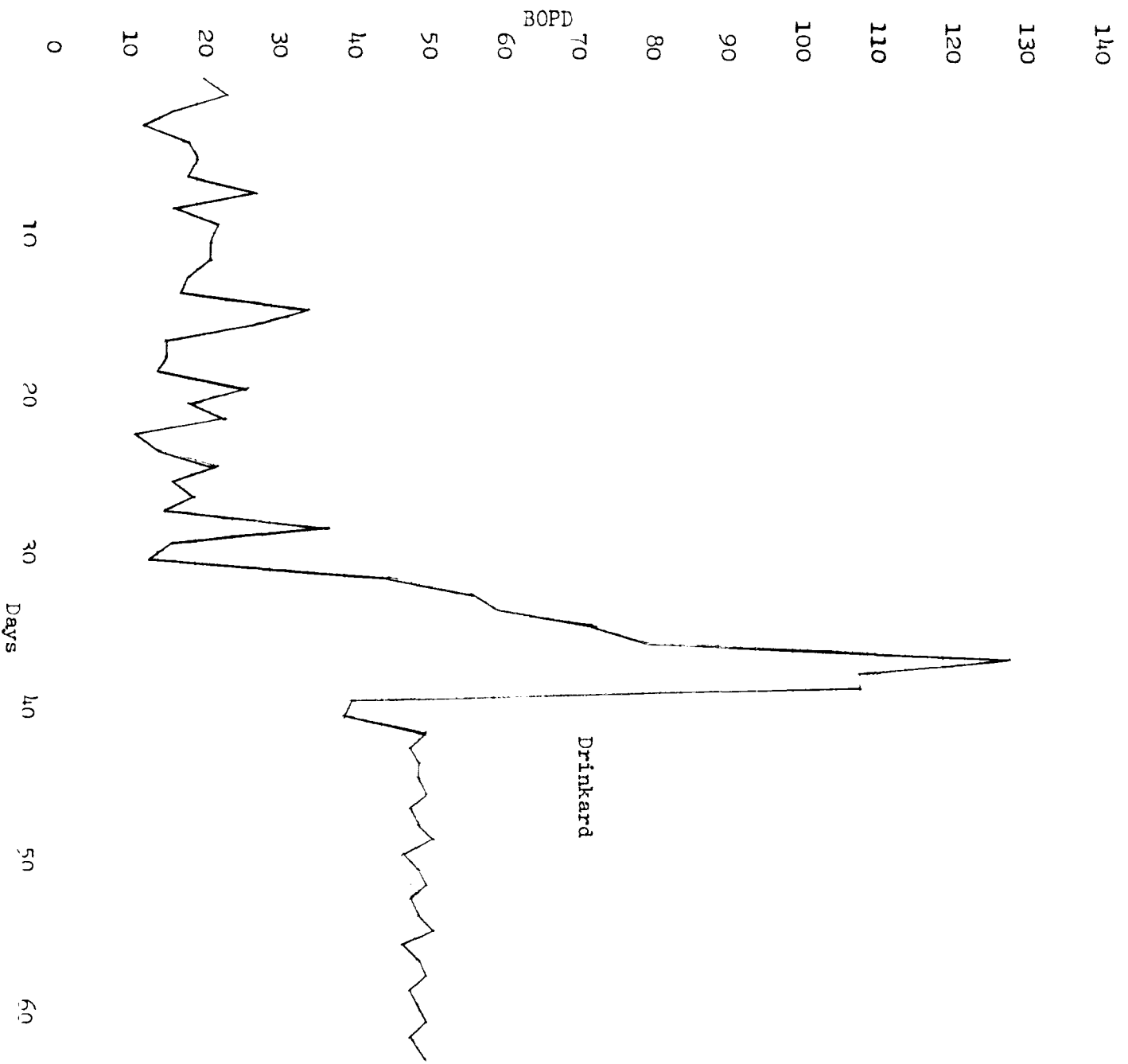
CPC

A. H. BLINEBRY FED.
BATTERY NO. 4





A. H. BLINEBRY FED. NCT-1
BATTERY NO. 4



A. H. BLINBRY FEDERAL NCT-1
BATTERY NO. 4
CPC 3-23-72

TWENTY-FOUR HOUR PRODUCTION
TEST DATA

	<u>BOPD</u>	<u>BWPD</u>	<u>GAS</u> <u>MCFPD</u>	<u>G.O.R.</u>	<u>TOP</u> <u>ALLOWABLE</u>
A. H. Blinebry Fed. NCT-1					
Battery No. 4 Blinebry Oil					
#4	1	0	8	8,000	107
9	12	3	317	26,400	107
12	20	1	264	13,200	107
17	8	0	110	13,750	107
18	21	1	405	19,285	107
20	3	1	16	5,333	107
22	8	0	28	3,500	107
Drinkard					
#4	1	1	TSTM	--	142
6	5	2	21	4,200	142
12	4	3	4	1,000	142
20	3	3	2	667	142
21	3	20	4	1,333	142
22	4	6	6	1,500	142
30	10	20	15	1,500	142
32	17	2	34	2,000	142
34	10	1	5	500	142
35	4	1	4	1,000	142
36	1	1	1	1,000	142
Tubb Oil					
#20	1	0	22	22,000	142
Tubb Gas					
#1	3		600	200,000	Gas Allow.
7	3		660	220,000	Gas Allow.
17	3		1330	443,333	Gas Allow.
Blinebry					
#1	14		1460	104,285	Gas Allow.
6	22		1200	54,545	
A. H. Blinebry Fed. NCT-1					
Battery No. 6 Blinebry Oil					
#23	5	4	137	27,400	107
26	3	0	8	2,667	107
28	5	0	4	800	107
Blinebry Oil					
#3	5	0	62	12,400	107
13	4	0	49	12,250	107
Drinkard					
#19	8	0	20	2,500	142
23	3	0	3	1,000	142
26	2	0	15	7,500	142
28	5	3	18	3,600	142
Drinkard					
#13	3	0	84	28,000	142
Tubb Gas					
#3	1	0	54	54,000	Gas Allow.