

HENRY ENGINEERING
Petroleum Engineers
 807 FIRST NATIONAL BANK BUILDING
 MIDLAND, TEXAS 79704

November 15, 1965

Secretary Director
 Oil Conservation Commission
 P. O. Box 871
 Santa Fe, New Mexico

Re: David Fasken
 Felmont Collier No. 1,
 North Bagley Field,
 Lea County, New Mexico.

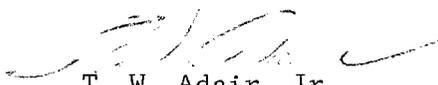
Gentlemen:

Our client, Mr. David Fasken, hereby request an exception to Rule 303-A by administrative approval to commingle the production from the North Bagley Upper and Lower Penn zones in the Felmont Collier No. 1. The gravities of the crude from each zone is 47 degree API at 60 degrees F. The crude is contracted to Service Pipe Line Company, rate being based on West Texas Intermediate crude prices. The gross value at the well head being \$2.97 per barrel. Since the gravities of the crude is the same, there will be no change in the value of the commingled crude.

Attached is a schematic diagram of the surface installation. The installation is in substantial compliance with the installation depicted in figure 5, New Mexico Oil Conservation Commission manual for commingling, "Individual Treaters Used in Commingling Zones of Common Ownership by Subtraction Method", and also a plat showing the location of the Felmont Collier No. 1 on the lease.

We respectfully request that this be handled at the earliest possible convenience.

Yours very truly,
 HENRY ENGINEERING


 T. W. Adair, Jr.

TWA:bjh

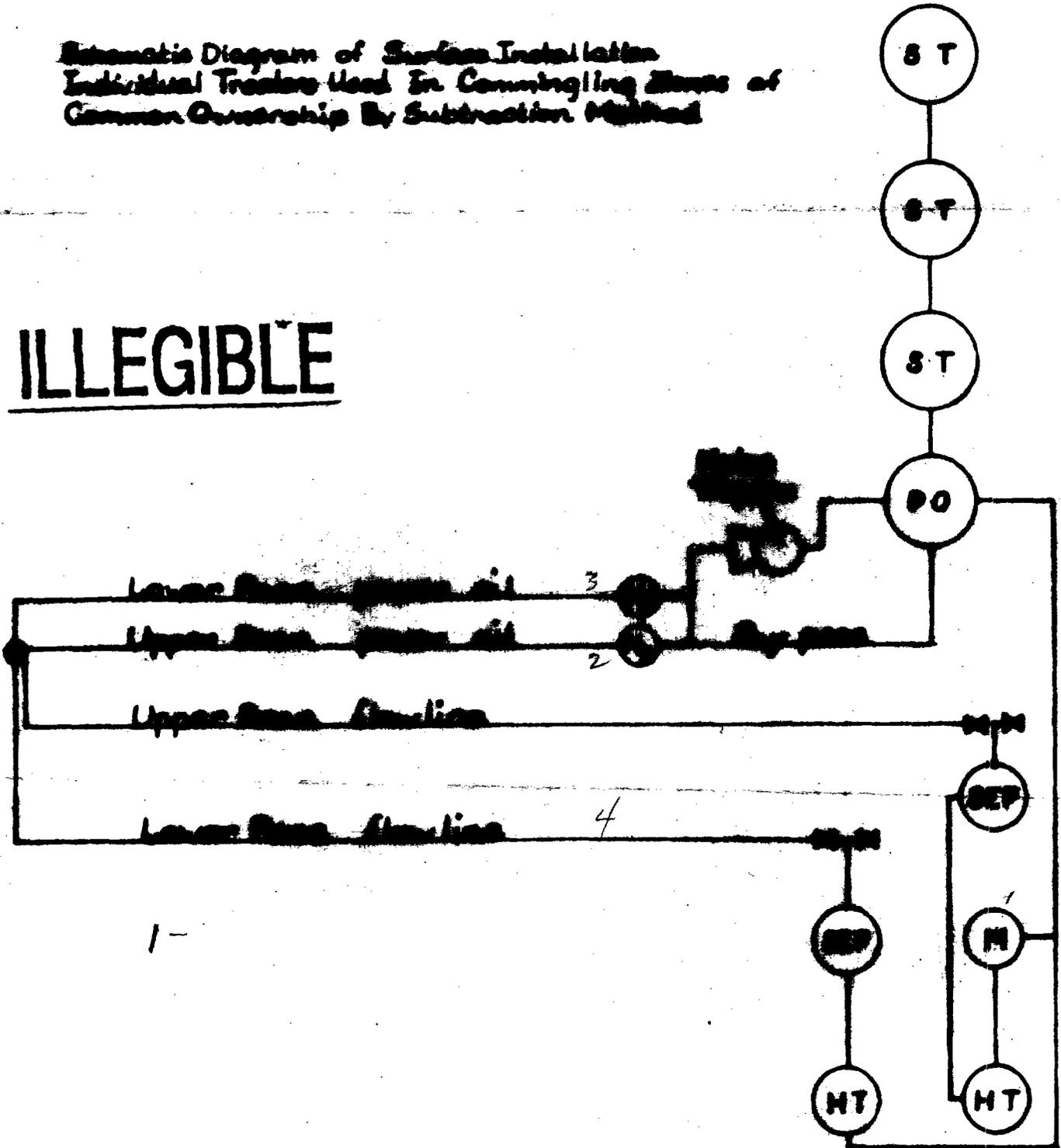
Attachments

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DAVID FASKEN
FALMOUTH - COLLEGE
St. BARLEY POOL

Schematic Diagram of Surface Installation
Individual Treaters Used in Combingling Stages of
Common Ownership By Subtraction Method

ILLEGIBLE



WELL PASSBY

Well No. _____

County _____

State _____

City _____

Street _____

Zip _____

Owner _____

Operator _____

Driller _____

Inspector _____

Date _____

Time _____

Remarks _____

1. Check the surface conditions on the subject well by walking around the well (if possible) and visually inspecting the well casing and any other structures on the well site. (If the well is located in a wooded area, the inspector should check for any signs of animal activity.)

2. Has any loss of casing or other structure occurred on the well site since the last inspection by communication, accident, etc.?

Yes No If "yes," type of condition _____

If answer is "no," list the causes and tract descriptions which have caused the condition (if any) of this well (if necessary.) _____

No allowance will be assigned to the well until all interests have been consolidated (by purchase, forced-pooling, or otherwise) or until a non-leased unit, eliminating well interference, has been drilled and completed.

ILLEGIBLE