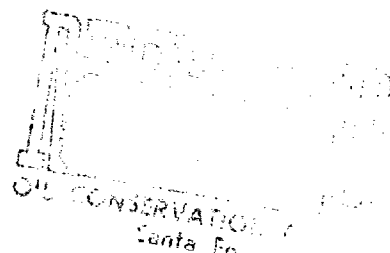




OFFICE PHONE 684-6631
RESIDENCE PHONE 684-6818

JOHN H. HENDRIX
OIL PRODUCERS
403 WALL TOWERS WEST
MIDLAND, TEXAS 79701

July 1, 1974



CERTIFIED MAIL NO. 546601
RETURN RECEIPT REQUESTED

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: Request of Administrative Approval
for Exception of Rule 303(A) to
Permit Commingling in Common
Facilities - Cossatot "A" Lease,
Section 12, T-22-S, R-37-E,
Lea County, New Mexico

Gentlemen:

Please accept this Application for Administrative Approval for exception to Rule 303(A) to permit commingling in a common storage facility of production on my Cossatot "A" Lease. The No. 1 well is a dual completion in the Blinebry Pool and in the Drinkard Pool. Application for approval of the dual completion plus approval for Non-Standard Gas Proration Unit has been approved by your office.

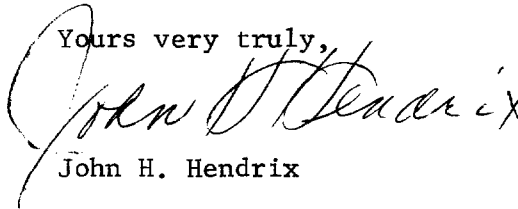
The following is submitted in support of this application:

1. Schematic diagram of the proposed installation.
2. A plat showing the location of lease and well.
3. Production from the Blinebry from Well No. 1 will not exceed 20 BOPD. Gravity is 43° API, having a value of \$10.25 per barrel.
4. Production from the Drinkard Wells 1 and 2 will not exceed 156 BOPD. Gravity is 40° API, having a value of \$10.25 per barrel.
5. Anticipated gravity of the commingled production is 42° API, having a value of \$10.25 per barrel.

6. This is a fee lease involving no state or federal lands.
7. Liquid hydrocarbon production from each common source of supply is to be accurately measured or determined prior to commingling in accordance with the applicable provisions of the Commission's "Manual for the Installation and Operation of Commingling Facilities". The Applicant states specifically that the actual commercial value of such commingled production will not be less than the sum of the values of the production from each common source of supply.

Your early consideration of this Application will be appreciated.

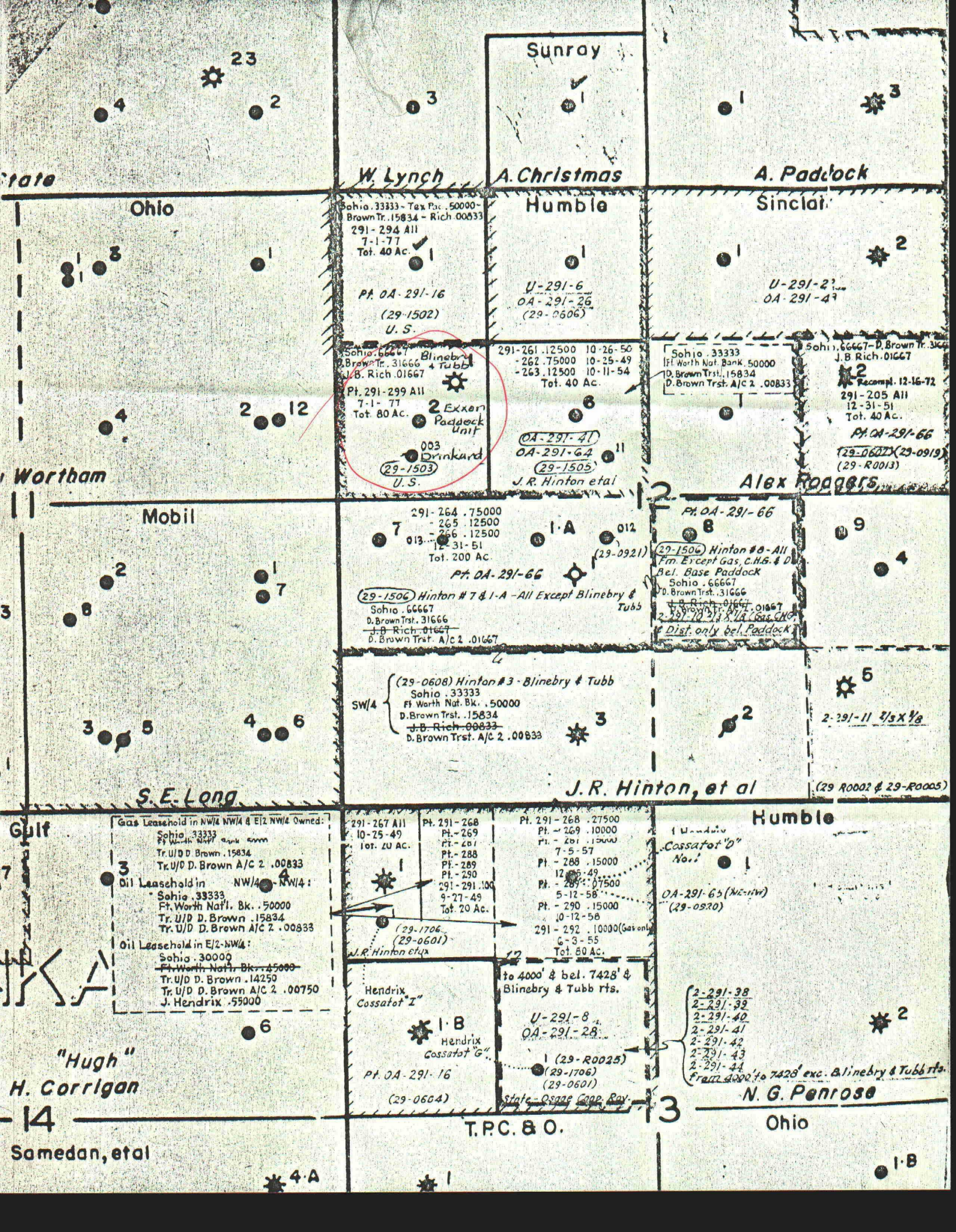
Yours very truly,

A handwritten signature in cursive script, reading "John H. Hendrix". The signature is written in dark ink and is positioned above the printed name.

John H. Hendrix

MDJ:MC

Enclosures



Sunray

W. Lynch

A. Christmas

A. Padlock

Ohio

Humble

Sinclair

Sohio .33333 - Tex Pac .50000 -
Brown Tr. 15834 - Rich .00833
291-294 All
7-1-77
Tot. 40 Ac.

PA OA-291-16
(29-1502)
U.S.

U-291-6
OA-291-26
(29-0606)

U-291-2
OA-291-43

Sohio .66667 Blinebry & Tubbs
Brown Tr. 31666
J.B. Rich .01667
Pt. 291-299 All
7-1-77
Tot. 80 Ac.

2 Exxon
Padlock
Unit

003 Drinkard
(29-1503)
U.S.

291-261 .12500 10-26-50
-262 .75000 10-25-49
-263 .12500 10-11-54
Tot. 40 Ac.

OA-291-41
OA-291-64
(29-1505)
J.R. Hinton et al

Sohio .33333
Ft. Worth Nat. Bank .50000
D. Brown Trst. 15834
D. Brown Trst. A/C 2 .00833

Sohio .66667 - D. Brown Tr. 31666
J.B. Rich .01667
Recompt. 12-16-72
291-205 All
12-31-51
Tot. 40 Ac.

PA OA-291-66
(29-0607) (29-0919)
(29-R0013)

Alex Rodgers

Mobil

291-264 .75000
-265 .12500
-266 .12500
12-31-51
Tot. 200 Ac.

PA OA-291-66

(29-1506) Hinton #7 & I-A - All Except Blinebry & Tubbs
Sohio .66667
D. Brown Trst. 31666
J.B. Rich .01667
D. Brown Trst. A/C 2 .01667

PA OA-291-66

(29-1506) Hinton #8 - All
Fm. Except Gas, C.H.G. & D.
Bel. Base Paddock
Sohio .66667
D. Brown Trst. 31666
J.B. Rich .01667
D. Brown Trst. A/C 2 .01667
Dist. only bel. Paddock

SW/4 { (29-0608) Hinton #3 - Blinebry & Tubbs
Sohio .33333
Ft. Worth Nat. Bk. .50000
D. Brown Trst. 15834
J.B. Rich .00833
D. Brown Trst. A/C 2 .00833

3

2-291-11 2/5 X 1/8

S.E. Long

J.R. Hinton, et al

(29-R0002 & 29-R0005)

Gas Leasehold in NW/4 NW/4 & E/2 NW/4 Owned:
Sohio .33333
Ft. Worth Nat. Bk. .50000
Tr. U/D D. Brown .15834
Tr. U/D D. Brown A/C 2 .00833
Oil Leasehold in NW/4 NW/4:
Sohio .33333
Ft. Worth Nat. Bk. .50000
Tr. U/D D. Brown .15834
Tr. U/D D. Brown A/C 2 .00833
Oil Leasehold in E/2 NW/4:
Sohio .30000
Ft. Worth Nat. Bk. .45000
Tr. U/D D. Brown .14250
Tr. U/D D. Brown A/C 2 .00750
J. Hendrix .59000

291-267 All
10-25-49
Tot. 20 Ac.

Pt. 291-268
Pt. 269
Pt. 281
Pt. 288
Pt. 289
Pt. 290
291-291.100
9-27-49
Tot. 20 Ac.

Pt. 291-268 .27500
Pt. 269 .10000
Pt. 281 .15000
7-5-57
Pt. 288 .15000
12-25-49
Pt. 289 .07500
5-12-58
Pt. 290 .15000
10-12-58
291-292 .10000 (Gas only)
6-3-55
Tot. 80 Ac.

(29-1706)
(29-0601)
J.R. Hinton et al

Hendrix
Cossatot "I"

1-B
Hendrix
Cossatot "G"

Pt. OA-291-16
(29-0604)

to 4000' & bel. 7428' &
Blinebry & Tubbs rts.

U-291-8
OA-291-28

1 (29-R0025)
(29-1706)
(29-0601)
State - Osage Corp. Roy.

Humble

Cossatot "D"
No. 1

OA-291-65 (NE-1/4)
(29-0520)

2-291-38
2-291-39
2-291-40
2-291-41
2-291-42
2-291-43
2-291-44
From 4000' to 7428' exc. Blinebry & Tubbs rts.

N.G. Penrose

Ohio

T.P.C. & O.

"Hugh"

H. Corrigan

14

Samedan, et al

4-A

1

1-B



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JOHN H. HENDRIX
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MIDLAND, TEXAS 79701

July 1, 1974

Schematic Diagram of Commingle Installation
(Substraction Method)
Cossatot "A" Lease

