

8

000 000 000

10 MAR 4 AM 8 21

March 3, 1970

Mr. J. Edgar Hoover, Director
FBI, Washington, D.C.
Los Angeles, California

Mr. J. Edgar Hoover, Jr.
Mr. J. Edgar Hoover, Jr.
Mr. J. Edgar Hoover, Jr.
Mr. J. Edgar Hoover, Jr.

Mr. J. Edgar Hoover, Jr.

These approvals are requested for the proposed production of oil and gas in the area of the proposed production. Production of oil and gas.

Attached are:

1. A letter from Shell Oil Company regarding the proposed production.
2. A plot of the area.
3. An economic analysis of the proposed production.
4. A schematic diagram of the proposed production.

Information of proposed production is being furnished to the proposed production.

Very truly,
J. Edgar Hoover, Jr.

J. Edgar Hoover, Jr.
J. Edgar Hoover, Jr.
J. Edgar Hoover, Jr.

Oil and Gas Production Commission, Dallas, Texas
J. Edgar Hoover, Jr., New Orleans, Louisiana
J. Edgar Hoover, Jr., Houston, Texas



SHELL OIL COMPANY

PETROLEUM BUILDING

P.O. BOX 1509

MIDLAND, TEXAS 79701

February 27, 1970

MAR 2 Ent'd

CRUDE OIL DEPT.

Subject: Gulf Oil Corporation
Stebbins NCT-B
Drinkard and Tubb Gas Fields
Lea County, New Mexico

Gulf Oil Corporation
Post Office Box 1150
Midland, Texas 79701

Attention Mr. C. W. Briggs

Gentlemen:

Confirming our recent conversation, Shell Oil Company, as purchaser of the above production, has no objections to your using common storage to commingle this oil and condensate.

It is our understanding that the Drinkard is producing approximately 7 barrels per day of 39.7° oil and that the Tubb Gas zone, 56°, has not produced since 1968.

If the quantities or gravities of this production change substantially, we would again like to review this arrangement.

Yours very truly,

J. C. Hart
Raw Materials Supply
Midland Division Services

TEM:ERL



GULF OIL CORPORATION
 Commingling Application
 Lee Stebbins (NCT-B) Lease

Well No. 1, Penrose Skelly) So. Penrose Skelly Unit
 Well No. 2, Penrose Skelly)
 Well No. 3, Tubb Gas - Drinkard Dual
 Well No. 4, Drinkard

R 37 E

OILS AND CONDENSATES
COMMINGLING APPLICATION - 2-77 FINEBINE (NO. 3) 1968

Surveys Well Test and 60 day Production Information:

Well No.	RPD	PRODUCTION		
		September, 1969	January, 1970	Average RPD
3 Tubb Gas	Less than 1.	(1)	(1)	0
3 Drinkard	6	181	140	5
4 Drinkard	4	261	140	5

Economic Analysis:

Since Tubb condensate is currently being lost due to long periods of weathering, an economic gain should be noted by blending this 52° API crude with 37.1° crude from the Drinkard. Since a calculation of this gain would be purely speculative, these figures are not presented.

ECB:ptg
Hobbs, N.M.
2/25/70

Tubb Gas
Well No. 3

Separators

HP LP

Storage - 210 bbl welded steel

Sales

Drinkard, Well No.-3

No.-4

LP Separator

**PROPOSED COMMINGLING INSTALLATION
GULF OIL CORPORATION
Lee Stebbins (NCT-B) Lease**