

Texas Crude Oil Co.
3612 West Wall St.
Midland, Texas 79701

September 30, 1968

Oil Conservation Commission
Box 2308
Santa Fe, New Mexico 87501

Gentlemen:

The attached is being submitted to obtain an exception to rule 303 in comingling hydro carbons from one or more separate pools of the Texas Crude Oil Company, Federal 12-30, Sec. 30, T-20-S, R-39-E, D-K Abo - Drinkard pools, Lea County, New Mexico. Both zones being classified as marginal producers not capable of producing top field allowables.

TEXAS CRUDE OIL COMPANY


F. N. Littlejohn
Production Superintendent

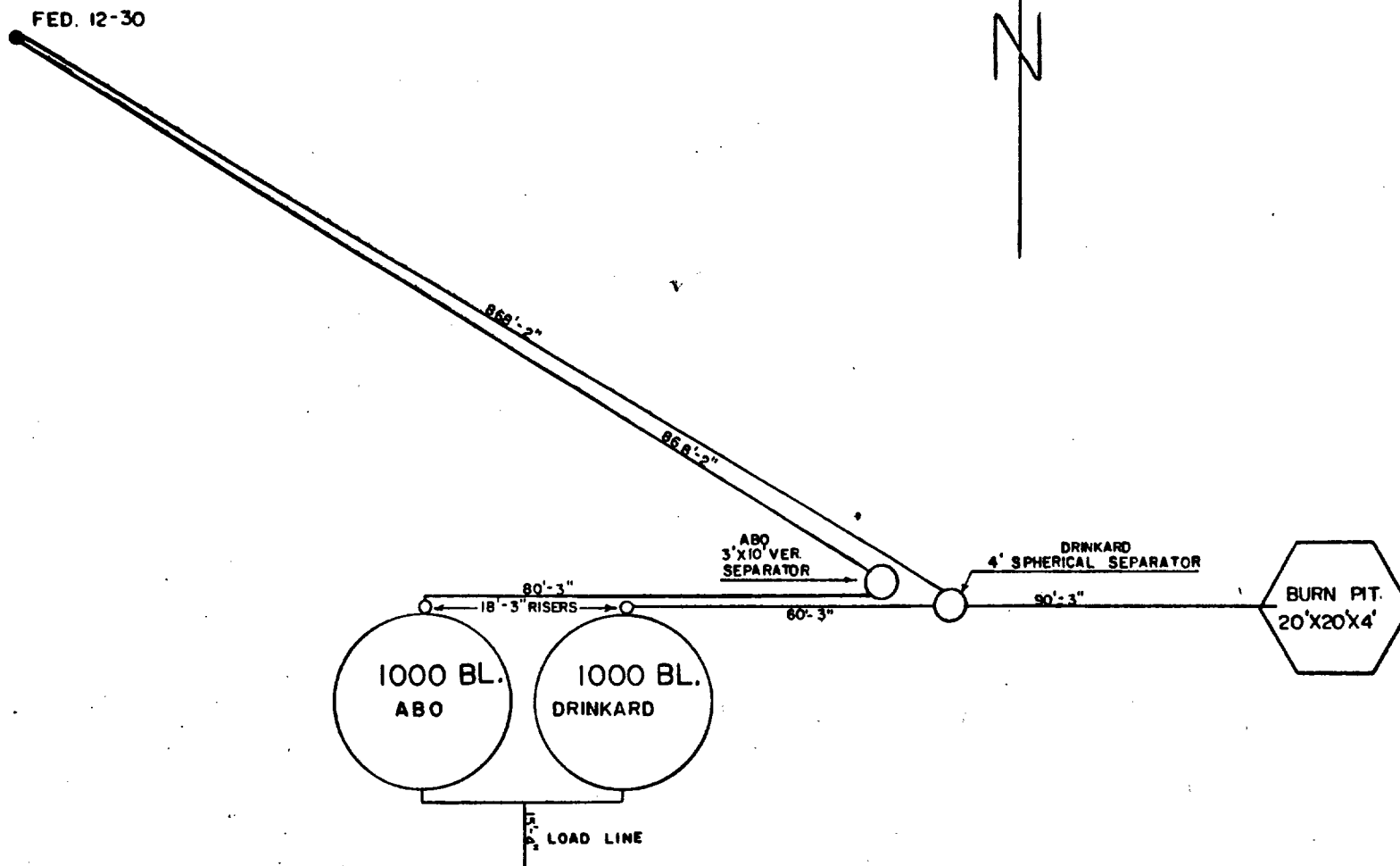
FNL:jh
Encls.

100 007 24 100 007

TEXAS CRUDE OIL CO.
FEDERAL 12-30
Sec. 30, T-20-S, R-39-E
Abo-Drinkard Pool
Lea County, N. M.

9-30-68

PRESENT METHOD OF PRODUCING LEASE



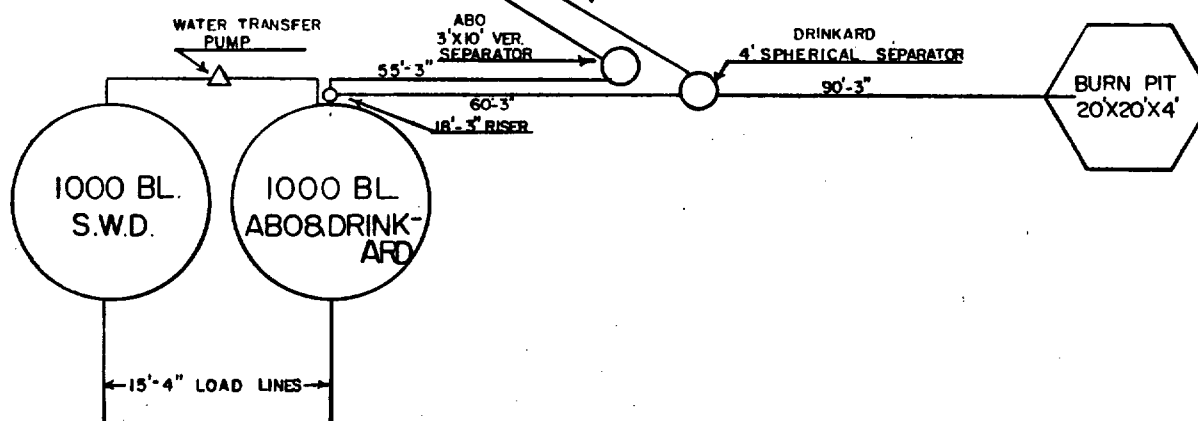
SCALE - NONE

TEXAS CRUDE OIL CO.
FEDERAL 12-30
Sec. 30, T-20-S, R-39-E
Abo- Drinkard Pool
Lea County, N. M.

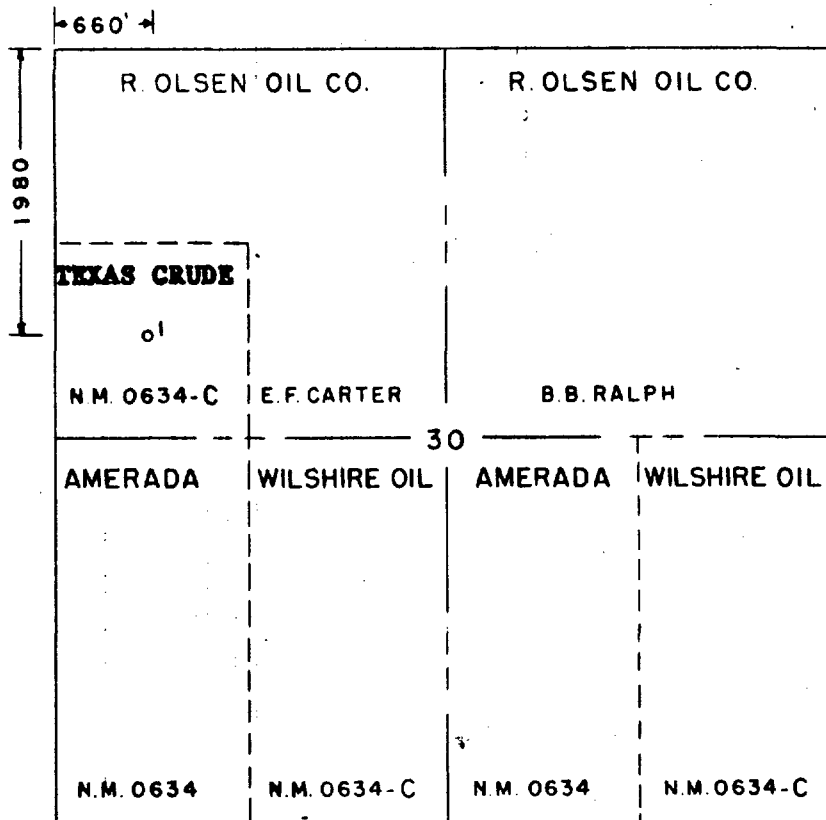
9-30-68

Proposed Method of Producing Lease

FED. 12-30



SCALE - NONE



SEC. 30-T20S-R39E

SCALE 4"=1 MILE

I, Charles P. Miller a licensed surveyor of the State of New Mexico, hereby certify that I have surveyed upon the ground; as platted herewith; a location site for WILSHIRE OIL COMPANY OF TEXAS 1980 feet from the North line and 660 feet from the West line of section 30, township 20 South, range 39 East, N.M.P.M.

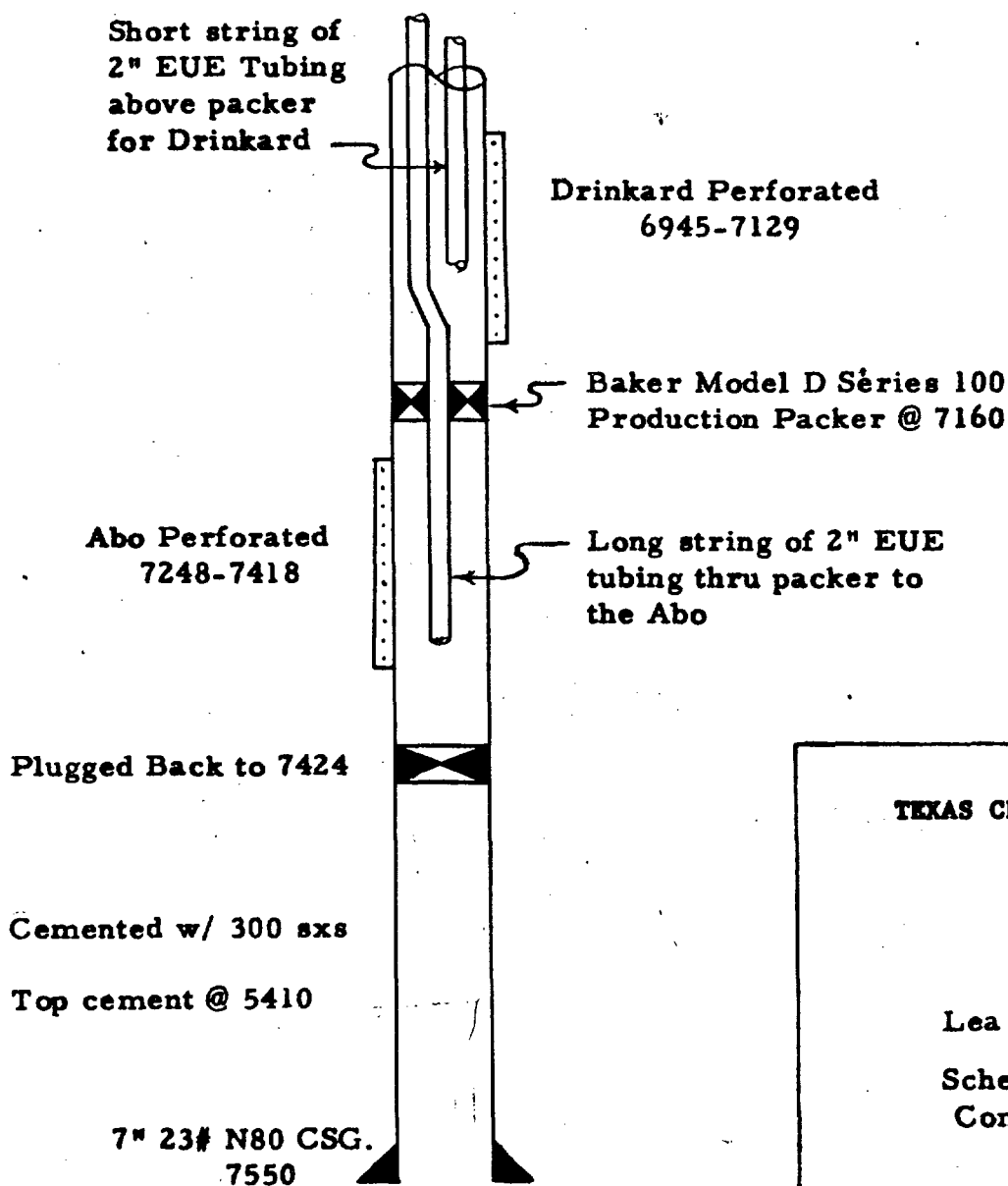
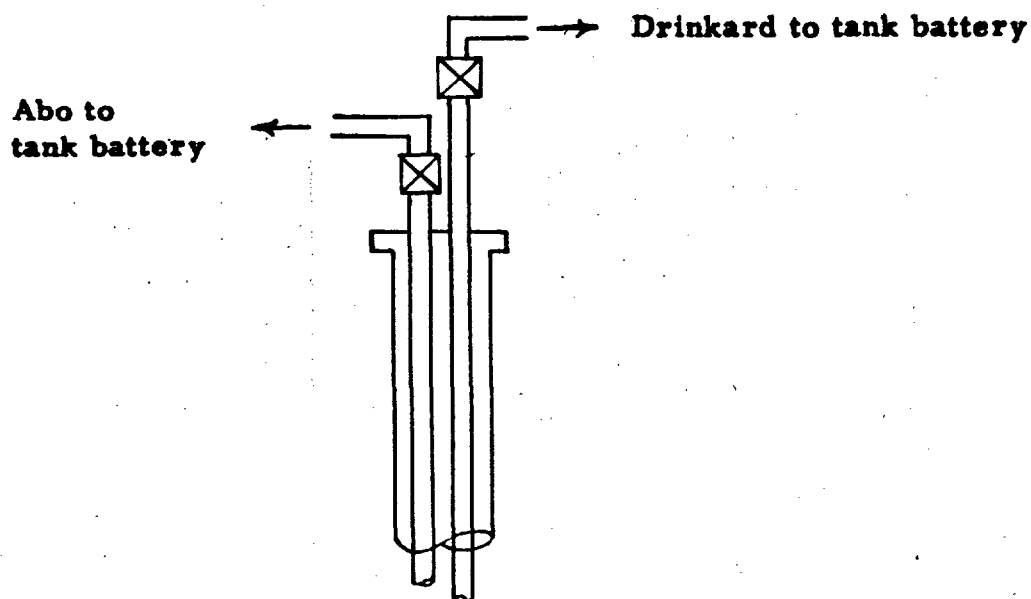
In witness whereof I hereunto affix my hand and seal this 22nd day of April 1954.

Charles P. Miller
Charles P. Miller

RECEIVED

APR 22 1954

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO



TEXAS CRUDE OIL CO.

Federal 12-30

D-K Field

30-20-39

Lea County, New Mexico

Schematic Sketch of Dual Completion Installation

10-16-56

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator Texas Crude Oil Co.		Pool D-K Dryland		County Y	
Address 3612 West Wall, Midland, Texas 79701				Type of Test - (X) ☒ Scheduled ☐ Special	
LEASE NAME Federal	WELL NO. 12-30	LOCATION U S T R K 30 20 39			DATE OF TEST 1968 Sept. 16
		CHOKE SIZE 24/64	TBG. PRESS. 225	DAILY ALLOW-ABLE 7M	LENGTH OF TEST HOURS 24
		STATUS F	Completion ☐		Special ☐
		PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL
		WATER BBLs.	GRAV. OIL BBLs.	GAS M.C.F.	
		3	35.3	8	101
					12,618

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Production Superintendent
(Title)
Sept. 18, 1968
(Date)

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator Texas Crude Oil Co.		Pool D-K Abo		County Lee											
Address 3612 West Hall, Midland, Texas 79701				TYPE OF TEST - (X)	Scheduled ☒ Completion ☐ Special ☐										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT./BBL	
		U	S	T						R	WATER BBLs.	GRAV. OIL	OIL BBLs.		GAS M.C.F.
Federal	12-30	K	30	20	39	9-14-68	7 24/64	220	34	24	4	35	4	55.9	13,988

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

J. M. Sullivan
(Signature)
Production Superintendent
(Title)
Sept. 18, 1968
(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

BOX 2088 SANTA FE, NEW MEXICO

OPERATOR'S MONTHLY REPORT

Operator: Texas Crude Oil Company

(Address) 3612 West Wall, Midland, Texas

FOR MONTH

July

Page 1 of 1

WELL NO. UNIT SEC. TWP. RNB.	STATUS	TOTAL LIQUIDS PRODUCED			GAS PRODUCED MCF	G & S	DISPOSITION OF GAS					DISPOSITION OF OIL				
		MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED			VENTED	USED ON LEASE	SOLD	PURCH.	OTHER	OIL ON HAND BEG. OF MONTH	BARRELS TO TRANS. PORTER	OTHER	TRANS. PORTER	OIL ON HAND END OF MONTH
<u>D-K Abo</u>																
Federal NM 0634-C	F	155	76	62	1119	31	None	None	1119	SKY		615	-0-		CIT	691
12E 30-20-39																
<u>D-K Drinkard</u>																
Federal NM 9634-C	F	217	207	93	2612	31	None	None	2612	SKY		510	159		CIT	558
E 30-20-39																
<u>Gladiola (Devonian)</u>																
Shell Shultz	P	2790	707	10551	TSTM	31	None	None	None			252	734		SER	225
I H 13-12-37																
<u>Hackberry Yates, North</u>																
Tenn. Fed. LC 063642		155	122	31	TSTM	31	None	None	None			194	-0-		SIG	316
2 M 21-19-31																
<u>House Drinkard</u>																
Hester	P	248	120	62	1103	31										
1 K 12-20-38	P	372	244	62	1544	31										
2 N 12-20-38	P	372	244	62	1765	31										
3 O 12-20-38	P	992	608	186	4412		None	177	4235	EPG		310	376		ADM	542
<u>Lazy "J" (Penn)</u>																
State	P	372	411	-0-	939		None	None	939	WAR		575	-0-		TNM	986
I G 26-13-33																
<u>Lusk (Strawn)</u>																
Price-Federal	F	7006	3711	-0-	33415	31	None	None	33415	CONOCO		1134	3706		TNM	1139
LC 071856-C SW-230																
2 M 5-19-32																

"OTHER" GAS DISPOSITION CODE
 X - - - - - USED OFF LEASE
 D - - - - - USED FOR DRILLING
 G - - - - - GAS LIFT
 L - - - - - LOST (MCF ESTIMATED)
 E - - - - - EXPLANATION ATTACHED
 R - - - - - REPRESSURING OR PRESSURE MAINTENANCE

"OTHER" OIL DISPOSITION CODE
 C - - - - - CIRCULATING OIL
 L - - - - - LOST
 S - - - - - SEDIMENTATION (BARN)
 E - - - - - EXPLANATION ATTACHED

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

(SIGNATURE) 8-23-68
 Production Secretary (POSITION)

NEW MEXICO OIL CONSERVATION COMMISSION

BOX 2088 SANTA FE, NEW MEXICO

OPERATOR'S MONTHLY REPORT

Company: Texas Crude Oil Company

Address: 3612 West Wall, Midland, Texas

FOR MONTH

August

Page 1 of 1

WELL NO. UNIT SEC. TWP. RMB.	WELL STATUS	TOTAL LIQUIDS PRODUCED			GAS PRODUCED MCF	DAYS PROD.	DISPOSITION OF GAS					DISPOSITION OF OIL						
		MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED			VENTED	USED ON LEASE	SOLD	PURCH.	OTHER	C O D E	OIL ON HAND BEG. OF MONTH	BARRELS TO TRANS-PORTER	OTHER	C O D E	TRANS-PORTER	OIL ON HAND END OF MONTH
D-K Abo Federal NM 0634-C 12E 30-20-39	F	93	143	62	1028	31	None	None	1028	SKY			691	613			CIT	221
R-K Drinkard ederal NM 9634-C 12E 30-20-39	F	217	208	93	2398	31	None	None	2398	SKY			558	460			CIT	306
Gladiola (Devonian) Shell Shultz 1 H 13-12-37	P	2790	733	19744	TSTM	31	None	None	None				225	735			SER	223
Hackberry Yates, North Tenn. Fed. LC 063622 2 M 21-19-31		155	108	31	TSTM	31	None	None	None				316	227			SIG	197
House Drinkard Hester 1 K 12-20-38 2 N 12-20-38 3 O 12-20-38	P P P	194 271 310 775	132 184 210 526	62 62 62 186	1245 1742 1991 4978	31 31 31		176	5154	EPG			542	689			ADM	379
Lazy "J" (Penn) State 1 G 26-13-33	P	372	340	-0-	682	31	None	None	682	WAR			987	932			TNM	395
Lusk (Strawn) Price-Federal LC 071856-39 SW-230	F	7006	3392	-0-	35060	31	None	None	35060	CONOCO			1139	3652			TNM	879

OTHER GAS DISPOSITION CODE
X - USED OFF LEASE
D - USED FOR DRILLING
6 - GAS LIFT
L - LOST (MCF ESTIMATED)
E - EXPLANATION ATTACHED
R - REPRESSURING OR PRESSURE MAINTENANCE

OTHER OIL DISPOSITION CODE
C - CIRCULATING OIL
L - LOST
S - SEDIMENTATION (GALN)
E - EXPLANATION ATTACHED

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

Josephine Williams
Production Secretary
9-23-68
(DATE)