

(4)

Gulf Oil Corporation

KERMIT PRODUCTION AREA

H. F. Swannack
AREA PRODUCTION MANAGER

February 3, 1967

P. O. Box 980
Kermit, Texas 79745

CC 319

State of New Mexico (3)
Oil Conservation Commission
P. O. Box 2880
Santa Fe, New Mexico

Re: Request for Exception to Rule 303 to Permit Commingling
of Production at the Wellhead for the Blinebry and Tubb-
Drinkard Pays, in the J. A. Stuart No. 8, Unit D, Section
11-25S-37E, Lea County, New Mexico

Gentlemen:

Gulf Oil Corporation respectfully requests for exception to
Oil Conservation Commission's Rule 303 to permit commingling of
production from the Blinebry and Tubb-Drinkard pools from the J. A.
Stuart No. 8, Unit D, Section 11-25S-37E, Lea County, New Mexico.

The above well is a dually completed well with pumping units
for each pay. Separate battery facilities and flow lines exist to
separately measure production for each pay. This lease is an entire-
ty lease and ownership is common between the Blinebry and Tubb-
Drinkard pays. The J. A. Stuart No. 8 is the only well on this
lease which produces from these pays as shown by the attached lease
plat. Production to be commingled is marginal as shown by the
attached daily production reports for a 60-day period and is not
capable of making top allowable from either pay.

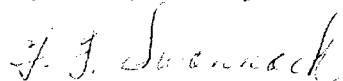
It is proposed to commingle this production downstream of the
pumping tees and check valves and utilize one flow line and one
tank battery facility. Each respective pay can then be separately
produced and measured by closing in the other pay. Gulf is willing
to furnish periodic tests from each pool as directed by the Commis-
sion's order authorizing this commingling. Production from these



pays is presently purchased by Texas New Mexico Pipeline through a common pipeline. The production is, therefore, commingled as it leaves the battery. Lease operations will be improved by maintaining a single battery and flow line by this commingling.

Gulf respectfully requests your approval of this commingling request.

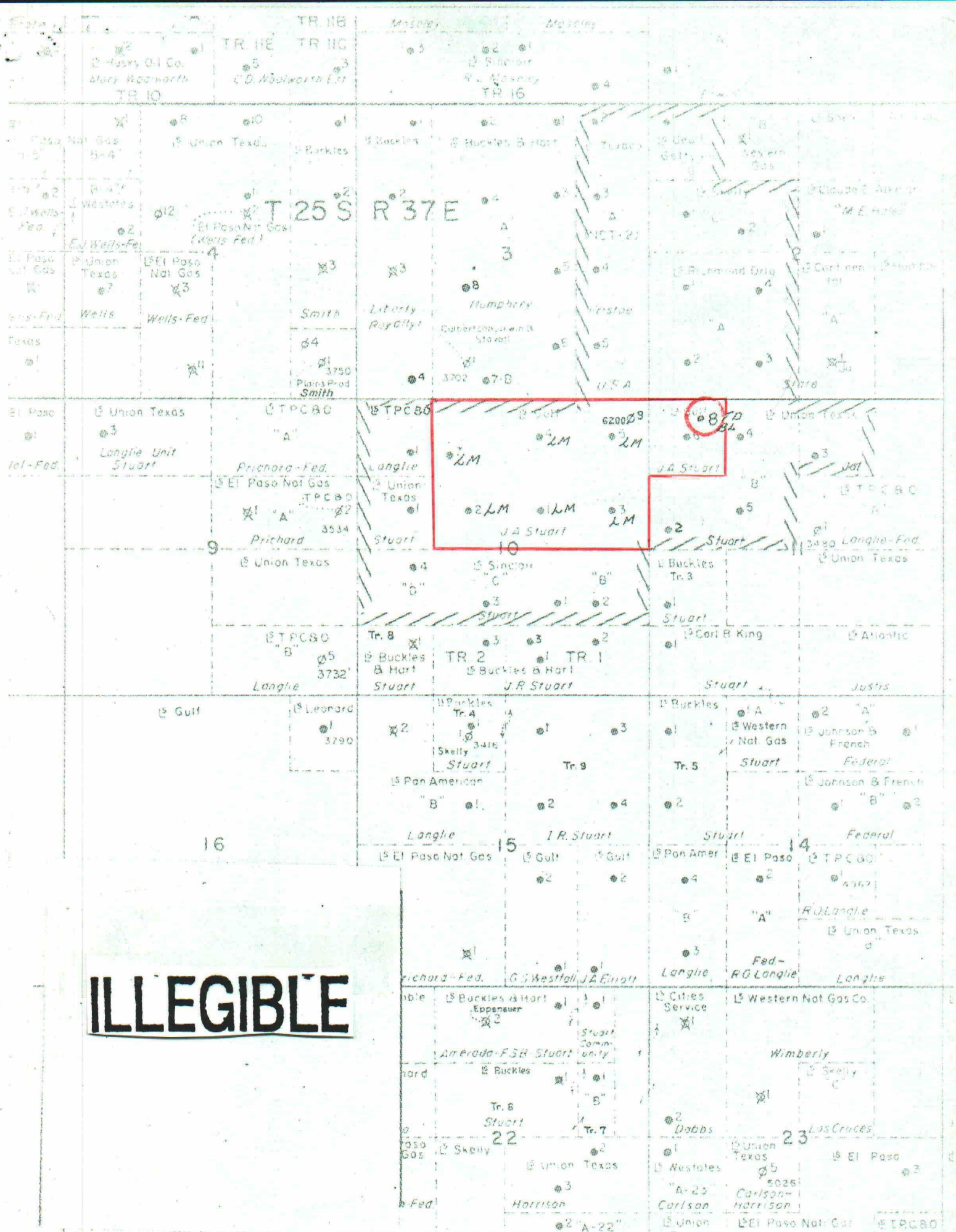
Very truly yours,

A handwritten signature in cursive script, appearing to read "H. F. Swannack".

H. F. Swannack

RAD:lm

Attachments - Lease Plat
 Tabulation of Production



GULF OIL CORPORATION

J. A. Stuart No. 8
Unit D Section 11-25S-37E
Lea County, New Mexico

Daily Production - Gauge Report
Justis Tubb Drinkard

November 1966 - Barrels

1	11.02
2	11.71
3	On Line
4	17.28
5	13.81
6	11.06
7	9.67
8	9.68
9	13.82
10	8.29
11	11.05
12	13.78
13	8.26
14	11.03
15	13.78
16	8.27
17	11.02
18	(11.01) BS&W bled off
19	8.26
20	13.78
21	8.27
22	13.78
23	(2.75) BS&W bled off
24	No gauge
25	2.75
26	11.03
27	(31.70) BS&W bled off
28	13.09
29	11.03
30	Closed in

Total Production 220.06

Daily Average 7.34

December 1966 - Barrels

1	2.06
2	Closed in
3	Closed in
4	Closed in
5	20.04
6	12.43
7	9.68
8	8.29
9	11.06
10	8.29
11	13.82
12	12.42
13	12.41
14	No gauge
15	19.98
16	7.58
17	11.02
18	11.02
19	8.96
20	11.71
21	10.34
22	10.33
23	(13.78) BS&W bled off
24	8.27
25	9.65
26	(26.18) BS&W bled off
27	12.40
28	4.13
29	12.40
30	Closed in
31	Closed in

208.33

6.72

GULF OIL CORPORATION

J. A. Stuart No. 8
Unit D Section 11-25S-37E
Lea County, New Mexico

Daily Production - Gauge Report
Justis - Blinebry

November 1966 - Barrels

1	29.76
2	21.64
3	16.23
4	2.70
5	8.10
6	10.80
7	10.80
8	8.11
9	5.40
10	10.80
11	(27.01) BS&W bled off
12	5.41
13	27.00
14	10.81
15	5.40
16	16.20
17	5.40
18	10.81
19	8.10
20	8.10
21	16.20
22	6.75
23	14.86
24	No gauge
25	16.20
26	5.40
27	10.80
28	5.40
29	10.80
30	Closed in

Total Production 280.97

Daily Average 9.37

December 1966 - Barrels

1	9.47
2	10.82
3	5.41
4	10.82
5	13.53
6	13.52
7	9.47
8	8.12
9	8.11
10	6.77
11	10.82
12	13.52
13	5.41
14	10.83
15	No gauge
16	21.64
17	5.41
18	13.52
19	6.77
20	9.46
21	10.00
22	10.26
23	9.45
24	5.40
25	13.51
26	9.45
27	8.10
28	9.46
29	5.40
30	10.80
31	10.80

296.05

9.55