



# Consolidated Oil & Gas, Inc.

*Executive Offices*

50 EAST MEXICO AVENUE  
DENVER, COLORADO 80222  
PHONE: 757-5441

June 25, 1965

State of New Mexico  
Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico

Attention: A. L. Porter, Jr.  
Secretary-Director

RE: ADMINISTRATIVE ORDERS  
PC-246, December 4, 1964  
PC-248, December 7, 1964

Dear Sir:

We are forwarding attached the original and one (1) copy of Form C-116 Gas-Oil Ratio Report covering our N. W. Federal #3-6 and #4-8 wells, for the Gallup Gas Pool and Basin Dakota Gas Pool.

These wells were initially connected to a gas sales line on April 16, 1965 and the initial gas potential tests were completed on May 17, 1965. Both the Gallup and Dakota zones were on production at the same time during this test period. These initial gas-oil ratio tests required per your Administrative Orders are for June, 1965.

Unless otherwise directed by you, we will submit these tests each month.

Very truly yours,

CONSOLIDATED OIL & GAS, INC.

W. H. Williams, Chief Engineer

WHW:pbg  
Attachments - 4

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR Consolidated Oil & Gas, Inc. POOL Gallup Gas  
 ADDRESS 4150 E. Mexico Avenue MONTH OF June, 1965  
 Denver 22, Colorado  
 SCHEDULED TEST..... COMPLETION TEST..... SPECIAL TEST  (Check One)  
 (See Instructions on Reverse Side) Per Administrative Order  
 Nos. PC-246 and PC-248  
 of December, 1964.

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
thwest Federal	3-6	6-7-65	Flow	5/8"	24		0	20.11	270	13,500
thwest Federal	4-8	6-15-65	Flow	3/4"	24		0	8.39	130	15,500

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date June 25, 1965

Consolidated Oil & Gas, Inc.  
Company

By *W. H. Williams*

Chief Engineer

Title