FEBRUARY 4, 1974

APPLICATION OF MESA PETROLEUM CO. FOR COMMINGLING PRODUCTION FROM SEPARATE POOLS ON THE SAME LEASE AT ITS SHIPP BATTERY LOCATED NW/4 SE/4 SEC. 11, T17S, R37E, LEA CO., NEW MEXICO IN ACCORDANCE WITH RULE #303-B.

Oil Conservation Commission Box 2088 Santa Fe, New Mexico 87501

Mesa Petroleum Co. hereby makes application for commingling production from separate pools on the same lease at its Shipp Battery located NW/4 SE/4 Section 11, T17S, R37E Lea Co., New Mexico, in accordance with provisions of Rule #303-B for the following pools:

POOL PRESENT WELLS OPERATED BY MESA

Humble City Atoka Shipp #2 NW/4 SE/4 Sec. 11, T17S-R37E Humble City Wolfcamp Shipp #4 NW/4 Sw/4 Sec. 11, T17S-R37E

A schematic diagram of the proposed installation is attached, showing complete separation of production through the metering devices. The attached plat shows the location of all wells and the formation or pool from which each well is producing.

The Shipp Well #2 was recompleted from the Strawn to the Atoka formation on November 11, 1973. No additional changes were made to existing lease tankage, piping, metering, etc. Commingling order number PC-457 had been granted to Pubco Petroleum Corporation (later merged into Mesa) on May 25, 1973 permitting commingling of the Shipp #2 (Strawn) and Shipp #4 (Wolfcamp).

Gravities, volumes and value for production from each pool are shown below. The commercial value of the commingled production will not be less than the sum of the values of production from each source of supply.

Well	Formation	Gravity API	Est. Daily Production	Price Per Bbl.	Value
Shipp #2	Atoka	40.6	21	9.51	199.71
Shipp #4	Wolfcamp	35.8	50	4.20	210.00
Commingled	<u>-</u>		71		409.71

Michael P. Houston,

Production Engineer

MPH/sd

attachment

