

**OIL CONSERVATION COMMISSION**

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

February 5, 1976

Phillips Petroleum Company  
Phillips Building  
Odessa, Texas 79761

Attention: Mr. T. Harold McLemore

Administrative Order No. DHC-186  
Sims Well No. 7, located in  
Unit C, Section 24, Township 22  
South, Range 37 East, Lea County,  
New Mexico, Drinkard and Wantz-Granite  
Wash Pools.

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Commission Rules and Regulations for the subject well to permit the commingling of production from both pools in the well-bore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such down-hole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above.

In accordance with the provisions of Rule 303-C, total commingled oil production from the subject well shall not exceed 50 barrels per day, and total water production from the well shall not exceed 100 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2000 by top unit allowable for the Wantz-Granite Wash Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Upper Pool: Oil 28% Gas 80%  
Lower Pool: Oil 72% Gas 20%

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SANTA FE, NEW MEXICO 87501

February 5, 1970

Phillips Petroleum Company  
Phillips Building  
Dallas, Texas 75201

Attention: Mr. T. Harold McNamee

Administrative Order No. OMC-186  
Sham Well No. 1, located in  
East C, Section 24, Township 22  
South, Range 37 East, Lea County,  
New Mexico, Burrell and Winters-Granite  
Wash Pool.

Re: Sham Well No. 1

Reference is made to your recent application for an excep-  
tion to Rule 303-A of the Commission Rules and Regulations for  
the subject well to permit the commingling of production from both  
pools in the well-bore.

It appearing that the subject well qualifies for approval for  
such exception pursuant to the provisions of Rule 303-C, and that  
reservoir damage or waste will not result from such down-hole com-  
mingling, and commingling rights will not be violated thereby, you  
are hereby authorized to commingle the production as described above.

In accordance with the provisions of Rule 303-C, total com-  
mingled oil production from the subject well shall not exceed 50  
barrels per day, and total water production from the well shall not  
exceed 100 barrels per day. The maximum amount of gas which may be  
produced daily from the well shall be determined by multiplying 2000  
by the unit allowable for the Winters-Granite Wash Pool.

Assignment of allowable to the well and allocation of  
production from the well shall be on the following basis:

Upper Pool: Oil 38% Gas 80%  
Lower Pool: Oil 72% Gas 20%

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**Phillips Petroleum Co.**

**DHC-186**

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Pursuant to Rule 303-C 5, the commingling authority granted by this order may be rescinded by the Secretary-Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,

**JOE D. RAMEY**  
Secretary-Director

**JDR/CU/og**

**cc: Oil Conservation Commission**  
Box 1980  
Hobbs, New Mexico

**Oil & Gas Engineering Committee**  
Box 127  
Hobbs, New Mexico

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

ENC-12A

Refining Petroleum Co.

Reference to Rule 208-2 of the Commission's authority is made in this order may be restricted by the Secretary-Director if, in his opinion, conservation is not being best served by such restriction.

Very truly yours,

JOE D. TERRY  
Secretary-Director

10/17/60

Oil Conservation Commission  
Box 1960  
Santa Fe, New Mexico

Oil & Gas Conservation Commission  
Box 117  
Santa Fe, New Mexico