

Gulf Oil Company - U.S.

PRODUCTION DEPARTMENT

HOBBS AREA

March 7, 1974

C. D. Borland
AREA PRODUCTION MANAGER

P. O. Box 670
Hobbs, New Mexico 88240

Mr. A. L. Porter
New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

Dear Sir:

Gulf Oil Corporation requests your administrative approval for an exception to Rule 303-A to permit surface commingling of the Blinebry oil with the existing commingled Blinebry Gas and Tubb Gas condensate production on our Evelyn Linebry lease, comprising the N/2 SW/4, Section 29, 22-S, 38-E. There are two wells on this lease, with the No. 1 well producing from the Blinebry Gas and Tubb Gas zones and the No. 2 well producing from the Blinebry Oil zone.

The following tabulations show the average daily volumes for the year of 1973, gravities and monetary values of the liquid hydrocarbons from the individual pools as well as the commingled production.

<u>Pool</u>	<u>Bbls/day</u>	<u>Gvty</u>	<u>\$/Bbl</u>	<u>Bbl/day X \$/Bbl.</u>
Blinebry Oil	6	37.2	\$5.25	\$31.50
Blinebry Condensate	3	45.7	\$5.31	\$15.93
Tubb Condensate	4	41.2	\$5.31	\$21.24
			TOTAL	\$68.67
Commingled:	13	40.4	\$5.31	\$69.03

You will notice from the tabulations that the actual commercial value of the commingled production will be slightly higher (\$0.36/day).

Attached is a plat of the lease and also a schematic diagram of the proposed installation.

Your early consideration in this matter will be appreciated.

Yours truly,



C. D. BORLAND

lwd:
Att'd.
cc: NMOCC, Hobbs
J. L. Pike
C. W. Briggs



COMINGLING APPLICATION - GULF OIL COMPANY - U. S.

EVELYN LINEBERT LEASE

N/2 SW/4 Section 29-22S-38E,
Lea County, New Mexico



