



Getty Oil Company

~~XX~~ MID-CONTINENT EXPLORATION AND PRODUCTION DIVISION
~~North American Exploration and Production Division~~

P.O. Box 249
Hobbs, New Mexico 88240

August 8, 1974

New Mexico Oil Conservation Commission
P.O. Box 2080
Santa Fe, New Mexico 87501

Attention: Mr. A . L. Porter, Jr.

Re: Request for Administrative Approval
To Surface Commingle the Blinebry
Oil and Drinkard Oil Pool on Getty's
R. L. Brunson Wells Nos. 1 and 2,
Section 4, T-22-S, R-37-E,
Lea County, New Mexico

Gentlemen:

Getty Oil Company respectfully requests permission to commingle oil production from the Blinebry Oil and Drinkard Oil Pools on its R. L. Brunson Lease, Wells Nos. 1 and 2 in accordance with Rule 303 (b) of the New Mexico Oil Conservation Commission Rules and Regulations. The commingling is to be done on the surface at a common tank battery.

In support of this Application the following items are attached:

1. A schematic diagram of the proposed commingling installation.
2. A plat showing the location of all wells on the R. L. Brunson Lease and the zone from which each well is producing.
3. The hydrocarbon gravity, value, and volume from each zone are as follows:

<u>ZONE</u>	<u>NO. OF WELLS</u>	<u>API GRAVITY</u>	<u>NORMAL UNIT PRICE</u>	<u>AVERAGE DAILY PRODUCTION</u>
BLINEBRY OIL	1	42.1	\$10.13	3 BO
DRINKARD OIL	1	39.5	\$10.13	10 BO

The gravity of the commingled liquid hydrocarbon production from the Blinebry and Drinkard Pools is expected to be 40.9° API. Based on previous experiences in surface commingling of Drinkard and Blinebry Zones no decrease in the value of the commingled liquid hydrocarbon production is anticipated.

In addition the following information is submitted:

NMOCC-Santa Fe
R. L. Brunson-Comminge
Mr. A. L. Porter, Jr.
August 8, 1974

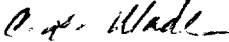
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1. Royalty and Working Interest Ownership are common for both zones.
2. NMOCC Administrative Order PC-294 dated 2-14-66 gave permission to surface commingle production from Well No. 1 (Bliebry) and Well No. 2 (Wantz Abo). The Wantz Abo was isolated and recompleted in the Drinkard Zone. The Bliebry Zone has been averaging 2 to 3 BOPD.

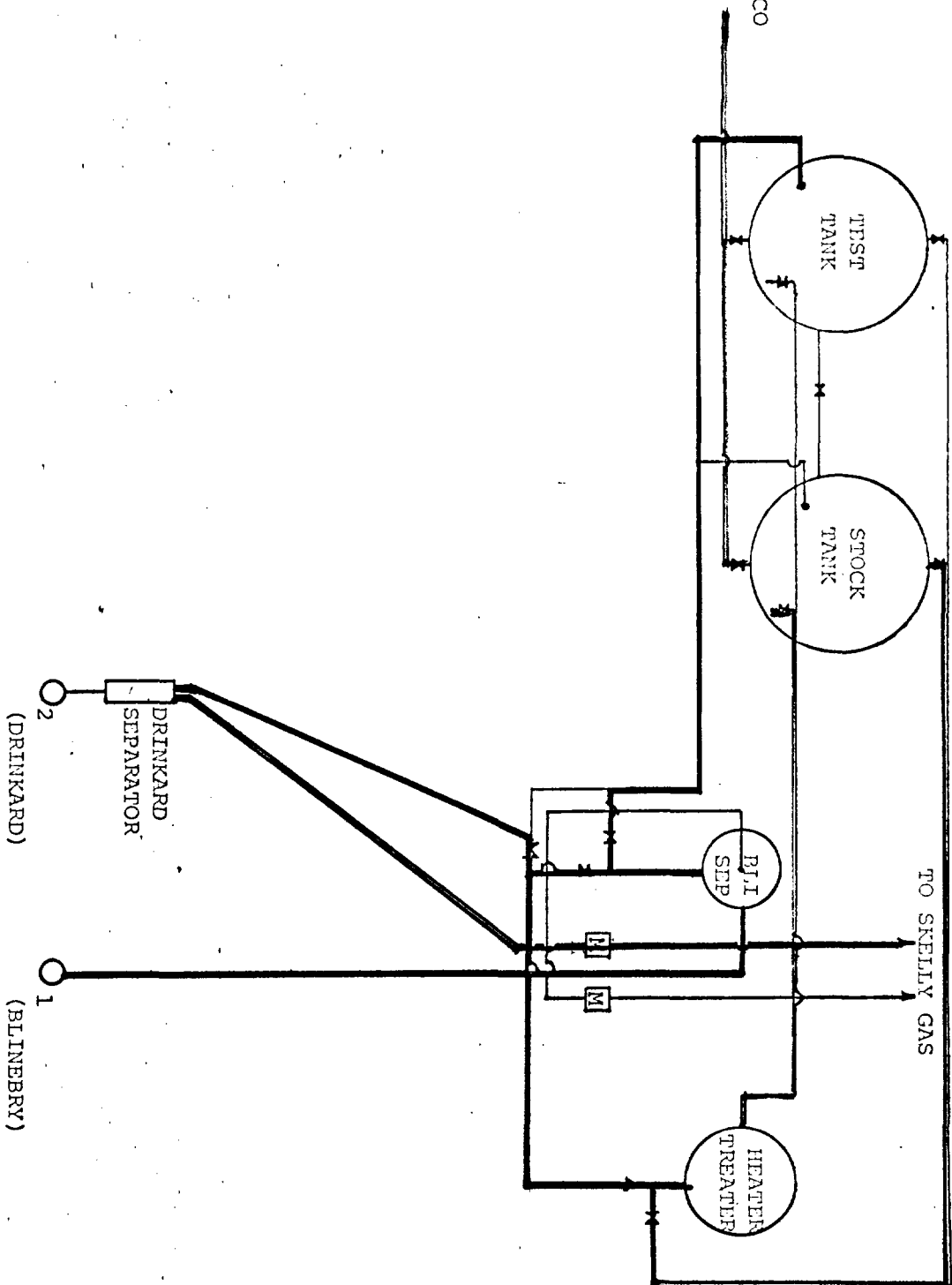
Well No. 2 was only recently completed in the Drinkard Zone. Several well tests prior to and including the initial potential have been averaging approximately 10 BOPD in the Drinkard Zone.
3. It is proposed to determine the production from each well and each zone from Monthly Well Tests.
4. Gas production will be determined by flowing through separate gas meters.

This Application to surface commingle is respectfully submitted for your consideration; and if additional information is needed, please advise.

Very truly yours,
GETTY OIL COMPANY

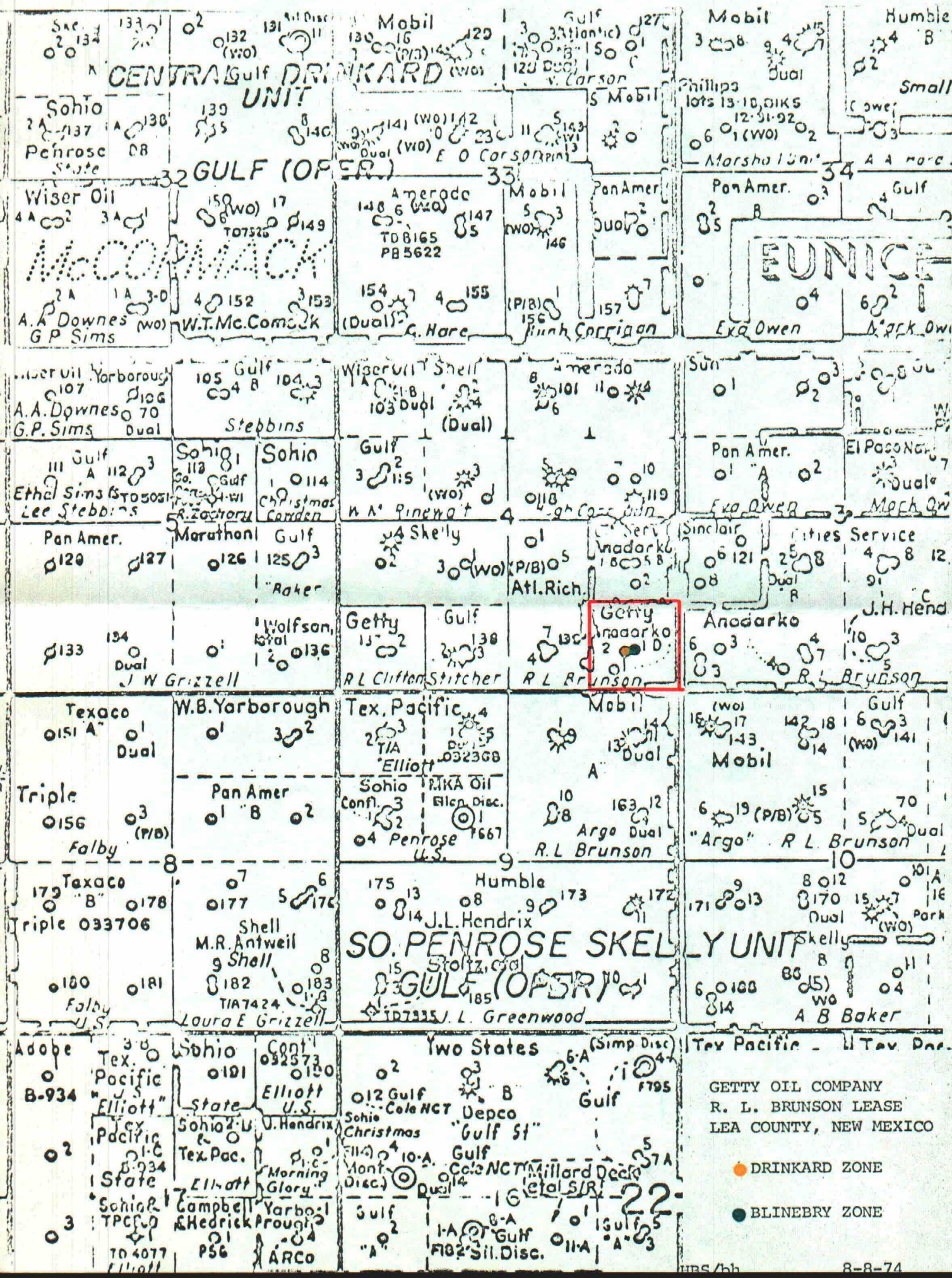

C. L. Wade,
Area Superintendent

TEXAS-NEW MEXICO
PIPELINE



GETTY OIL COMPANY
R. L. BRUNSON LEASE
BLINEBRY AND DRINKARD
LEA COUNTY, NEW MEXICO
APPLICATION TO SURFACE CORRELING

BLINEBRY GAS
DRINKARD GAS
FLOW ROUTE FOR WELL ON TEST
NORMAL ZONE PRODUCTION FLOW
TREATED OIL TO PIPELINE
BAD OIL & TANK BOTTOM CIRCULATED



GETTY OIL COMPANY
R. L. BRUNSON LEASE
LEA COUNTY, NEW MEXICO

● DRINKARD ZONE

● BLINEBRY ZONE