

April 13, 1972

DRAWER 728 HOBBS, NEW MEXICO 88240

New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

Re: Expansion of Commingle Permit

Commission Order R-1599 Mittie Weatherly Lease Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

In accordance with New Mexico Oil Conservation Commission Rule 303-B, TEXACO Inc. respectfully requests permission to commingle the liquid hydrocarbon production from the presently commingled Blinebry-Tubb Pools with production from the Drinkard Pool on the basis of periodic well testing.

The production from Mittie Weatherly Well No. 2 (Blinebry & Tubb) has been commingled in the battery since February, 1960. In 1964 the Order was revised and the zone meters were removed when the well became incapable of producing top unit allowable. On February 3, 1972, TEXACO was granted permission to downhole commingle the Mittie Weatherly Well No. 2 in the Blinebry and Tubb Pools. The Mittie Weatherly Well No. 1 is the only well on the lease producing from the Drinkard Pool and is also incapable of producing top unit allowable as indicated on the attached production tabulation.

The gravity of the Blinebry-Tubb crude is 36.9° API with a value of \$3.48 per barrel. The gravity of the Drinkard crude is 36.0° API with a value of \$3.48 per barrel. The expected gravity of the commingled liquid hydrocarbon production is 36.7° API with a value of \$3.48 per barrel and no change in the actual commercial value of such commingled production.

A schematic diagram of the proposed commingling installation and plat of the subject lease are attached.

Texas-New Mexico Pipe Line, as purchaser of crude production, is being furnished a copy of this application.

Your cooperation in this matter will be appreciated.

Yours very truly,

ð. V. Gannon

District Superintendent

CPC-JBS-dh

MASJr.
NMOCC-Hobbs
Texas-New Mexico Pipe Line Co.

Attachments

MITTIE WEATHERLY LEASE BLINEBRY, TUBB AND DRINKARD POOLS

PRODUCTION TABULATION

Date 1972	Production Bbls/Day Blinebry and Tubb	Production Bbls/Day Drinkard	
January			
2	_	-	
3	-	5	
4	<u>-</u>	17	
5	-	17	
6		16	
7	8	8 .	
8	17	17	
9	8	17	
10	6	13	
11	5	11	
12	3	11	
13	3	14	
14	3	17	
15	3	14	
16	8	14	
17	5	14	
18	3	13 ′	
19	_	-	
20	6	11	
21	. 8	11	
22	6	14	
23	8	14	
24	5	13	
25	6	11	
26	5	11	
27	6	14	
28	8	14	
29	5 .	14	
30	8	14	
	3	14	
31	J	14	

MITTIE WEATHERLY LEASE BLINEBRY, TUBB AND DRINKARD POOLS

PRODUCTION TABULATION

Date 1972	Production Bbls/Day Blinebry and Tubb	Production Bbls/Day Drinkard	
February			
1	5	13	
2	6	14	
3	5	14	
ц.	6	11	
5	5	14	
6	14	14 .	
7	3	2	
8	8	17	
9	6	11	
10	5	11	
11	6	11	
12	5	-	
13	6	-	
14	8	-	
15	8	-	
16	3	3	
17	6	-	
18	5	19	
19	-	14 ^	
20		**	
21	-		
22	-	8	
23	-	14	
24	-	19	
25	-	14	
26	-	, -	
27	-	17	
28	•	17	
29	· ·	11	
March 1	- · · · ·	11	

R-37-F

		C=7			
Sohio	Sohio		Continental "B-I" 12 EQ	10 Dr	
D.E. Price	"Alves" D. E. Price		"Howk" U.S.		
Gulf Sohio	Texaco		Campbell & Hedrick I Sun Dr	Continental "A"	
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D. E. Price Sohio	Alekan Albana Albana Albana Albana				
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PS	PS EQ(Gas)	br	PS.	Dr Dr	
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L. G. Worlick	"Lockhort" U.S.	estration de la constitución de la	P.O. Hardy Jas. G. Randle		

LEGEND

B - BLINEBRY

Dr - DRINKARD

EQ- EUMONT QUEEN

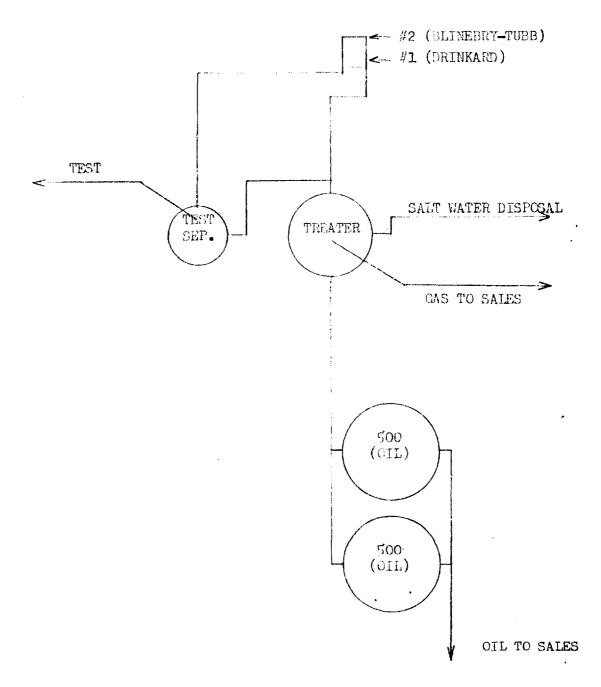
PS - PENROSE SKELLY GRAYBURG

T - TUBB

TEXACO Inc.

MITTIE WEATHERLY LEASE
SEC. 17 T-21-S R-37-E
LEA COUNTY, NEW MEXICO
Scale: 1" = 1,000'
FMR 4-12-72

ILLEGIBLE



TEXACO INC.
PROPOSED COMMINGLED BATTERY
MITTIE WEATHERLY LEASE
BLINEBRY-TUPB & DRINKARD POOLS
LEA COUNTY, NEW MEXICO