2

AZTEC OIL & GAS COMPANY

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2000 FIRST NATIONAL BANK BUILDING
DALLAS, TEXAS 75202

PC-309

PRENTICE R. WATTS, JR.
GENERAL SUPERINTENDENT

2nd-1595 OK need

New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico

RE: Aztec Oil & Gas Company
Hubbard Well No. 3
Located Unit A Section 15-T32N-R12W
Blanco Mesaverde & Basin Dakota Pools
San Juan County, New Mexico

Gentlemen:

Aztec Oil & Gas Company applies herewith for an exception to Rule 303 (a) and respectfully requests Administrative approval to permit commingling of liquid hydro-carbons produced by its dually completed Hubbard Well No. 3 from Blanco Mesaverde and Basin Dakota Pools. In support of this application, detailed data are stated and shown as follows:

(1) Ownership of the various leasehold interests are identical in the Blanco Mesaverde and Basin Dakota Pools

(2) Blanco Mesaverde Pool liquid hydro-carbon gravity - 59° API, value - $2.45/bbl, volume - 7.9 BPD

(3) Basin Dakota Pool liquid hydro-carbon gravity - 64° API, value - $2.35/bbl, volume - 11 BPD

(4) Expected gravity of commingled liquid hydro-carbons - 62° API, value - $2.39/bbl, volume 18.9 BPD.

(5) Actual commercial value of commingled liquid hydro-carbon with expected gravity of 62° API will be the same as the sum of the values of the production from Blanco Mesaverde and Basin Dakota Pools.

(6) Attached to and made a part of this application is a plat showing location of the well and proration unit attributable to it, a schematic diagram of the proposed commingling facility and a copy of correspondence from the Regional Supervisor of the United States Geological Survey consenting to the proposed commingling.

(7) Annual liquid hydro-carbon - gas ratio tests will be performed and volume of production attributable to each pool will be determined and reported on basis of such tests.

Aztec Oil & Gas Company respectfully requests timely consideration and Administrative approval of its application .

Very truly yours,

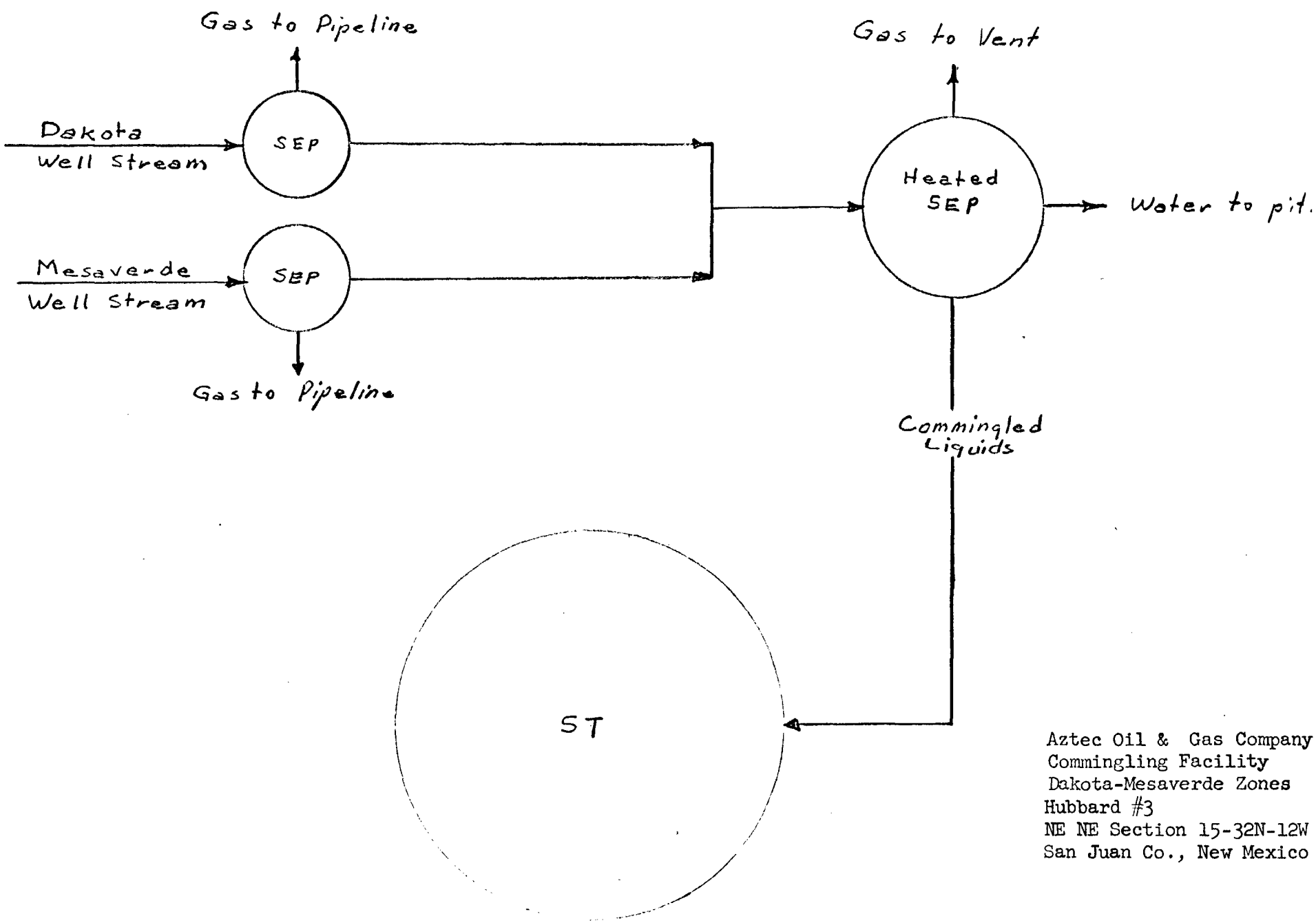
AZTEC OIL & GAS COMPANY

L. M. Stevens

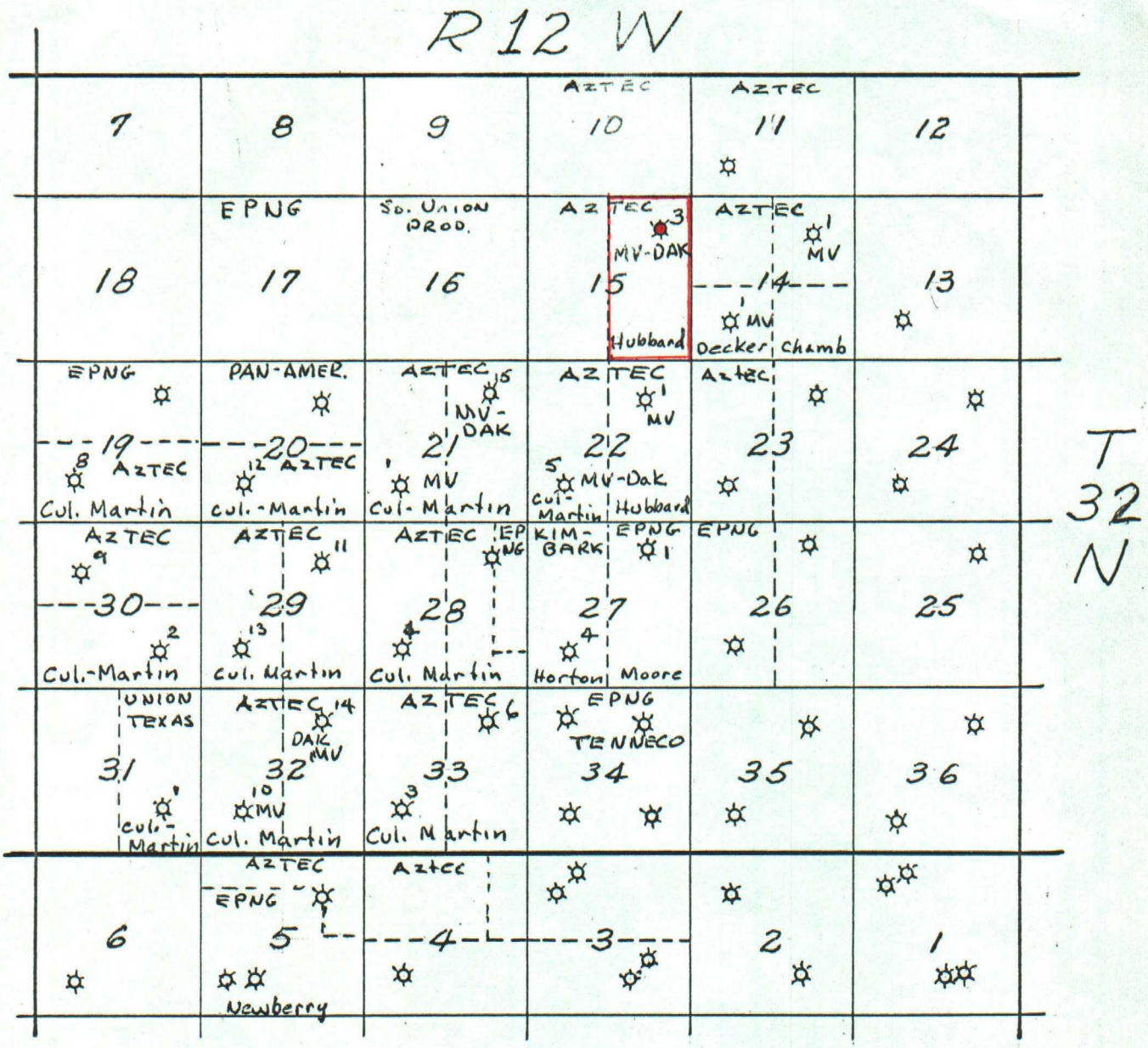
LMS:bjr

Encls.

cc: USGS - Roswell, New Mexico



Aztec Oil & Gas Company
Commingling Facility
Dakota-Mesaverde Zones
Hubbard #3
NE NE Section 15-32N-12W
San Juan Co., New Mexico



Location Plat
Dual Completion Application
Aztec Oil & Gas Company
Hubbard #3 NE NE Sec. 15-32N-12W
Blanco Mesaverde & Basin Dakota Pools
San Juan County, New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer 1857
Roswell, New Mexico 88201

September 13, 1966

Aztec Oil and Gas Company
2000 First National Bank Building
Dallas, Texas 75202

Attention: Mr. L. M. Stevens

Gentlemen:

Your letter of August 30 with attachments, requests approval to commingle in common surface facilities liquid hydrocarbon production from the Mesaverde and Dakota formations from your well No. 3 Hubbard in the NE¼NE¼ sec. 15, T. 32 N., R. 12 W., San Juan County, New Mexico, on lease Santa Fe 078312.

According to your proposal, allocation of liquid production to each formation will be on the basis of individual annual tests. Form 9-361, Lessee's Monthly Report of Sales and Royalty, must show all computations used in allocating production to each formation.

The method you propose for the surface commingling of the Mesaverde and Dakota liquid hydrocarbons in well No. 3 Hubbard is hereby approved. This approval is subject to like approval by the New Mexico Oil Conservation Commission. You are requested to notify our Farmington office when the installation has been completed.

Sincerely yours,

BILLY J. SHOGER
Acting Oil and Gas Supervisor

cc:
NMOCC, Santa Fe

RECEIVED
SEP 15 1966
PRODUCTION

IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Drawer 1857
Roswell, New Mexico 88201

September 13, 1966

Aztec Oil and Gas Company
2000 First National Bank Building
Dallas, Texas 75202

Attention: Mr. L. M. Stevens

Gentlemen:

Your letter of August 30 with attachments, requests approval to commingle in common surface facilities liquid hydrocarbon production from the Mesaverde and Dakota formations from your well No. 3 Hubbard in the NE¼NE¼ sec. 15, T. 32 N., R. 12 W., San Juan County, New Mexico, on lease Santa Fe 078312.

According to your proposal, allocation of liquid production to each formation will be on the basis of individual annual tests. Form 9-361, Lessee's Monthly Report of Sales and Royalty, must show all computations used in allocating production to each formation.

The method you propose for the surface commingling of the Mesaverde and Dakota liquid hydrocarbons in well No. 3 Hubbard is hereby approved. This approval is subject to like approval by the New Mexico Oil Conservation Commission. You are requested to notify our Farmington office when the installation has been completed.

Sincerely yours,

(ORIG. SGD.) BILLY J. SHOGER

BILLY J. SHOGER
Acting Oil and Gas Supervisor

cc:
NMOCC, Santa Fe

AZTEC OIL & GAS COMPANY

2000 FIRST NATIONAL BANK BUILDING
DALLAS, TEXAS 75202

'66 SEP 19 AM 8 07

PC-

PRENTICE R. WATTS, JR.
GENERAL SUPERINTENDENT

Fed-
1595 OIC
rec'd

New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico

RE: Aztec Oil & Gas Company
Jernigan Well No. 3
Located Unit H Section 24-T27N-R9W
Blanco Mesaverde & Basin Dakota Pools
San Juan County, New Mexico

Gentlemen:

Aztec Oil & Gas Company applies herewith for an exception to Rule 303 (a) and respectfully requests Administrative approval to permit commingling of liquid hydro-carbons produced by its dually completed Jernigan Well No. 3 from Blanco Mesaverde and Basin Dakota Pools. In support of this application, detailed data are stated and shown as follows:

(1) Ownership of the various leasehold interests are identical in the Blanco Mesaverde and Basin Dakota Pools

(2) Blanco Mesaverde Pool liquid hydro-carbon gravity - 54° API, Value - $2.55/bbl., Volume - 75 BPD.

(3) Basin Dakota Pool liquid hydro-carbon gravity - 60° API, Value - $2.43/bbl., Volume - 97 BPD

(4) Expected gravity of commingled liquid hydro-carbons - 57° API, Value $2.49/bbl., Volume 172 BPD

(5) Actual commercial value of commingled liquid hydro-carbons with expected gravity of 57° API will be slightly greater than the sum of the values of the production from Blanco Mesaverde and Basin Dakota Pools.

(6) Attached to and made a part of this application is a plat showing location of the well and proration unit attributable to it, a schematic diagram of the proposed commingling facility and a copy of correspondence from the Regional Supervisor of the United States Geological Survey consenting to the proposed commingling.

(7) Annual liquid hydro-carbon - gas ratio tests will be performed and volume of production attributable to each pool will be determined and reported on basis of such tests.

Aztec Oil & Gas Company respectfully requests timely consideration and Administrative approval of its application .

Very truly yours,

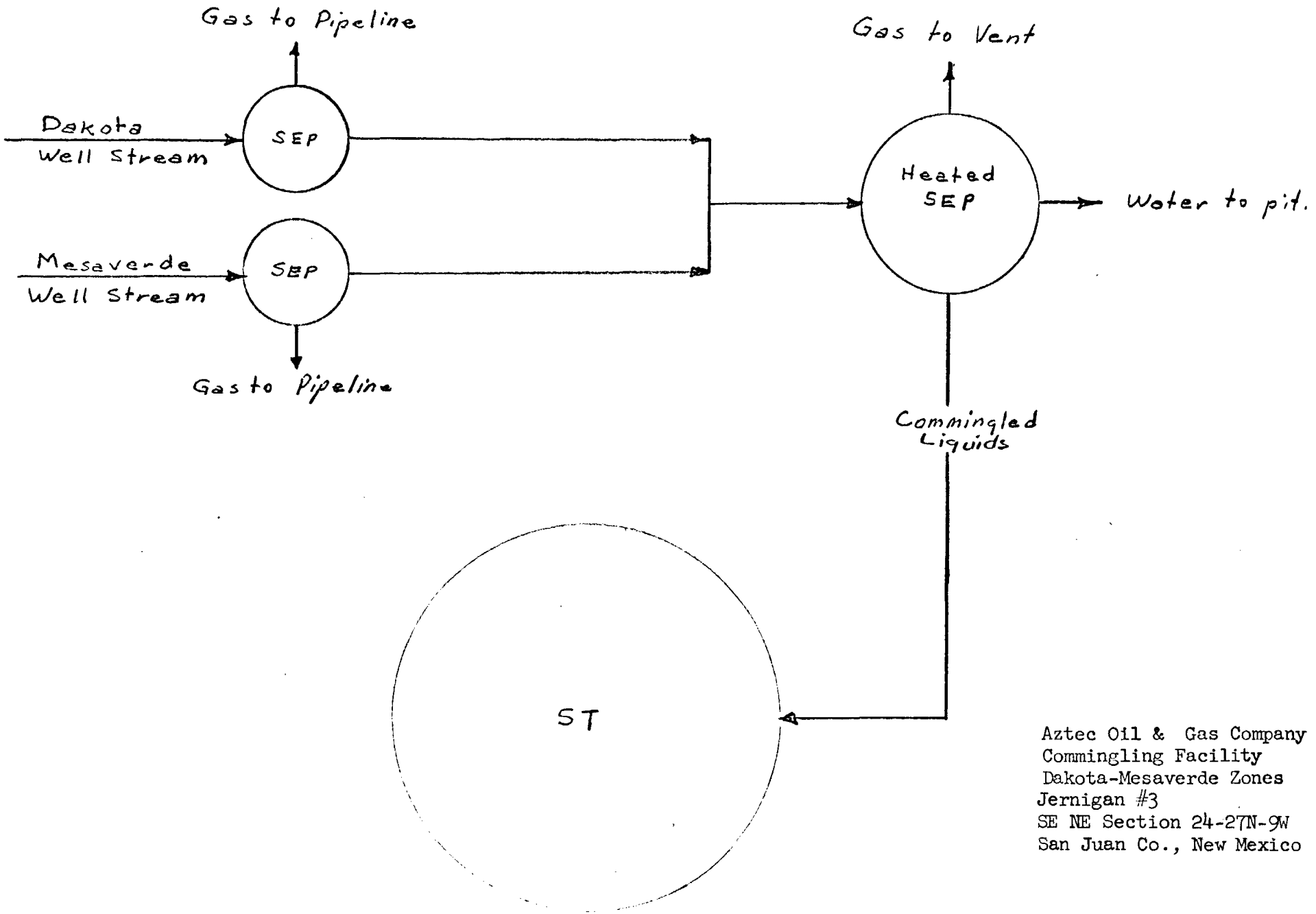
AZTEC OIL & GAS COMPANY

L. M. Stevens

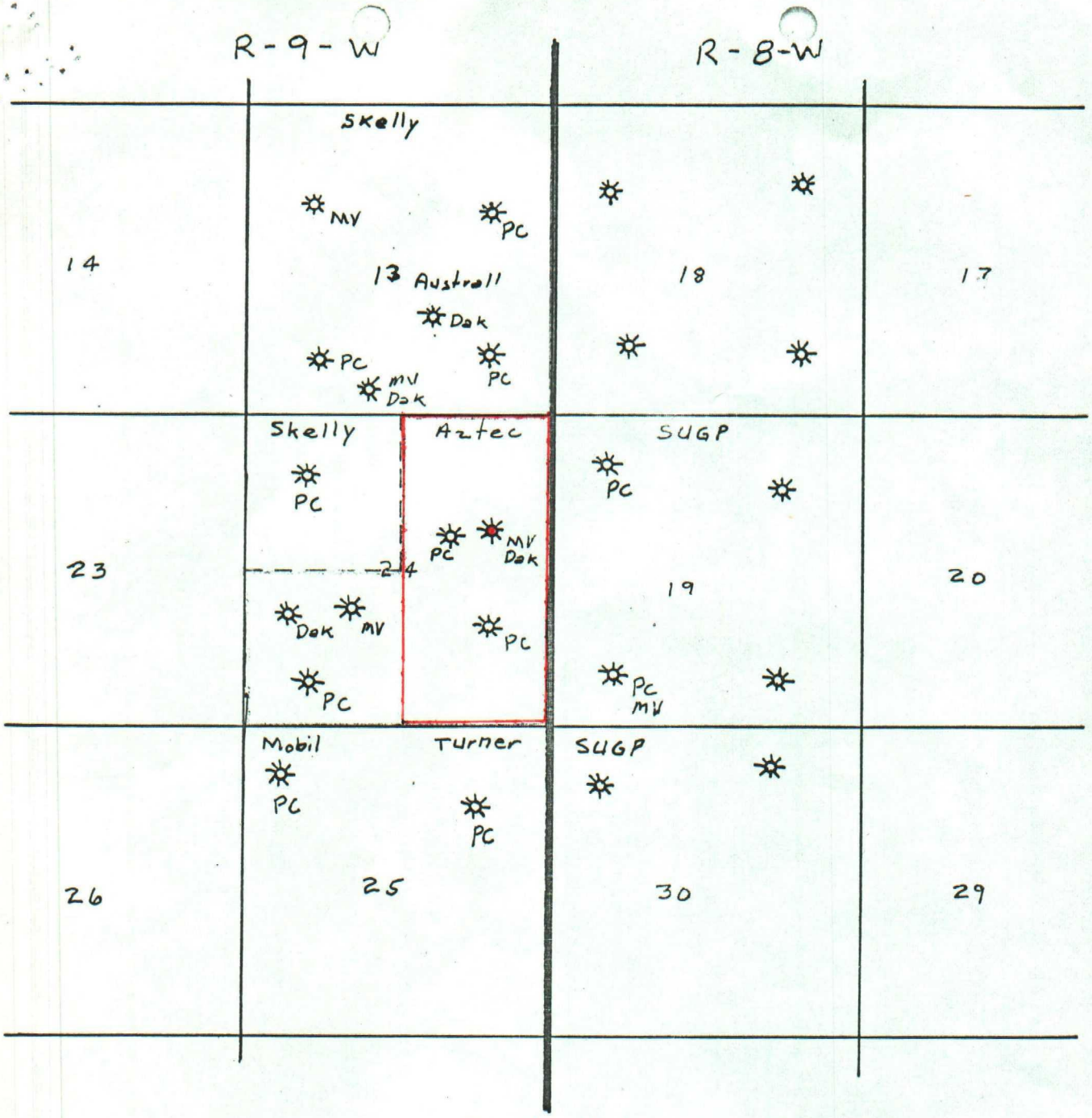
LMS:bjr

Encls.

cc: USGS - Roswell, New Mexico



Aztec Oil & Gas Company
Commingling Facility
Dakota-Mesaverde Zones
Jernigan #3
SE NE Section 24-27N-9W
San Juan Co., New Mexico



Location Plat
Dual Completion Application
Aztec Oil & Gas Company
Jernigan #3
SE NE Section 24-T27N-R9W
Blanco Mesaverde & Basin Dakota Pools
San Juan County, New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Drawer 1857
Roswell, New Mexico 88201

September 13, 1966

Aztec Oil and Gas Company
2000 First National Bank Building
Dallas, Texas 75202

Attention: Mr. L. M. Stevens

Gentlemen:

Your letter of August 30 with attachments, requests approval to commingle in common surface facilities liquid hydrocarbon production from the Mesaverde and Dakota formations from your well No. 3 Jernigan in the SE¼NE¼ sec. 24, T. 27 N., R. 9 W., San Juan County, New Mexico, on Navajo allotted lease I-149-Ind-3967.

According to your proposal, allocation of liquid production to each formation will be on the basis of individual annual tests. Form 9-361, Lessee's Monthly Report of Sales and Royalty, must show all computations used in allocating production to each formation.

The method you propose for the surface commingling of the Mesaverde and Dakota liquid hydrocarbons in well No. 3 Jernigan is hereby approved. This approval is subject to like approval by the New Mexico Oil Conservation Commission. You are requested to notify our Farmington office when the installation has been completed.

Sincerely yours,

Billy J. Shoger

BILLY J. SHOGER
Acting Oil and Gas Supervisor

cc:
NMOCC, Santa Fe

IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Drawer 1857
Roswell, New Mexico 88201

September 13, 1966

Aztec Oil and Gas Company
2000 First National Bank Building
Dallas, Texas 75202

Attention: Mr. L. M. Stevens

Gentlemen:

Your letter of August 30 with attachments, requests approval to commingle in common surface facilities liquid hydrocarbon production from the Mesaverde and Dakota formations from your well No. 3 Jernigan in the SE¼NE¼ sec. 24, T. 27 N., R. 9 W., San Juan County, New Mexico, on Navajo allotted lease I-149-Ind-3967.

According to your proposal, allocation of liquid production to each formation will be on the basis of individual annual tests. Form 9-361, Lessee's Monthly Report of Sales and Royalty, must show all computations used in allocating production to each formation.

The method you propose for the surface commingling of the Mesaverde and Dakota liquid hydrocarbons in well No. 3 Jernigan is hereby approved. This approval is subject to like approval by the New Mexico Oil Conservation Commission. You are requested to notify our Farmington office when the installation has been completed.

Sincerely yours,

(ORIG. SGD.) BILLY J. SHOGER

BILLY J. SHOGER
Acting Oil and Gas Supervisor

cc:
NMOCC, Santa Fe
Farmington
Roswell
Accounts

AZTEC OIL & GAS COMPANY

2000 FIRST NATIONAL BANK BUILDING
DALLAS, TEXAS 75202

PRENTICE R. WATTS, JR.
GENERAL SUPERINTENDENT

August 31, 1966

PC -

66 SEP 19 AM 8 07

Fed - USGS OIC NOCD

New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico

RE: Aztec Oil & Gas Company
Thompson Well No. 9
Located Unit M Section 28-T31N-R12W
Blanco Mesaverde & Basin Dakota Pools
San Juan County, New Mexico

Gentlemen:

Aztec Oil & Gas Company applies herewith for an exception to Rule 303 (a) and respectfully requests Administrative approval to permit commingling of liquid hydro-carbons produced by its dually completed Thompson Well No. 9 from Blanco Mesaverde and Basin Dakota Pools. In support of this application, detailed data are stated and shown as follows:

(1) Ownership of the various leasehold interests are identical in the Blanco Mesaverde and Basin Dakota Pools

(2) Blanco Mesaverde Pool liquid hydro-carbon gravity - 60° API, Value - $2.43/bbl., Volume - 6 BPD

(3) Basin Dakota Pool liquid hydro-carbon gravity - 59° API, Value - $2.45/bbl., Volume - 16 BPD

(4) Expected gravity of commingled liquid hydro-carbons - 59° API, Value - $2.45/bbl., Volume - 22 BPD

(5) Actual commercial value of commingled liquid hydro-carbons with expected gravity of 59° API will be slightly greater than the sum of the values of the production from Blanco Mesaverde and Basin Dakota Pools

(6) Attached to and made a part of this application is a plat showing location of the well and proration unit attributable to it, a schematic diagram of the proposed commingling facility and a copy of correspondence from the Regional Supervisor of the United States Geological Survey consenting to the proposed commingling.

(7) Annual liquid hydro-carbon - gas ratio tests will be performed and volume of production attributable to each pool will be determined and reported on basis of such tests.

Aztec Oil & Gas Company respectfully requests timely consideration and Administrative approval of its application .

Very truly yours,

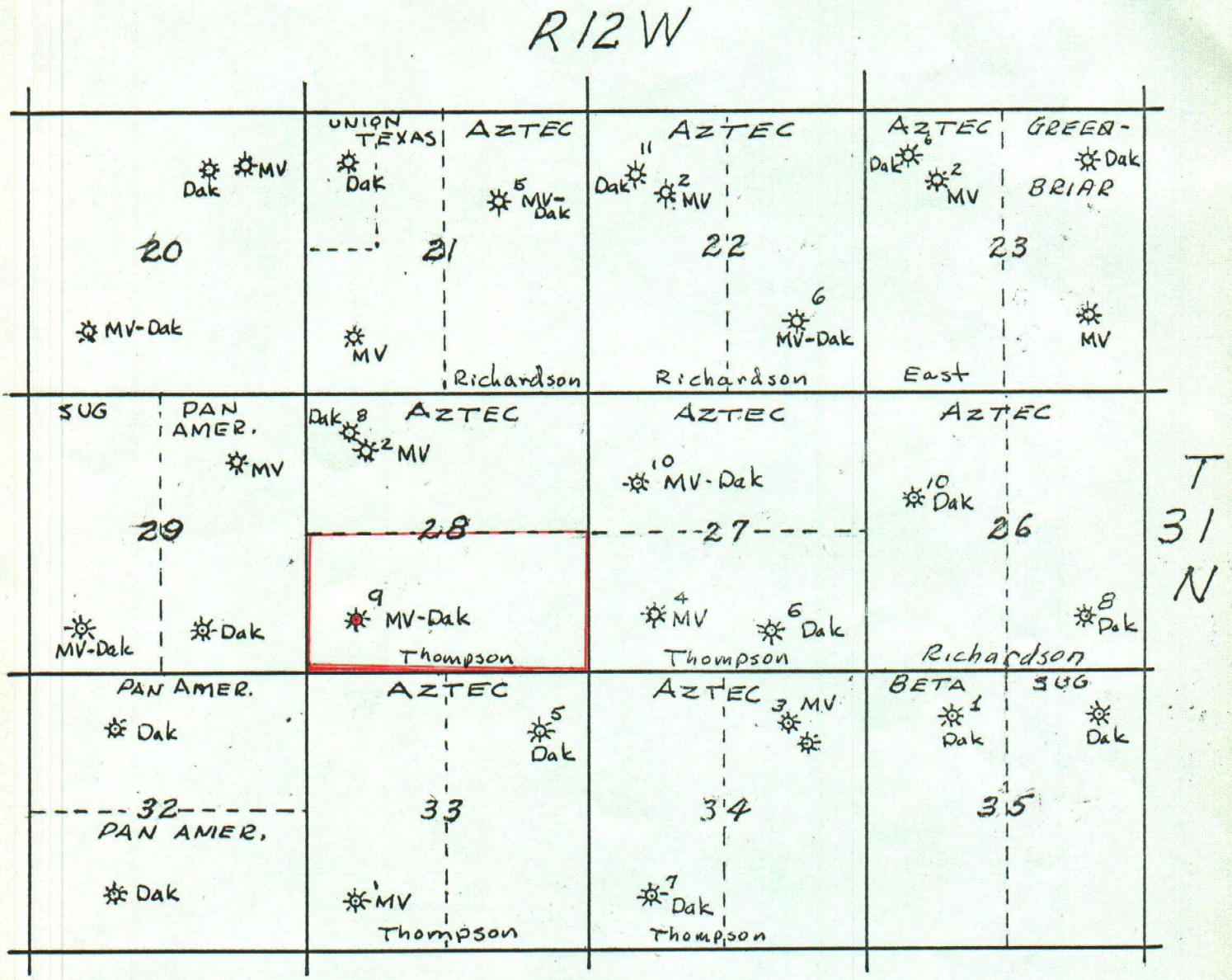
AZTEC OIL & GAS COMPANY

L. M. Stevens

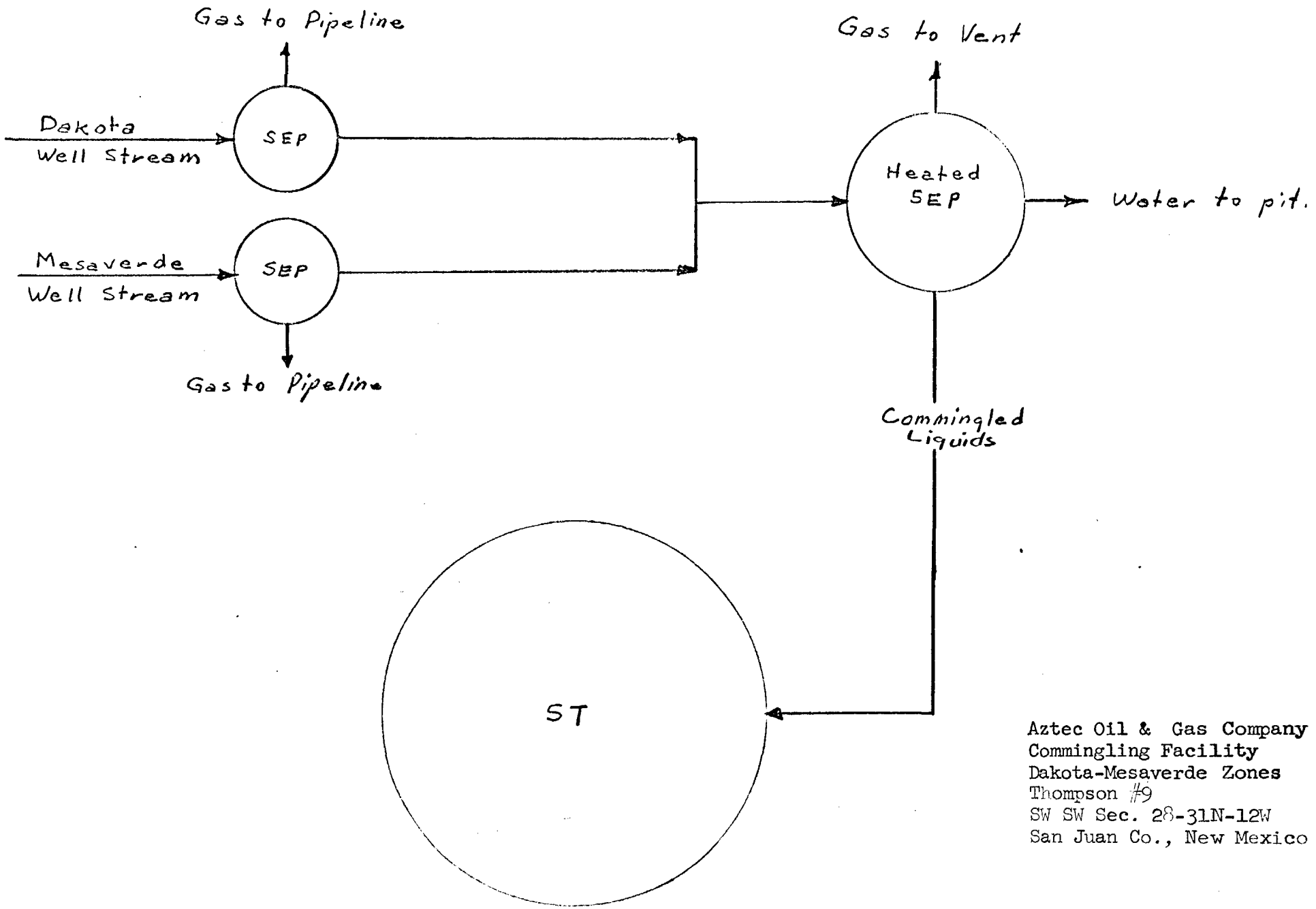
LMS:bjr

Encls.

cc: USGS - Roswell, New Mexico



Aztec Oil & Gas Company
Thompson #9
SW SW Section 28-T31N-R12W
Blanco Mesaverde and Basin Dakota
San Juan County, New Mexico



Aztec Oil & Gas Company
Commingling Facility
Dakota-Mesaverde Zones
Thompson #9
SW SW Sec. 28-31N-12W
San Juan Co., New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer 1857
Roswell, New Mexico 88201

September 13, 1966

Aztec Oil and Gas Company
2000 First National Bank Building
Dallas, Texas 75202

Attention: Mr. L. M. Stevens

Gentlemen:

Your letter of August 31 with attachments, requests approval to commingle in common surface facilities liquid hydrocarbon production from the Mesaverde and Dakota formations from your well No. 9 Thompson in the SW¼SW¼ sec. 28, T. 31 N., R. 12 W., San Juan County, New Mexico, on lease New Mexico 01614.

According to your proposal, allocation of liquid production to each formation will be on the basis of individual annual tests. Form 9-361, Lessee's Monthly Report of Sales and Royalty, must show all computations used in allocating production to each formation.

The method you propose for the surface commingling of the Mesaverde and Dakota liquid hydrocarbons in well No. 9 Thompson is hereby approved. This approval is subject to like approval by the New Mexico Oil Conservation Commission. You are requested to notify our Farmington office when the installation has been completed.

Sincerely yours,

Billy J. Shoger

BILLY J. SHOGER
Acting Oil and Gas Supervisor

cc:
NMOCC, Santa Fe

RECEIVED
SEP 15 1966
PRODUCTION

IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer 1857
Roswell, New Mexico 88201

September 13, 1966

Aztec Oil and Gas Company
2000 First National Bank Building
Dallas Texas 75202

Attention: Mr. L. M. Stevens

Gentlemen:

Your letter of August 31 with attachments, requests approval to commingle in common surface facilities liquid hydrocarbon production from the Mesaverde and Dakota formations from your well No. 9 Thompson in the SW¼SW¼ sec. 28, T. 31 N., R. 12 W., San Juan County, New Mexico, on lease New Mexico 01614.

According to your proposal, allocation of liquid production to each formation will be on the basis of individual annual tests. Form 9-361, Lessee's Monthly Report of Sales and Royalty, must show all computations used in allocating production to each formation.

The method you propose for the surface commingling of the Mesaverde and Dakota liquid hydrocarbons in well No. 9 Thompson is hereby approved. This approval is subject to like approval by the New Mexico Oil Conservation Commission. You are requested to notify our Farmington office when the installation has been completed.

Sincerely yours,

(ORIG. SGD.) BILLY J SHOGER

BILLY J. SHOGER
Acting Oil and Gas Supervisor

cc:
NMOCC, Santa Fe

AZTEC OIL & GAS COMPANY

2000 FIRST NATIONAL BANK BUILDING
DALLAS, TEXAS 75202

PRENTICE R. WATTS, JR.
GENERAL SUPERINTENDENT

August 31, 1966

PC

'66 SEP 19 AM 8 07

Fed - USGS OK
need

New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico

RE: Aztec Oil & Gas Company
Thompson #10
Located Unit E Section 27-T31N-R12W
Blanco Mesaverde and Basin Dakota
San Juan County, New Mexico

Gentlemen:

Aztec Oil & Gas Company applies herewith for an exception to Rule 303 (a) and respectfully requests Administrative approval to permit commingling of liquid hydro-carbons produced by its dually completed Thompson Well No. 10 from Blanco Mesaverde and Basin Dakota Pools. In support of this application, detailed data are stated and shown as follows:

(1) Ownership of the various leasehold interests are identical in the Blanco Mesaverde and Basin Dakota Pools

(2) Blanco Mesaverde Pool liquid hydro-carbon gravity - 59° API, Value - $2.45/bbl., Volume - 8 BPD

(3) Basin Dakota Pool liquid hydro-carbon gravity - 60° API, Value - $2.43/bbl., Volume - 12 BPD

(4) Expected gravity of commingled liquid hydro-carbons - 60° API, Value - $2.43/bbl., Volume - 20 BPD

(5) Actual commercial value of commingled liquid hydro-carbons with expected gravity of 60° API will average 0.8 cent per barrel less than the sum of the values of the production from Blanco Mesaverde and Basin Dakota Pools

(6) Attached to and made a part of this application is a plat showing location of the well and proration unit attributable to it, a schematic diagram of the proposed commingling facility and a copy of correspondence from the Regional Supervisor of the United States Geological Survey consenting to the proposed commingling.

(7) Annual liquid hydro-carbon - gas ratio tests will be performed and volume of production attributable to each pool will be determined and reported on basis of such tests.

Aztec Oil & Gas Company respectfully requests timely consideration and Administrative approval of its application .

Very truly yours,

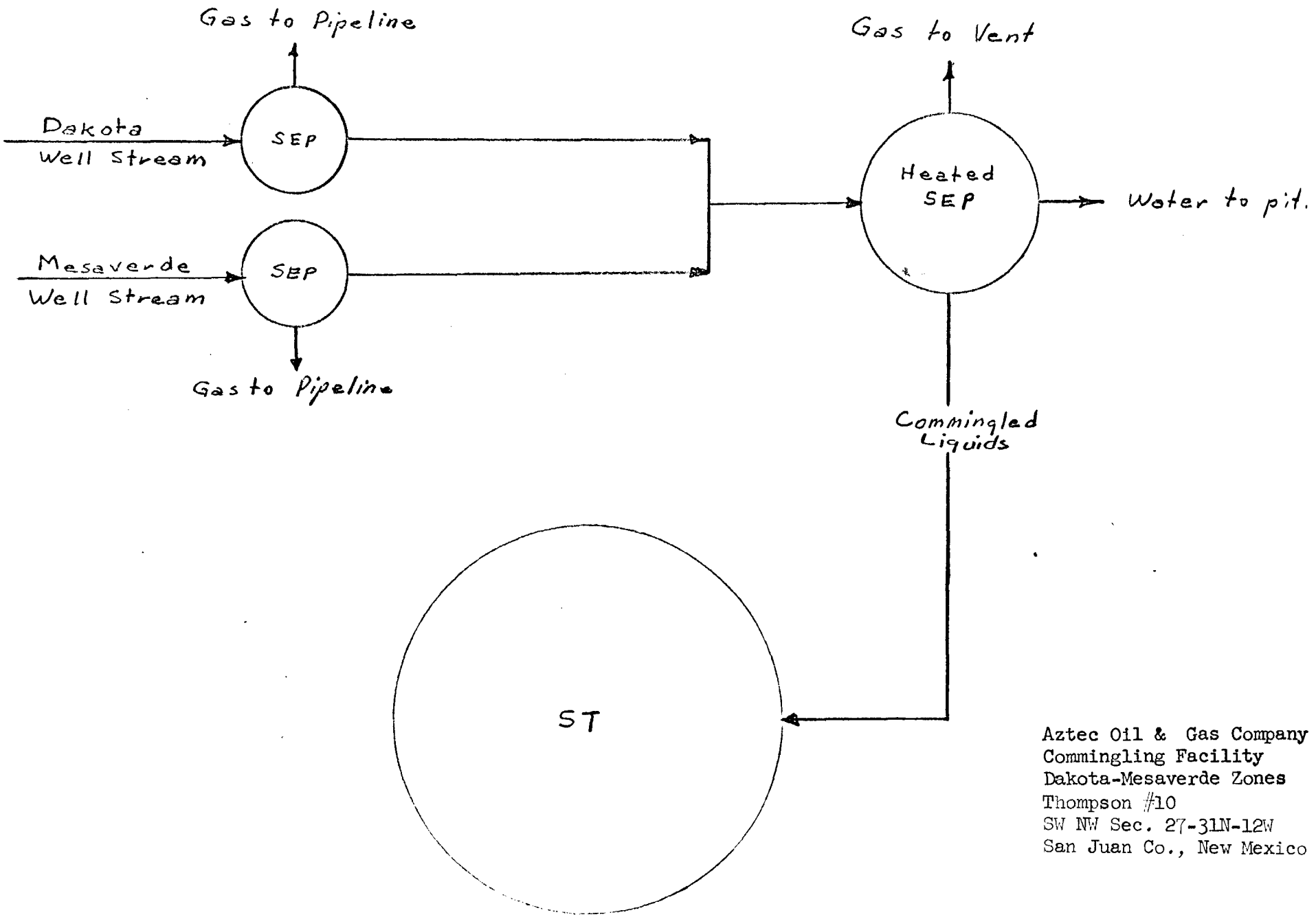
AZTEC OIL & GAS COMPANY

L. M. Stevens

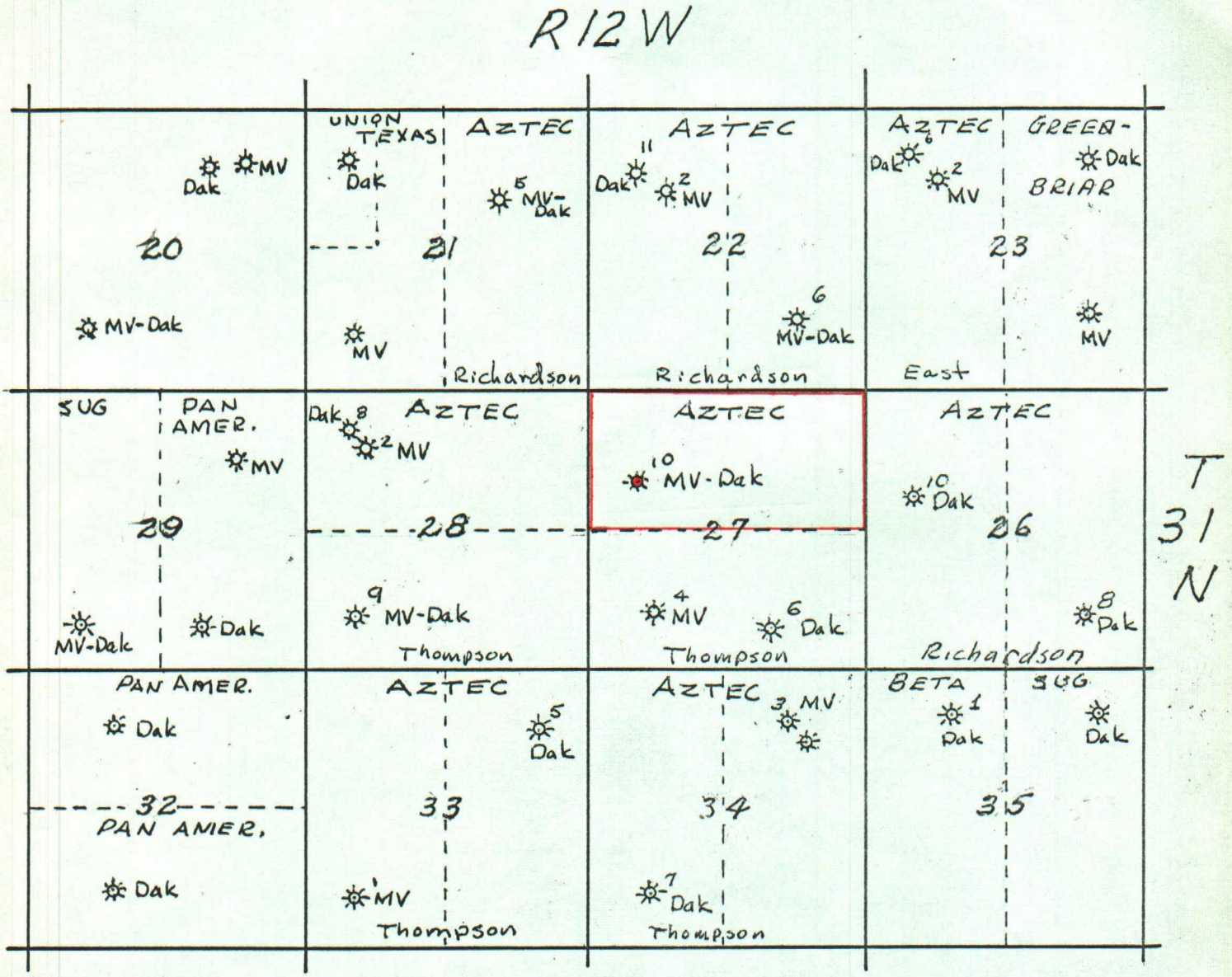
LMS:bjr

Encls.

cc: USGS - Roswell, New Mexico



Aztec Oil & Gas Company
Commingling Facility
Dakota-Mesaverde Zones
Thompson #10
SW NW Sec. 27-31N-12W
San Juan Co., New Mexico



Aztec Oil & Gas Company
Thompson #10
SW NW Section 27-T31N-R12W
Blanco Mesaverde and Basin Dakota
San Juan County, New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Drawer 1857
Roswell, New Mexico 88201

September 13, 1966

Aztec Oil and Gas Company
2000 First National Bank Building
Dallas, Texas 75202

Attention: Mr. L. M. Stevens

Gentlemen:

Your letter of August 31 with attachments, requests approval to commingle in common surface facilities liquid hydrocarbon production from the Mesaverde and Dakota formations from your well No. 10 Thompson in the SW¼NW¼ sec. 27, T. 31 N., R. 12 W., San Juan County, New Mexico, on lease New Mexico 01614.

According to your proposal, allocation of liquid production to each formation will be on the basis of individual annual tests. Form 9-361, Lessee's Monthly Report of Sales and Royalty, must show all computations used in allocating production to each formation.

The method you propose for the surface commingling of the Mesaverde and Dakota liquid hydrocarbons in well No. 10 Thompson is hereby approved. This approval is subject to like approval by the New Mexico Oil Conservation Commission. You are requested to notify our Farmington office when the installation has been completed.

Sincerely yours,

Billy J. Shoger

BILLY J. SHOGER
Acting Oil and Gas Supervisor

cc:
NMOCC, Santa Fe

IN REPLY REFER TO:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer 1857
Roswell, New Mexico 88201

September 13, 1966

Aztec Oil and Gas Company
2000 First National Bank Building
Dallas, Texas 75202

Attention: Mr. L. M. Stevens

Gentlemen:

Your letter of August 31 with attachments, requests approval to commingle in common surface facilities liquid hydrocarbon production from the Mesaverde and Dakota formations from your well No. 10 Thompson in the SW¼NW¼ sec. 27, T. 31 N., R. 12 W., San Juan County, New Mexico, on lease New Mexico 01614.

According to your proposal, allocation of liquid production to each formation will be on the basis of individual annual tests. Form 9-361, Lessee's Monthly Report of Sales and Royalty, must show all computations used in allocating production to each formation.

The method you propose for the surface commingling of the Mesaverde and Dakota liquid hydrocarbons in well No. 10 Thompson is hereby approved. This approval is subject to like approval by the New Mexico Oil Conservation Commission. You are requested to notify our Farmington office when the installation has been completed.

Sincerely yours,

(ORIG. SGD.) BILLY J. SHOGER

BILLY J. SHOGER
Acting Oil and Gas Supervisor

cc:
NMOCC, Santa Fe

cc:
Farmington
Roswell
Accounts

AZTEC OIL & GAS COMPANY

2000 FIRST NATIONAL BANK BUILDING
DALLAS, TEXAS 75202

PRENTICE R. WATTS, JR.
GENERAL SUPERINTENDENT

August 31, 1966

PC-

66 SEP 6 AM 8 17

Fee

New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico

RE: Aztec Oil & Gas Company
Culpepper Martin Well No. 3
Located Unit M Section 33-32N-12W
Blanco Mesaverde & Basin Dakota
San Juan County, New Mexico

Gentlemen:

Aztec Oil & Gas Company applies herewith for an exception to Rule 303 (a) and respectfully requests Administrative approval to permit commingling of liquid hydro-carbons produced by its dually completed Culpepper Martin Well No. 3 from Blanco Mesaverde and Basin Dakota Pools. In support of this application, detailed data are stated and shown as follows:

(1) Ownership of the various leasehold interests are identical in the Blanco Mesaverde and Basin Dakota Pools

(2) Blanco Mesaverde Pool liquid hydro-carbons gravity - 60° API, Value - $2.43/bbl., Volume - 10 BPD.

(3) Basin Dakota Pool liquid hydro-carbon gravity - 59° API, Value - $2.45/bbl., Volume - 11 BPD.

(4) Expected gravity of commingled liquid hydro-carbons - 59° API, Value - $2.45/bbl., Volume - 21 BPD.

(5) Actual commercial value of commingled liquid hydro-carbons with expected gravity of 59° API will be slightly greater than the sum of the values of the production from Blanco Mesaverde and Basin Dakota Pools.

(6) Attached to and made a part of this application is a plat showing location of the well and proration unit attributable to it and a schematic diagram of the proposed commingling facility.

(7) Annual liquid hydro-carbon - gas ratio tests will be performed and volume of production attributable to each pool will be determined and reported on basis of such tests.

Aztec Oil & Gas Company respectfully requests timely consideration and Administrative approval of its application.

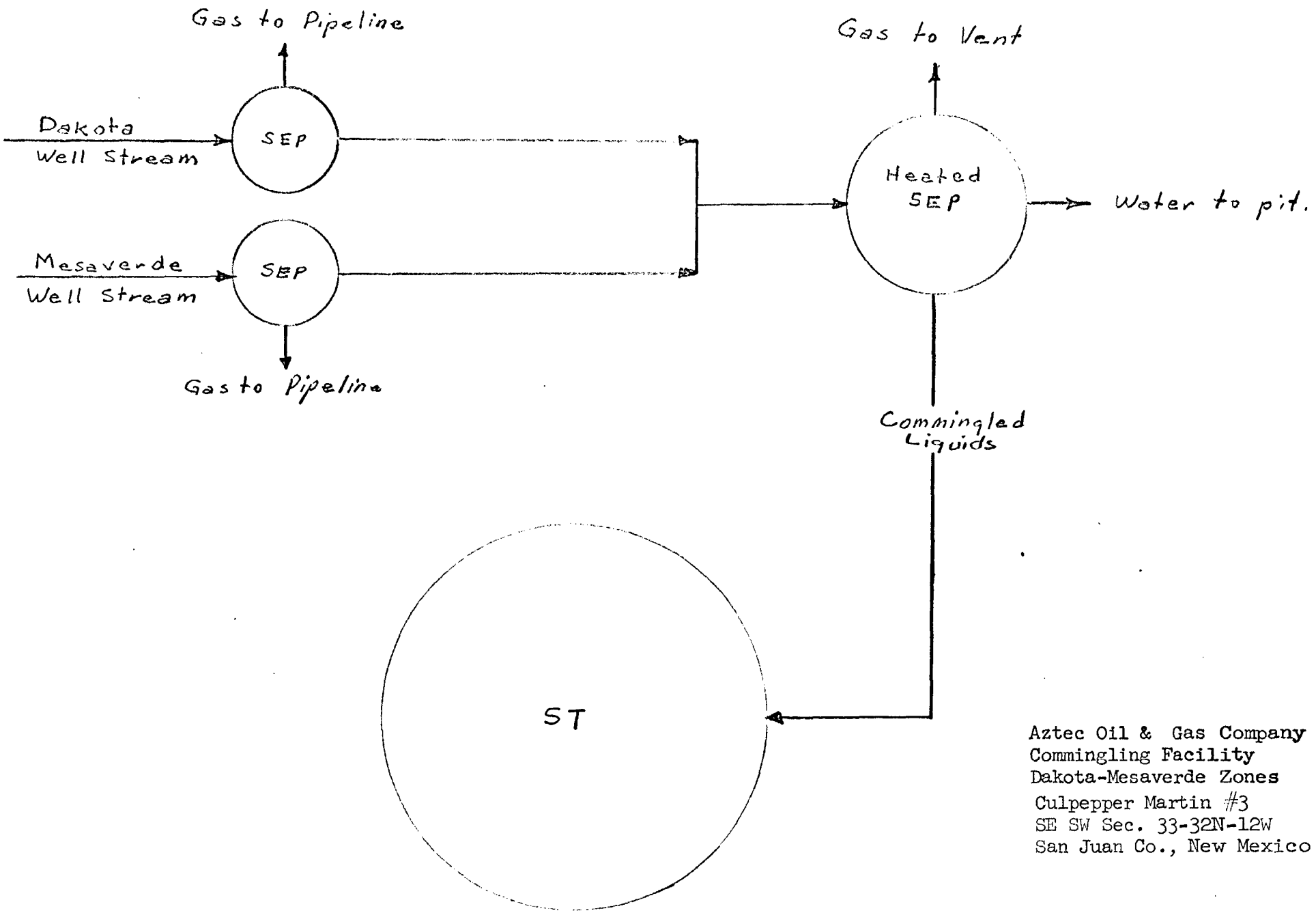
Very truly yours,

AZTEC OIL & GAS COMPANY

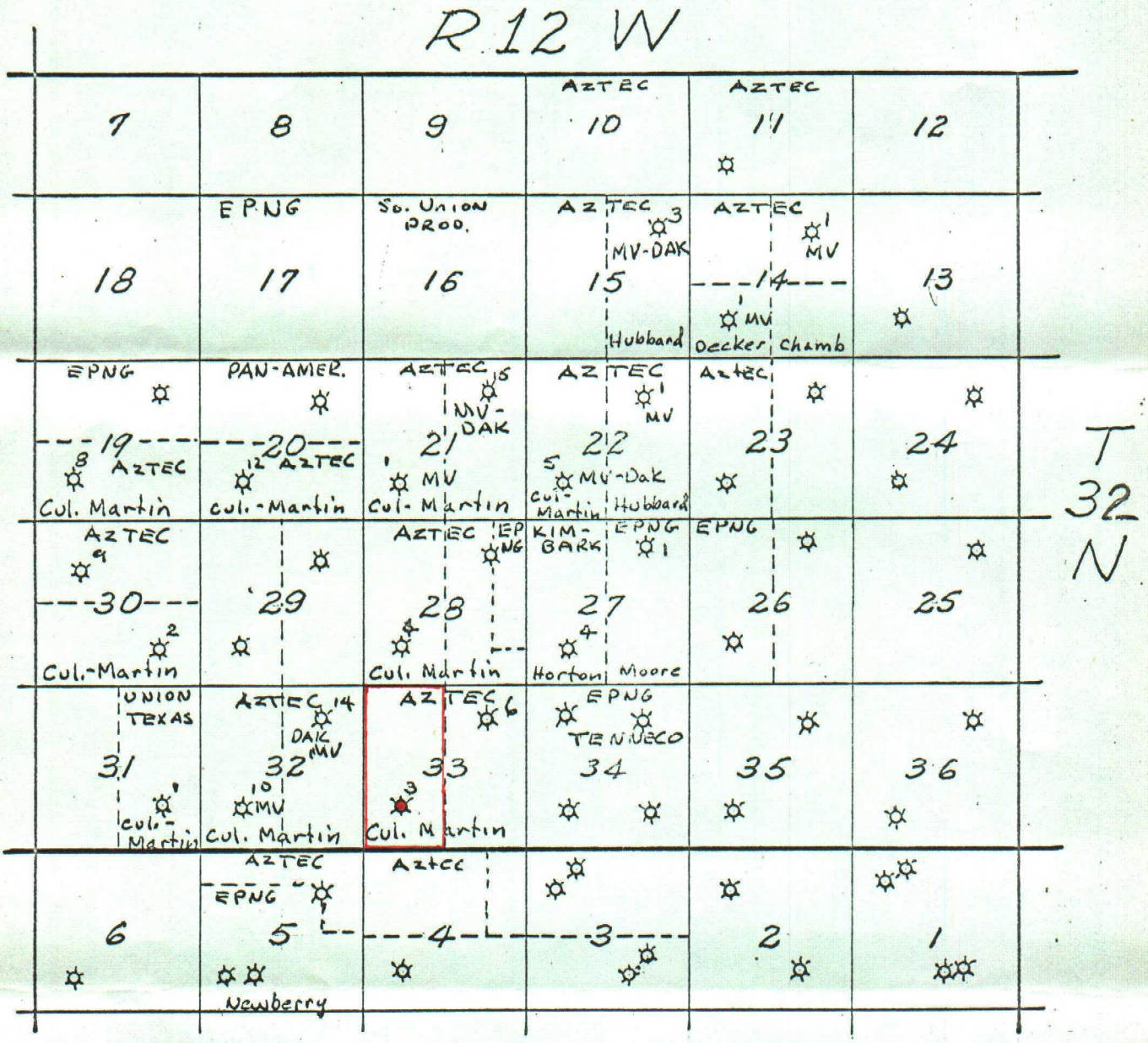
L. M. Stevens

LMS:bjr

Encls



Aztec Oil & Gas Company
Commingling Facility
Dakota-Mesaverde Zones
Culpepper Martin #3
SE SW Sec. 33-32N-12W
San Juan Co., New Mexico



Location Plat
Dual Completion Application
Aztec Oil & Gas Company
Culpepper Martin #3 SE SW Section 33-T32N-R12W
Blanco Mesaverde & Basin Dakota Pools
San Juan County, New Mexico

AZTEC OIL & GAS COMPANY

2000 FIRST NATIONAL BANK BUILDING
DALLAS, TEXAS 75202

PRENTICE R. WATTS, JR.
GENERAL SUPERINTENDENT

August 31, 1966

PC -

Fee

New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico

RE: Aztec Oil & Gas Company
Culpepper Martin Well No. 15
Located Unit A Section 21-32N-12W
Blanco Mesaverde & Basin Dakota
San Juan County, New Mexico

Gentlemen:

Aztec Oil & Gas Company applies herewith for an exception to Rule 303 (a) and respectfully requests Administrative approval to permit commingling of liquid hydro-carbons produced by its dually completed Culpepper Martin Well No. 15 from Blanco Mesaverde and Basin Dakota Pools. In support of this application, detailed data are stated and shown as follows:

(1) Ownership of the various leasehold interests are identical in the Blanco Mesaverde and Basin Dakota Pools

(2) Blanco Mesaverde Pool liquid hydro-carbon gravity - 61° API, Value - $2.41/bbl., Volume - 7 BPD

(3) Basin Dakota Pool liquid hydro-carbon gravity - 68° API, Value - $2.27/bbl., Volume - 21 BPD

(4) Expected gravity of commingled liquid hydro-carbons - 66° API, Value - $2.31/bbl., Volume - 28 BPD

(5) Actual commercial value of commingled liquid hydro-carbons with expected gravity of 66° API will be slightly greater than the sum of the values of the production from Blanco Mesaverde and Basin Dakota Pools

(6) Attached to and made a part of this application is a plat showing location of the well and proration unit attributable to it and a schematic diagram of the proposed commingling facility.

(7) Annual liquid hydro-carbon - gas ratio tests will be performed and volume of production attributable to each pool will be determined and reported on basis of such tests.

Aztec Oil & Gas Company respectfully requests timely consideration and Administrative approval of its application.

Very truly yours,

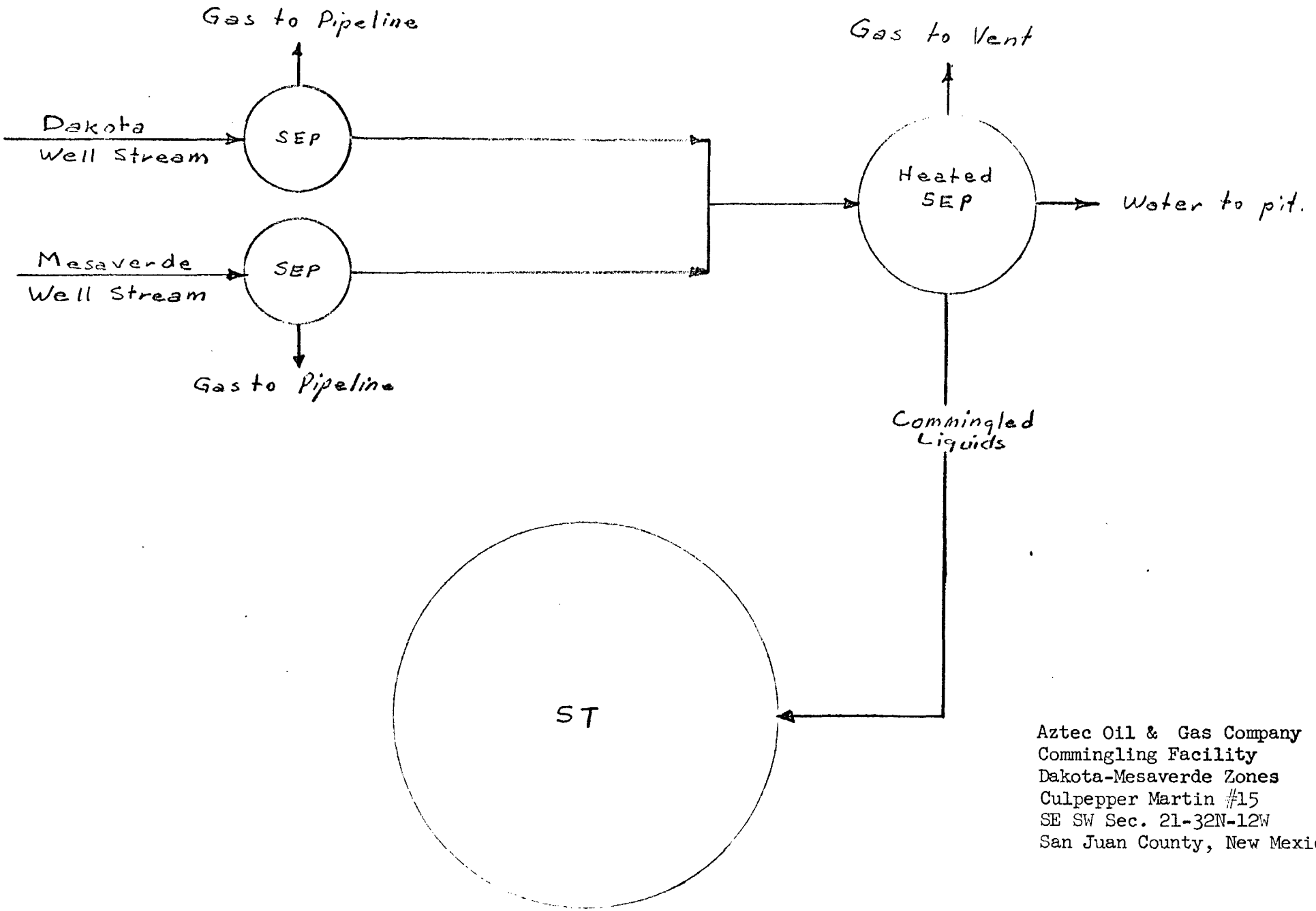
AZTEC OIL & GAS COMPANY

L. M. Stevens

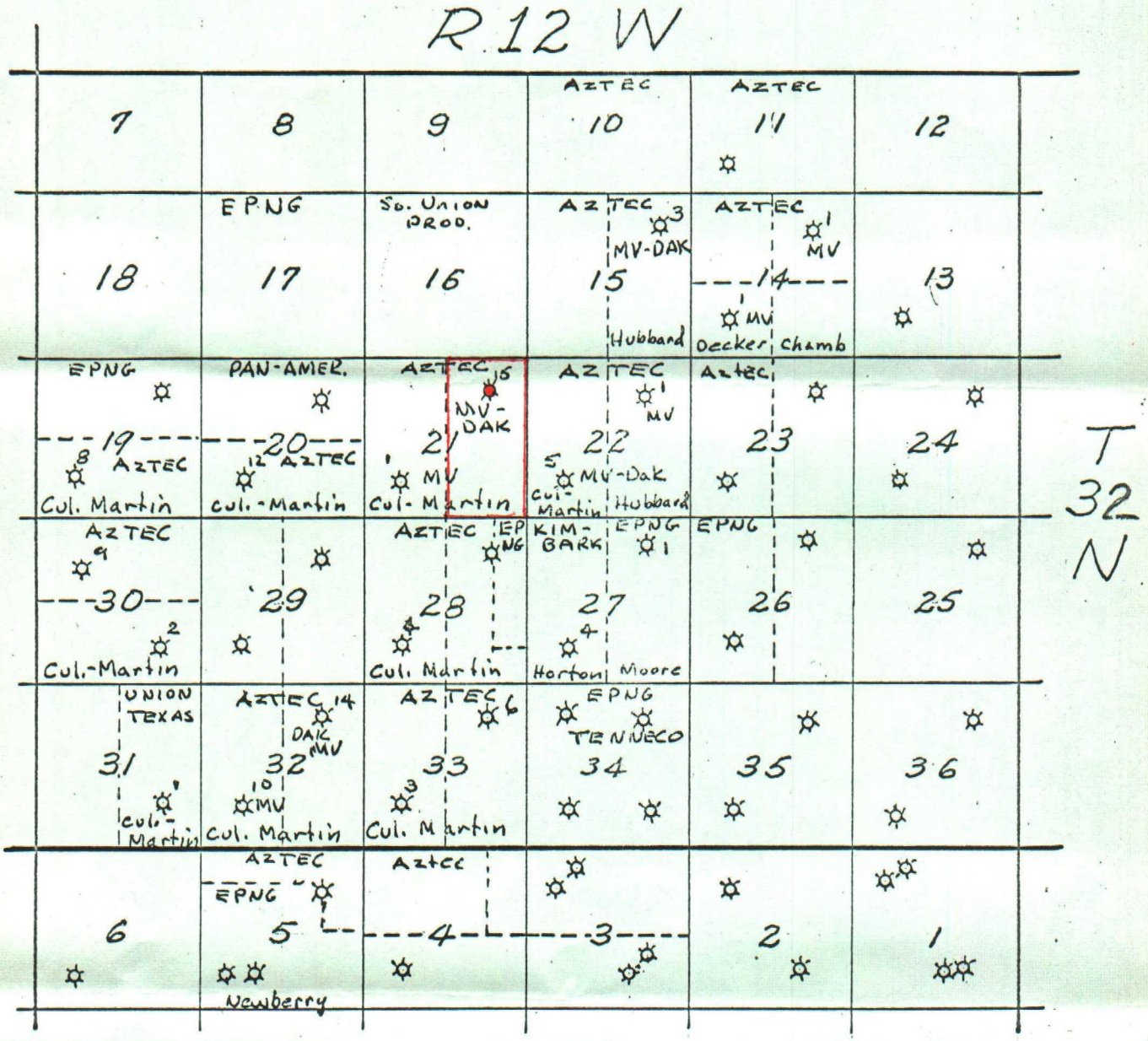
L. M. Stevens

LMS:bjr

Encls.



Aztec Oil & Gas Company
Commingling Facility
Dakota-Mesaverde Zones
Culpepper Martin #15
SE SW Sec. 21-32N-12W
San Juan County, New Mexico



Location Plat
Dual Completion Application
Aztec Oil & Gas Company
Culpepper Martin #15 SE SW Section 21-T32N-R12W
Blanco Mesaverde & Basin Dakota Pools
San Juan County, New Mexico

Drawer 1857
Roswell, New Mexico 88201

September 19, 1966

-309

Aztec Oil and Gas Company
2000 First National Bank Building
Dallas, Texas 75202

Attention: Mr. L. M. Stevens

Gentlemen:

Our letter of September 13, approving the surface commingling of liquid hydrocarbon production from the Mesaverde and Dakota formations produced from your well No. 3 Jernigan in the SE¼NE¼ sec. 24, T. 27 N., R. 9 W., San Juan County, New Mexico, erroneously showed this well as located on Navajo allotted lease I-149-Ind-3967. Please change your copy of such letter to show the lease number involved as I-149-Ind-8467.

Sincerely yours,

(ORIG. SGD.) JOHN A. ANDERSON

JOHN A. ANDERSON
Regional Oil and Gas Supervisor

cc:
NMOCC, Santa Fe
Farmington
Accounts