



PC-AMIS N/R

NEW MEXICO OIL CONSERVATION DIVISION
RECEIVED
JUN 20 1995

June 19, 1995

New Mexico Oil Conservation Division
Attn: Mr. David Catanach
2040 South Pacheco
PO Box 6429
Santa Fe, New Mexico 87505

Re: **Amendment to Commingle Order PC-439**
L. Van Etten #'s 15 and 16
Section 9, Township 20S, Range 37E
Lea County, New Mexico

Dear Mr. Catanach:

Recently, Texaco drilled two Weir Blinebry wells that are capable of top allowable production in the L. Van Etten Lease. In accordance to Commingle Order PC-439, this letter serves as notification to the Commission of these top allowable wells (L. Van Etten #'s 15 & 16). C-102 acreage plats, C-116 GOR tests, and a copy of the original commingle order are attached to this letter for your information.

If you have any questions concerning the new wells please contact Darrell J. Carriger @ (505) 397-0426.

Sincerely,

Darrell J. Carriger

file
Chrono

cc: NMOCD (Hobbs)

Attachments

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994

Instructions on back

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Office

State Lease-4 copies
Fee Lease-3 copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

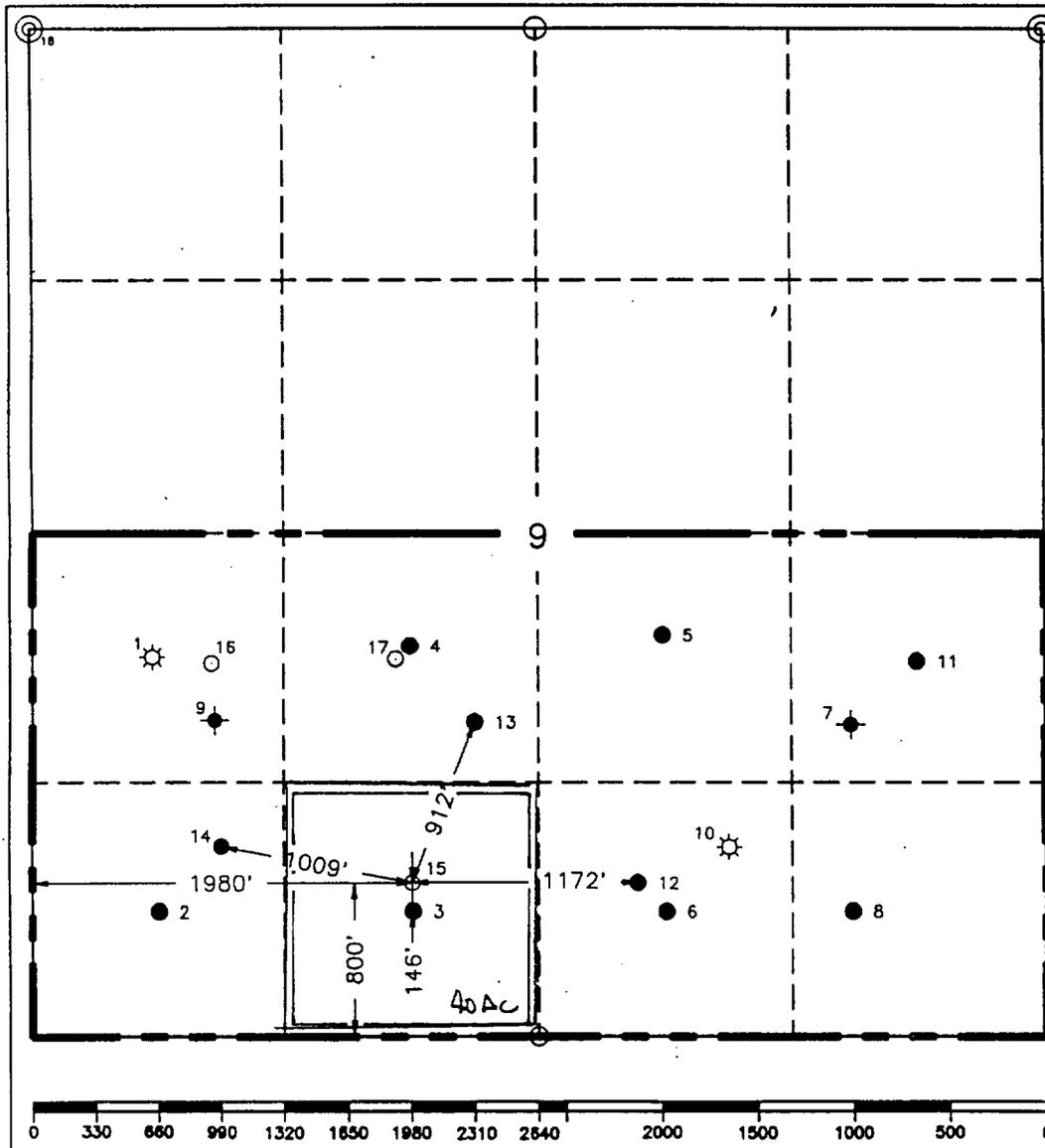
¹ API Number 32-025-32880		² Pool Code 63780		³ Pool Name Weir Blinebry	
⁴ Property Code 1127		⁵ Property Name L. Van Etten			⁶ Well Number 15
⁷ OGRID No. 22351		⁸ Operator Name TEXACO EXPLORATION & PRODUCTION, INC.			⁹ Elevation 3535'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	20-S	37-E		800'	South	1980'	West	Lea

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



¹⁶ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *C. Wade Howard*

Printed Name: C. Wade Howard

Position: Engineer's Assistant

Company: Texaco Expl. & Prod. Inc.

Date: March 9, 1995

¹⁷ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: March 3, 1995

Signature & Seal: *[Signature]*

Certificate No.: 7264 John S. Piper

Sheet: *[Stamp: MAR 1995 Received Texaco Hobbs Area]*

○ = Staked Location ● = Producing Well ⚡ = Injection Well ⚡ = Water Supply Well ⚡ = Plugged & Abandon Well

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

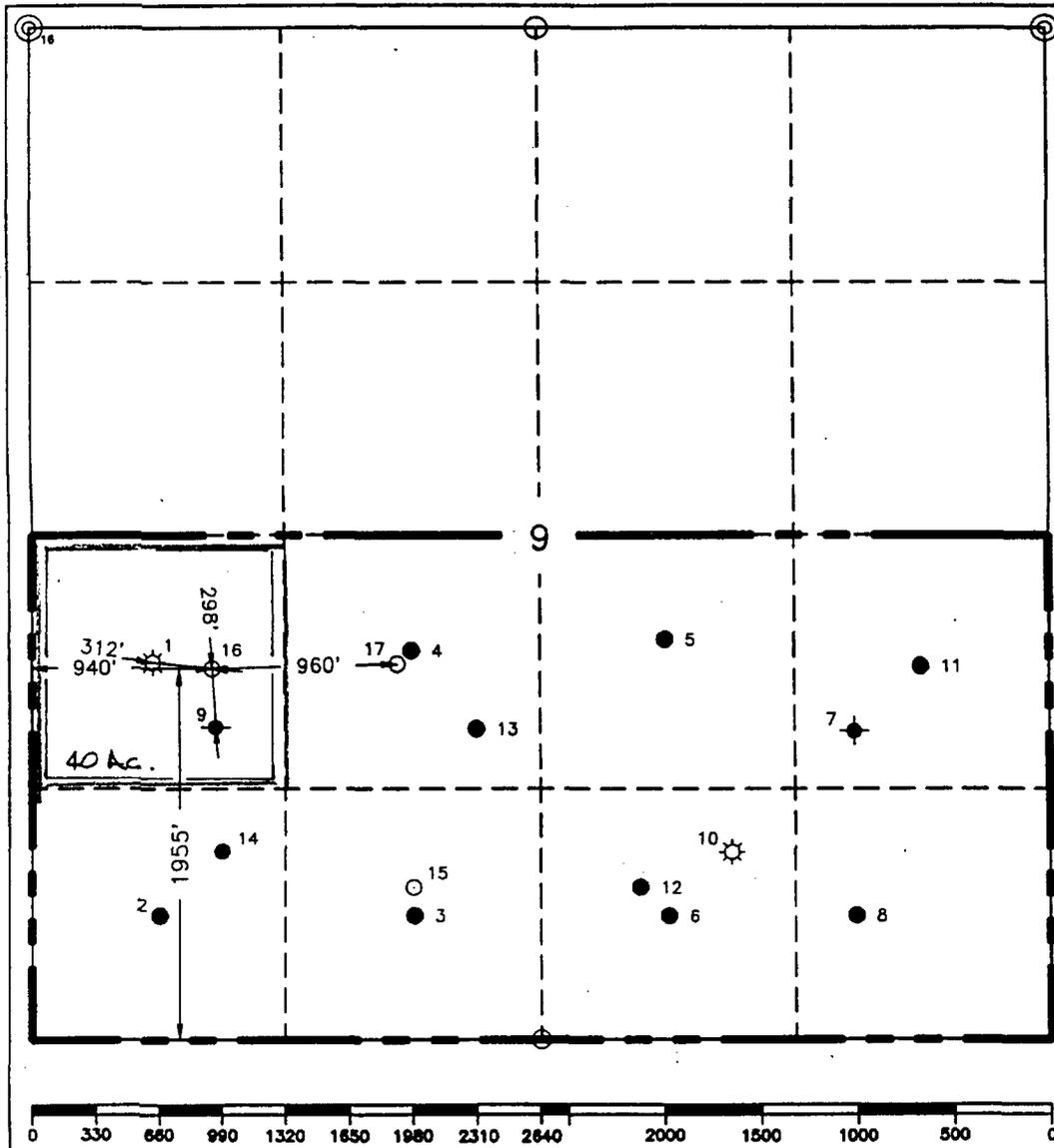
¹ API Number 30-025-32881		² Pool Code 63780	³ Pool Name Weir Blinebry
⁴ Property Code 11127	⁵ Property Name L. Van Etten		⁶ Well Number 16
⁷ OGRID No. 22351	⁸ Operator Name TEXACO EXPLORATION & PRODUCTION, INC.		⁹ Elevation 3547'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County
L	9	20-S	37-E		1955'	South	940'	West	Lea

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Printed Name: C. Wade Howard

Position: Engineer's Assistant

Company: Texaco Expl. & Prod. Inc.

Date: March 9, 1995

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: March 3, 1995

Signature & Seal: *John S. Piper*

Certificate No.: 7254

Professional Surveyor

Stamp: MAR 1995 Received - Texaco Hobbs Area

Sheet

○ = Staked Location ● = Producing Well ● = Injection Well ◊ = Water Supply Well ◆ = Plugged & Abandon Well

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OIL CONSERVATION DIVISION
 P. O. Box 2088
 Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator TEXACO EXPLORATION & PRODUCTION INC.		Pool Weir Blinberry		County		Lea								
Address P. O. BOX 730, HOBBS, NM 88240		TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/>		Special <input checked="" type="checkbox"/>						
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	T.B.G. PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL.	
		U	S	T						R	WATER BBL.	GRAV. OIL		OIL BBL.
L. Van Etten	15	N	9	20S	6/15/95	OPEN		107	24	160		107	111	1037
L. Van Etten	16	L	9	20S	6/15/95	14/64	300#	107	24	0		107	80	748

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that the well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 deg. F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
 Darrell J. Carriger
 Printed Name and Title
 6/19/95
 397-0426
 Telephone No.
 Engineering Assistant
 District/Version 10-93 ver 2.0

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE