

SHELL OIL COMPANY

WESTERN DIVISION
P. O. BOX 1509
MIDLAND, TEXAS 79701

May 15, 1967

Subject: Application for Exception
to Rule 303 (a)

New Mexico Oil Conservation Commission (3)
P. O. Box 2088
Santa Fe, New Mexico

Gentlemen:

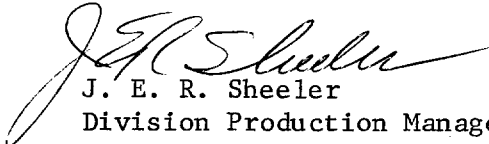
Shell Oil Company hereby makes application for administrative approval to commingle before marketing the Drinkard and Blinebry production on the Andrews Estate Lease, Section 14, T-21-S, R-38-E, Lea County, New Mexico.

We propose to commingle the two zones without separately metering the production from each pool since all zones are marginal with no wells physically capable of top allowable production. Allocation of production from each well and each pool will be based on monthly well tests.

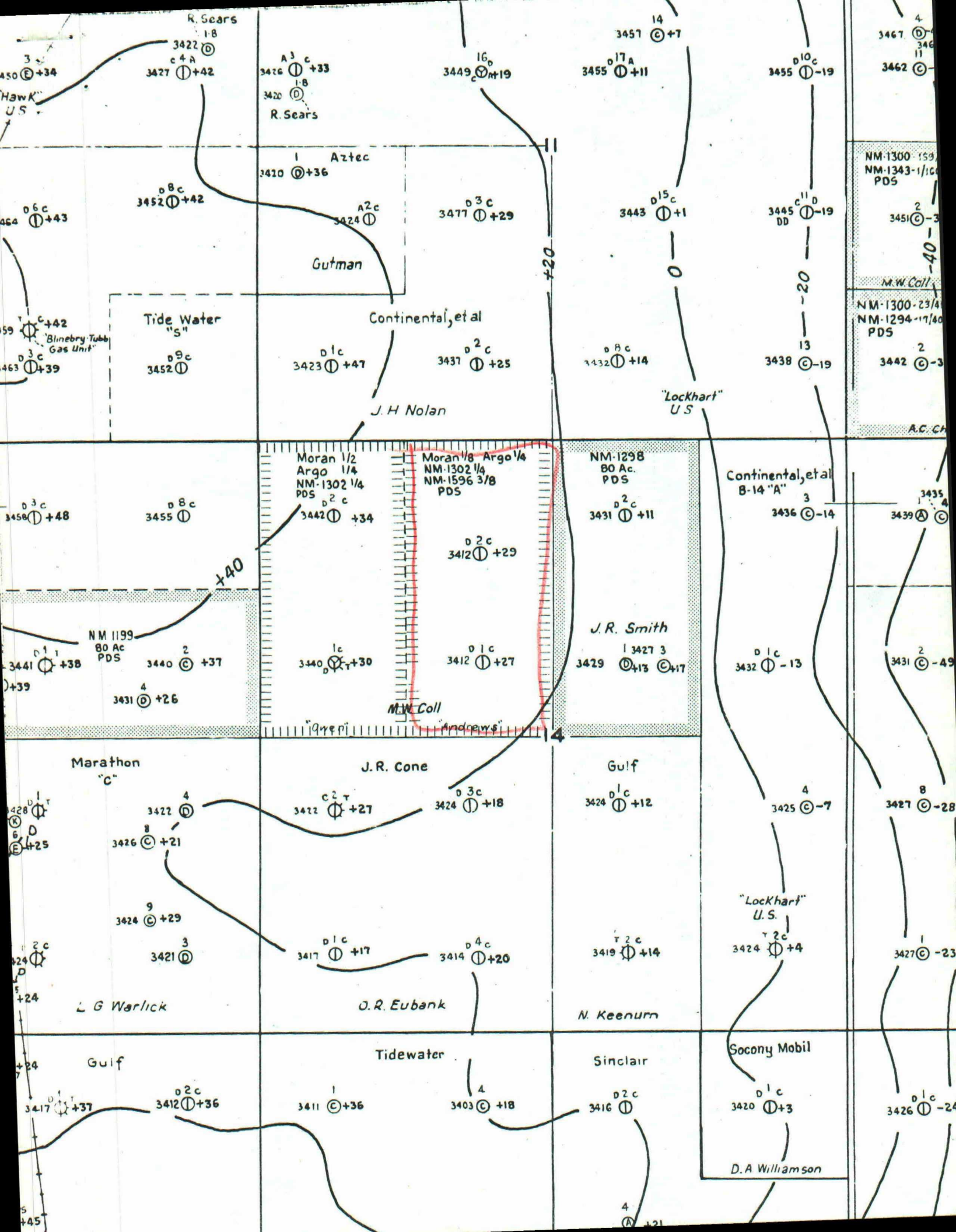
The API gravities of the Drinkard and Blinebry crudes are 38.8° and 39.4° respectively. No change in the actual commercial value of the production is anticipated as a result of commingling.

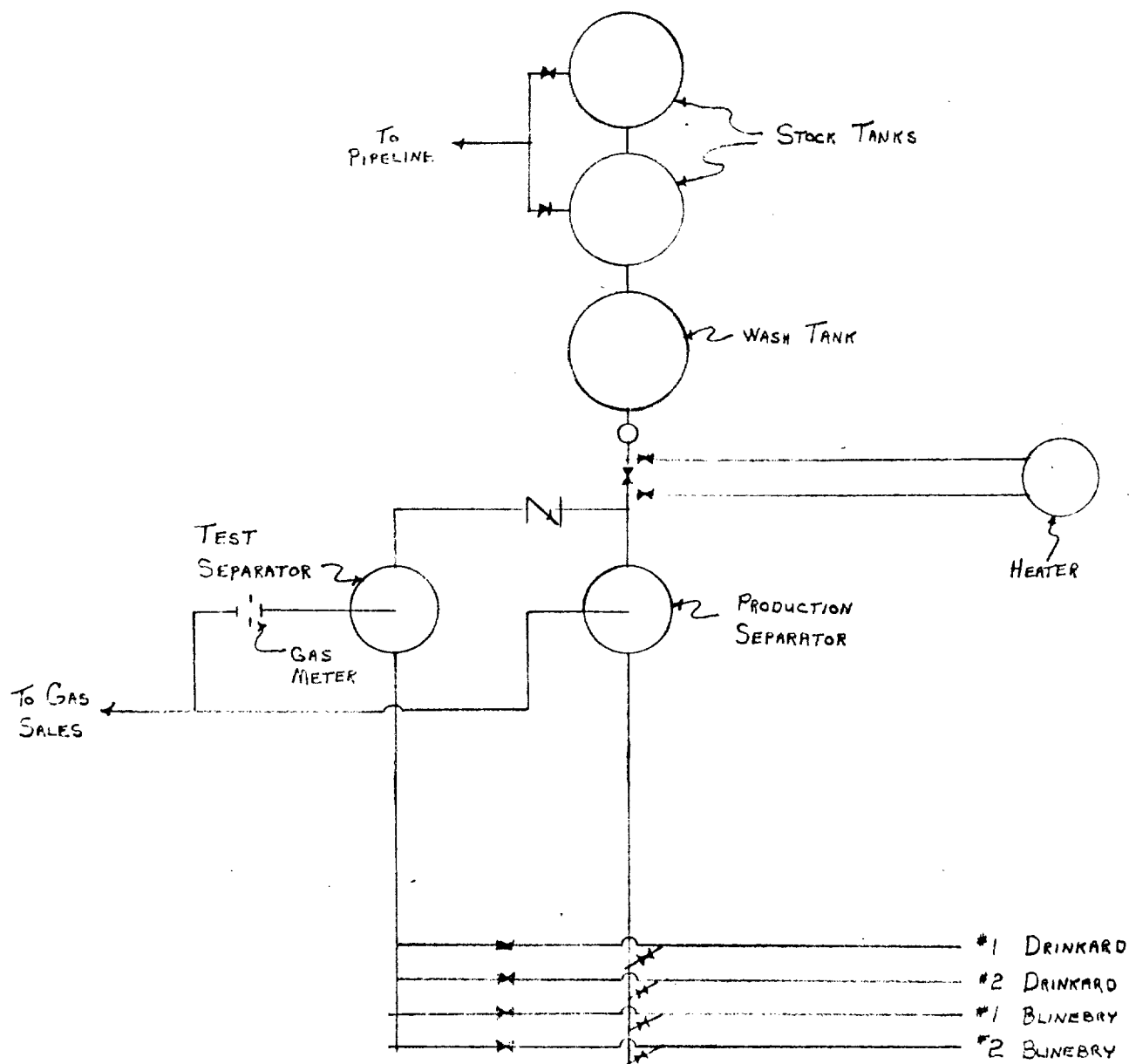
Attached for your consideration is a lease plat, schematic diagram of the proposed installation, and a tabulation of production by each well on the lease for the months of February and March, 1967. If additional information is desired, please contact this office.

Yours very truly,


J. E. R. Sheeler
Division Production Manager

Attachments





COMMINGLING SCHEMATIC
 PROPOSED
 ANDREWS ESTATE LEASE
 DRINKARD FIELD
 LEA COUNTY, NEW MEXICO

<u>Well No.</u>	<u>Zone</u>	<u>Actual Production</u>		<u>60 Day</u>	<u>Top Allowable</u>
		<u>February</u>	<u>March</u>	<u>Average</u>	
1	Blinebry	907	1099	<u>33</u>	64
2	Blinebry	1060	1137	<u>37</u>	64
1	Drinkard	337	340	<u>11</u>	85
2	Drinkard	70	50	<u>2</u>	85