



SINCLAIR OIL & GAS COMPANY

P. O. Box 1920
Hobbs, New Mexico

September 27, 1966

'66 SEP 29 PM 1 30

New Mexico Oil Conservation Commission
Box 2088
Santa Fe, New Mexico

PC-311

Attn: Mr. A. L. Porter Jr.

Dear Sir:

Sinclair Oil and Gas Company requests that their application of August 30, 1966, to permit commingling of Drinkard oil and Blinebry and Tubb condensate on the W. H. Turner and the H. S. Turner leases be cancelled. It is further requested that administrative approval be granted to permit commingling of oil production from the Drinkard Pool and the Penrose Skelly Pool on the W. H. Turner lease, located in the N/2 SW/4, Section 29, T17S, R37E, Lea County, New Mexico.

The production from the Drinkard wells is marginal at 21 BOPD and averages 2.5 BOPD from the Penrose Skelly well. Gravity of the Drinkard is 36.6° API and is valued at \$2.93. Gravity of the Penrose Skelly oil is 34° API and is valued at \$2.89. The calculated commercial value of the commingled string is valued at \$2.93 per Bbl.

Since the wells are marginal capacity, production will be allocated by periodic well tests. Well tests are to be accomplished by shutting in one well while testing another.

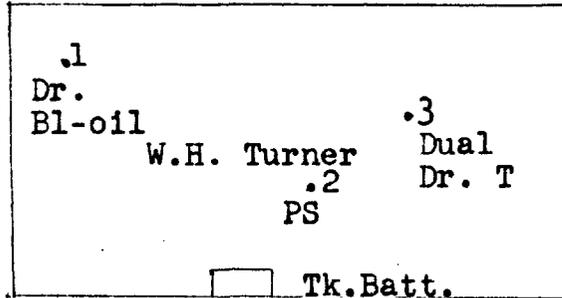
Attached is a schematic diagram of the commingling installation showing the leases and all of the producing wells thereon. If additional information is required, please advise.

Yours very truly,

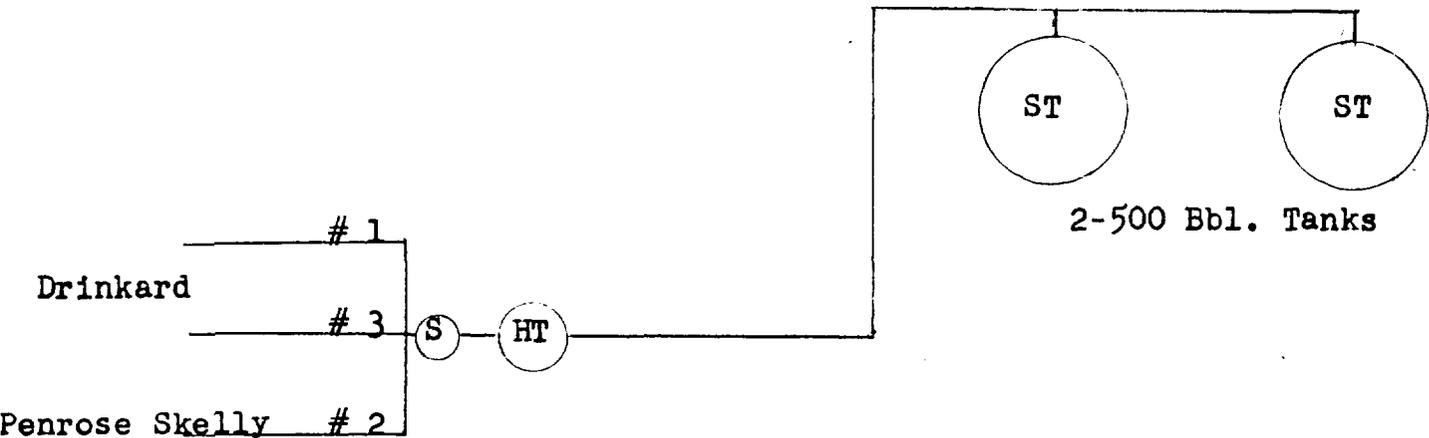
W. F. Burns
Superintendent

wFB/FS/pe h
Attachment

W. H. Turner Lease
Lea County, New Mexico



N/2 of SW/4
Section 29, T17S, R37E



Pools

DR	Drinkard
Bl-oil	Blinebry Oil
BL	Blinebry Gas
T	Tubb Gas
PS	Penrose Skelly



SINCLAIR OIL & GAS COMPANY
P. O. Box 1920
Hobbs, New Mexico

September 27, 1966

RECEIVED
1966 SEP 29 PM 11 3

New Mexico Oil Conservation Commission
Box 2088
Santa Fe, New Mexico

Attn: Mr. Daniel S. Nutter

Dear Sir:

In reference to your letter of September 12, 1966, and our application of August 30, 1966, for administrative approval to commingle Drinkard oil and Blinebry and Tubb Distillate on the W. H. Turner and H. S. Turner leases, Section 29, T17S, R37E, Lea County, New Mexico. This is to advise that in checking with our accounting department we find that the two subject leases have different royalty interests and that we wish to cancel our application to commingle in this manner. Our accounting department had previously carried these leases in our office as Turner Consolidated Leases and it was thought at the time of application, that the working interest, royalty interest, and the overriding royalty interests on the two leases were the same.

Attached is a letter to Mr. A. L. Porter Jr., requesting that our application be cancelled and that commingling be granted between the Drinkard Pool and the Penrose Skelly Pool on the W. H. Turner lease.

Yours very truly,

W. F. Burns
Superintendent

WFB/FS/peh
Attachment

OIL CONSERVATION COMMISSION

P. O. [REDACTED] BOX 2088

SANTA FE, NEW MEXICO

September 12, 1966

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Y

Sinclair Oil & Gas Company
P. O. Box 1920
Hobbs, New Mexico

Attention: Mr. W. F. Burns

Gentlemen:

Reference is made to your application dated August 30, 1966, for administrative authority to commingle Drinkard oil and Blinebry and Tubb distillate on your W. H. Turner and your H. S. Turner Leases in Section 29, Township 17 South, Range 37 East, Lea County, New Mexico.

Your attention is called to Section 5 of Rule 309-B which relates to the commingling of production from two or more separate leases. Please advise us as to the status of the ownership of working interests, royalty interests, and overriding royalty interests on the two subject leases.

Very truly yours,

DANIEL S. NUTTER
Chief Engineer

DSN/esr

OIL CONSERVATION COMMISSION
P. O. BOX 2088
SANTA FE, NEW MEXICO

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DARRIN E. ...
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SINCLAIR OIL & GAS COMPANY

P. O. Box 1920
Hobbs, New Mexico

MAIL OFFICE

AUG 31 PH 1 18

August 30, 1966

New Mexico Oil Conservation Commission
Box 2088
Santa Fe, New Mexico

Attn: Mr. A. L. Porter Jr.

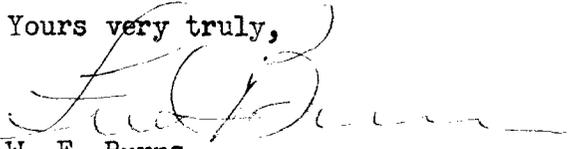
Dear Sir:

Sinclair Oil and Gas Company requests exception to state wide rule #303 and administrative approval to permit commingling of oil produced from the Drinkard Pool on the W. H. Turner lease in the N/2 SW/4, Section 29-T17S-R37E, Lea County, New Mexico, and condensate from the W. H. Turner well #3 completed in the Tubb Gas Pool and from the H. S. Turner well #3 completed in the Blinebry Gas Pool, located in the S/2 SW/4, Section 29-T17S-R37E, Lea County, New Mexico.

The production from the Drinkard wells is marginal at 21 BOPD. The Tubb-Blinebry #1 and #3 production is commingled and averages 3.4 BPD. The gravity of the Drinkard is 36.6 API and is valued at \$2.93. The gravity of the Tubb and Blinebry condensate is 42.0 API, and is valued at \$3.01 per barrel. The average gravity of the crude oil mixture is expected to be 37.4 API with a resulting price of \$2.95 per barrel. The calculated commercial value of the commingled stream is the same as by separate measurement.

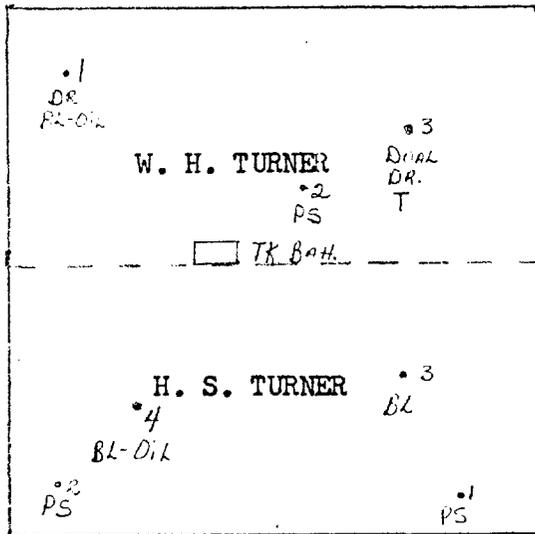
Since the wells are marginal capacity, production will be allocated by periodic well tests as required by the Commission. Well tests are to be accomplished by shutting-in one well while testing another.

Attached is a schematic diagram of the commingling installation showing the leases and all of the producing wells thereon. If additional information is required, please advise.

Yours very truly,

W. F. Burns
Superintendent

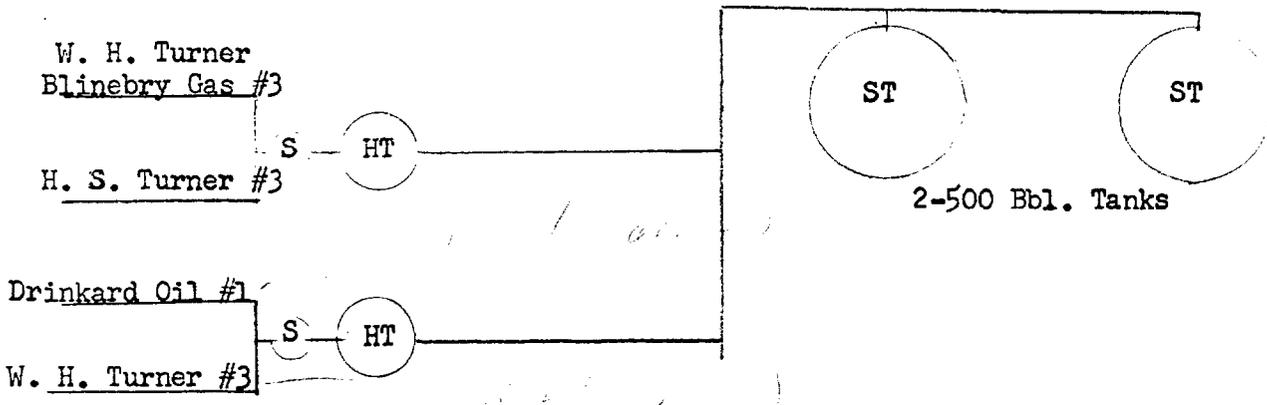
WFB/FS/peh
Attachment

SINCLAIR OIL AND GAS COMPANY
 PROPOSED COMMINGLING INSTALLATION OF
 W. H. TURNER LEASE
 LEA COUNTY, NEW MEXICO



N/2 SW/4 of
 Section 29-T17S-R37E

S/2 SW/4 of
 Section 29-T17S-R37E



POOLS

- Dr. Drinkard
- Bl-Oil Blinebry Oil
- Bl Blinebry Gas
- T Tubb Gas
- PS Penrose Skelly