

SOUTHERN PETROLEUM EXPLORATION, INC.
Box 1434
ROSWELL, NEW MEXICO

LAND DEPARTMENT

March 12, 1965

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Re: Exception to Commission Rule 303
Southern Petroleum Exploration, Inc.
Downes D Lease
SW/4 Sec. 32-21S-37E
Lea County, New Mexico

Dear Sir:

Southern Petroleum Exploration, Inc. by this letter is petitioning the Secretary of the New Mexico Oil Conservation Commission for administrative approval for commingling condensate from the Tubb Gas Pool with oil from the Drinkard Pool produced from the Downes D Lease being the Southwest Quarter of Section 32, Township 21 South, Range 37 East, Lea County, New Mexico, and in support thereof does state:

1. That the petitioner is the owner of an oil and gas lease covering 160 acres being the Southwest Quarter of Section 32, Township 21 South, Range 37 East, N.M.P.M., Lea County, New Mexico, which is dedicated to the Downes D No. 3 well as a standard Tubb gas proration unit.
2. That the petitioner's Downes D No. 3 well, located 660 ft. from the South line and 2,130 ft. from the West line, which was originally completed in August 1950 as an oil well in the Drinkard Pool was plugged back and completed December 22, 1964 in the Tubb Gas Pool.
3. That the petitioner's Downes D No. 1 well, located 1,980 ft. from the South line and 2,080 ft. from the West line, was completed June 7, 1949 in the Drinkard Oil Pool.
4. That the petitioner's Downes D No. 2 well, located 1,980 ft. from the South line and 810 ft. from the West line, was completed January 5, 1950 in the Drinkard Oil Pool.
5. That the Downes No. 1 and No. 2 wells are the only wells completed in the Drinkard Pool on this lease.

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6. That the Downes D No. 3 is the only well on this lease completed in the Tubb Gas Pool.
7. That the ownership of both the Tubb zone and Drinkard zone are identical.
8. That the Downes D No. 3 is shut in pending pipeline connection; that the average condensate production from nearby gas wells is approximately three barrels per day; that the Downes No. 1 and No. 2 wells are marginal producers as follows:

	<u>DRINKARD POOL</u>	<u>PRODUCTION RECORD</u>			
		Daily		Daily	
	Downes D	Dec. 64	Jan. 65	Avg.	Avg.
1	N 32 21S 37E	474	15	451	14
2	L 32 21S 37E	456	15	414	13

9. That the above statements are true and complete to the best of my knowledge.

On the basis of an average daily production over a sixty day period of less than top allowable, we request permission to commingle condensate from this lone Tubb gas producer with oil from these two Drinkard producers without separately measuring the production therefrom.

Respectfully submitted,

SOUTHERN PETROLEUM EXPLORATION, INC.



B. C. Hicks