(4)

Gulf Oil Corporation

KERMIT PRODUCTION AREA

H. F. Swannack
AREA PRODUCTION MANAGER

February 3, 1967

P. O. Box 980 Kermit, Texas 79745

ne 319

State of New Mexico (3) Oil Conservation Commission P. O. Box 2880 Santa Fe, New Mexico

Re: Request for Exception to Rule 303 to Permit Commingling of Production at the Wellhead for the Blinebry and Tubb-Drinkard Pays, in the J. A. Stuart No. 8, Unit D, Section 11-25S-37E, Lea County, New Mexico

Gentlemen:

Gulf Oil Corporation respectfully requests for exception to Oil Conservation Commission's Rule 303 to permit commingling of production from the Blinebry and Tubb-Drinkard pools from the J. A. Stuart No. 8, Unit D, Section 11-25S-37E, Lea County, New Mexico.

The above well is a dually completed well with pumping units for each pay. Separate battery facilities and flow lines exist to separately measure production for each pay. This lease is an entirity lease and ownership is common between the Blinebry and Tubb-Drinkard pays. The J. A. Stuart No. 8 is the only well on this lease which produces from these pays as shown by the attached lease plat. Production to be commingled is marginal as shown by the attached daily production reports for a 60-day period and is not capable of making top allowable from either pay.

It is proposed to commingle this production downstream of the pumping tees and check valves and utilize one flow line and one tank battery facility. Each respective pay can then be separately produced and measured by closing in the other pay. Gulf is willing to furnish periodic tests from each pool as directed by the Commission's order authorizing this commingling. Production from these



pays is presently purchased by Texas New Mexico Pipeline through a common pipeline. The production is, therefore, commingled as it leaves the battery. Lease operations will be improved by maintaining a single battery and flow line by this commingling.

Gulf respectfully requests your approval of this commingling request.

Very truly yours,

J. J. Swannack

H. F. Swannack

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Attachments - Lease Plat Tabulation of Production

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GULF OIL CORPORATION

J. A. Stuart No. 8 Unit D Section 11-25S-37E Lea County, New Mexico

Daily Production - Gauge Report Justis Tubb Drinkard

| November 1966 | - Barrels | December 1956 | - Barrels |
|------------------|--------------------------------|-----------------------|-------------------------------|
| 1 | 11.02 | 1 | 2.06 |
| 1 2 | 11.71 | 2 | Closed in |
| 3 | On Line | 3 | Closed in |
| 3 4 | 17.28 | 24 | Closed in |
| | 13.81 | 5 | 20.04 |
| 5 6 | 11.06 | 2 3 4 5 6 | 12.43 |
| 7 8 | 9.67 | | 9.68 |
| 8 | 9.68 | 7 8 | 8.29 |
| 9 | 13.82 | 9 | 11.06 |
| 10 | 8.29 | 10 | 8.29 |
| 1.1. | 11.05 | 11 | 13.82 |
| 12 | 13.78 | 12 | 12.42 |
| 13 | 8.26 | 13 | 12.41 |
| 14 | 11.03 | 1 ¹ 4 | No gauge |
| 15 | 13.78 | 15 | 19.98 |
| 16 | 8.27 | 16 | 7.58 |
| 17 | 11.02 | 17 | 11.02 |
| 18 | (11.01) BS&W bled off | 18 | 11.02 |
| 19 | 8.26 | 19 | 8.96 |
| 20 | 13.78 | 20 | 11.71 |
| 21 | 8.27 | 21 | 10.34 |
| 22 | 13.78 | 22 | 10.33 |
| 23 | (2.75) BS&W bled off | 23 | (13.78) BS&W bled off |
| 24 | No gauge | 24 | 8.27 |
| 25 26 | 2.75 | 25 26 | 9.65 (26.18) BS&W bled off |
| | 11.03 (31.70) BS&W bled off | 27 27 | 12.40 |
| 27 28 | 13.09 | 28 | 4.13 |
| 29 29 | 11.03 | 29 | 12.40 |
| 30 | Closed in | 30 | Closed in |
| J0 | Olobea III | 31 | Closed in |
| Total Production | 220.06 | | 208.33 |
| Daily Average | 7,34 | | 6.72 |

GULF OIL CORPORATION

J. A. Stuart No. 8 Unit D Section 11-25S-37E Lea County, New Mexico

Daily Production - Gauge Report Justis - Blinebry

| November 1966 | - Barrels | | December 19 | 966 - Barrels |
|---|--|----------|---|--|
| 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 | 29.76 21.64 16.23 2.70 8.10 10.80 10.80 8.11 5.40 10.80 (27.01) BS&W 5.41 27.00 10.81 5.40 16.20 5.40 10.81 8.10 16.20 6.75 14.86 No gauge 16.20 5.40 10.80 5.40 10.80 | bled off | 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 | 9.47 10.82 5.41 10.82 13.53 13.52 9.47 8.12 8.11 6.77 10.82 13.52 5.41 10.83 No gauge 21.64 5.41 13.52 6.77 9.46 10.00 10.26 9.45 5.40 13.51 9.46 5.40 |
| 30 Total Production | Closed in 280.97 | | 30 31 | 10.80 10.80 296.05 |
| Daily Average | 9.37 | | | 9•55 |