

Gulf Oil Exploration and Production Company

R. C. Anderson
PRODUCTION MANAGER, HOBBS AREA

March 11, 1982

P. O. Box 670
Hobbs, NM 88240

Re: Evelyn Lineberry Tank Battery
Sec. 29-T22S-R38E, Lea County, NM
Proposed Surface Commingling of
Production from the Drinkard,
Tubb, and Blinebry Pools.

Mr. Joe D. Ramey
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

Dear Sir:

In order to avoid considerable expense in maintaining a tank battery for the subject lease, Gulf hereby seeks an Amendment to Commingling Order PC-472. This will allow Gulf to commingle production from the Drinkard, Tubb Gas, and Blinebry Oil and Gas Pools. All wells will be tested periodically for allocation of production.

The attached tabulation shows the volumes, gravities and monetary values of the liquid hydrocarbons from individual pools, as well as commingled production. The tabulation also shows total average daily production for a 2 month period. The calculated revenue from the commingled production is approximately 20 cents per day more than the total revenue from the individual pools.

Also attached is a schematic diagram of the storage facilities for the commingled production and a lease plat. Texaco has agreed to purchase the commingled production as proposed herein.

The commingling proposal is in the interest of conservation in that it prevents unnecessary waste and production expense.

Yours very truly,


R. C. Anderson

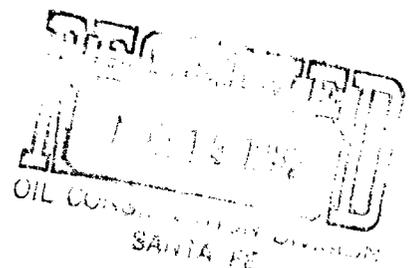
MWC/mcs

cc: Oil Conservation Division-Hobbs
C. F. Kalteyer-Midland

Attachments



A DIVISION OF GULF OIL CORPORATION



Evelyn Lineberry Lease, Tank Battery
Section 29-T22S-R38E
Lea County, New Mexico

<u>Wells and Pool</u>	<u>Production</u>		<u>Total</u>	<u>Average BOPD</u>
	<u>December 1981</u>	<u>January 1982</u>		
Evelyn Lineberry #1 Blinebry Gas	50	58	108	1.8
Evelyn Lineberry #1 Tubb Gas	50	50	100	1.6
Evelyn Lineberry #2 Blinebry Oil	40	50	90	1.5
Evelyn Lineberry #3 Drinkard	105	86	191	3.1

<u>Pool</u>	<u>BOPD</u>	<u>API Gravity</u>	<u>\$/Bbl.</u>	<u>\$/Day</u>
Blinebry Gas	1.8	45.7 ^o	35.00	63.00
Tubb Gas	1.6	41.2 ^o	35.00	56.00
Blinebry Oil	1.5	37.2 ^o	34.93	52.39
Drinkard	3.1	39.2 ^o	34.97	108.41
<u>Total</u>				\$279.80
Commingled	8	40.83 ^o	\$35.00	\$280.00
			Difference	(+\$0.20)



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

March 24, 1982

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

R. C. Anderson
Production Manager
Gulf Oil Exploration and Production Co.
P.O. Box 670
Hobbs, NM 88240

RE: Applications for Administrative
Approval to Commingle Pool
Production as Provided for in
Rule 303-B _____

Evelyn Lineberry Tank Battery

Sec. 29-T22S-R38E, Lea County,

NM, Drinkard, Tubb, & Blinebry
Pools

We may not process the subject application for surface commingling until the required information or plats checked on the reverse side of this letter are submitted.

Sincerely,

Michael E. Stogner
Petroleum Engineer

MES/dp

_____ Gravities of liquid hydrocarbons from each pool.

_____ Values of liquid hydrocarbons from each pool.

_____ Volumes of liquid hydrocarbons from each pool.

 X Schematic diagram of the proposed installation.

 X Plat showing the location of all wells on the lease and the pool from which each well is producing.

_____ Please state whether the actual commercial value of such commingled production will be less than the sum of the values of the production from each common source of supply and, if so, how much less.

_____ Letter of approval from the Commissioner of Public Lands for the State of New Mexico.

_____ Other: _____

