



OFFICE PHONE 684-8861
RESIDENCE PHONE 684-6818

JOHN H. HENDRIX
OIL PRODUCER
408 WALL TOWERS WEST
MIDLAND, TEXAS 79701

January 31, 1973



Mr. Dan Nutter
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Dear Dan:

As per our phone conversation of today, I am enclosing herewith two copies of my Application for Administrative Approval to commingle production on the subject lease.

I regret the loss in the mail of the application and accordingly ask that you do whatever you can to expedite approval of the application.

Thank you,

A handwritten signature in cursive script, reading "John H. Hendrix".

John H. Hendrix

JHH:mc

Enclosures



JOHN H. HENDRIX
OIL PRODUCER
408 WALL TOWERS WEST
MIDLAND, TEXAS 79701

RECEIVED
January 11, 1973
FEB 14 1973
OIL CONSERVATION
Santa Fe

Cossatot "C"
Lease File

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Request of Administrative Approval
for Exception of Rule 303(A) To
Permit Commingling in Common
Facilities Cossatot "C" Lease
Section 24, T22S, R37E, Lea
County, New Mexico

Gentlemen:

Please accept this application for Administrative approval for exception to Rule 303(A) to permit commingling in a common storage facility of production on my Cossatot "C" lease. The No. 1 and No. 2 well are single completions in the Drinkard Pool. The No. 3 and No. 4 well will be dual completion in the East Brunson Granite Wash Pool and in the Drinkard Pool. Applications for approval of the dual completions have been submitted to your office.

The following is submitted in support of this application:

1. Schematic diagram of the proposed installation.
2. A plot showing location of lease and wells.
3. Production from the East Brunson Granite Wash from Well No. 3 and No. 4 will not exceed 100 BOPD. Gravity is 39.6° API, having a value of \$3.54 per barrel.
4. Production from the four Drinkard wells will not exceed 90 BOPD. Gravity is 41° API, having a value of \$3.56 per barrel.
5. Anticipated gravity of the commingled production is 40° API, having a value of \$3.56 per barrel.
6. Working interest and royalty interest is identical for each well and each zone.
7. This is a fee lease involving no state or federal lands.
8. Liquid hydrocarbon production from each common source of supply is to be accurately measured or determined prior to commingling in accordance with the applicable provisions of the Commission "Manual for the Installation and Operation of Commingling Facilities".

The applicant states specifically that the actual commercial value of such commingled production will not be less than the sum of the values of the production from each common source of supply.

Your early consideration of this application will be appreciated.

Thank you,

A handwritten signature in cursive script, appearing to read "John H. Hendrix".

John H. Hendrix

JHH/mc



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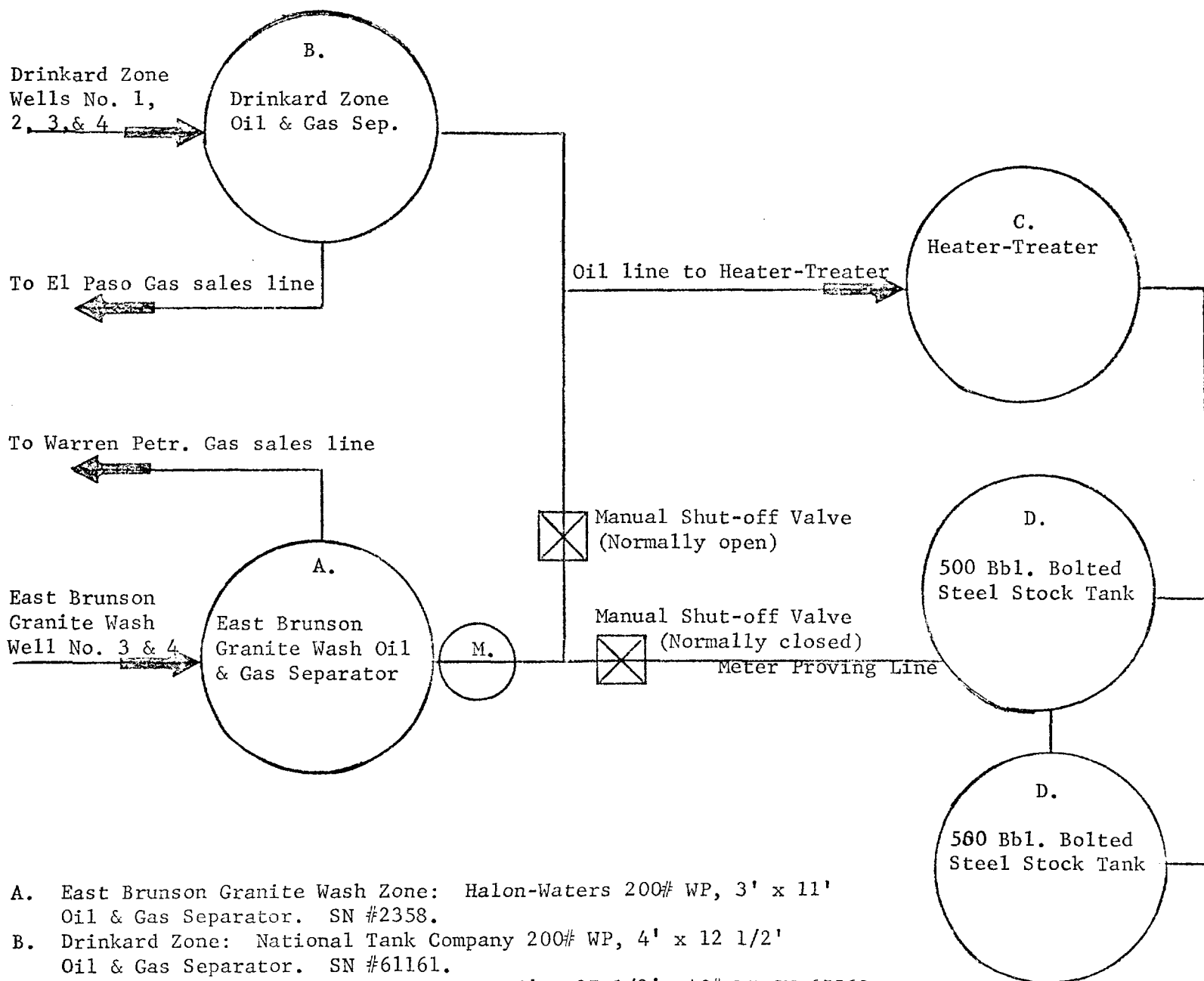
JOHN H. HENDRIX

OIL PRODUCER

403 WALL TOWERS WEST

MIDLAND, TEXAS 79701

SCHEMATIC DIAGRAM OF COMMINGLE INSTALLATION (Substraction Method) COSSATOT "C" LEASE



- A. East Brunson Granite Wash Zone: Halon-Waters 200# WP, 3' x 11' Oil & Gas Separator. SN #2358.
- B. Drinkard Zone: National Tank Company 200# WP, 4' x 12 1/2' Oil & Gas Separator. SN #61161.
- C. National Tank Company Heater-Treater 6' x 27 1/2', 40# WP SN 65568.
- D. 2 - 500-Bbl. bolted steel stock tanks.
- M. Floco 2" Positive Displacement Meter - Model F 500-2, SN #S13789.

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