

November 8, 1974

Request to Commingle Oil and Casinghead Gas Hobbs (Blinebry) Pool Hobbs (Drinkard) Pool Bowers "A" Federal Lease Lea County, New Mexico

Mr. A. L. Porter, Jr., Secretary-Director New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Dear Sir:

Exxon Corporation is the operator of one well in the Hobbs (Drinkard) Pool, Lea County, New Mexico. This well is identified as Bowers "A" Federal #31. At the present time, this one well has its own separating, treating, and storage facilities. These facilities are in a very poor mechanical condition and will require significant expenditures to repair.

It is requested that we be permitted to surface commingle the production from the above-mentioned well with production from wells on the same lease, but which are produced from the Hobbs (Blinebry) Pool. Tank battery facilities for the Hobbs (Blinebry) Pool are located adjacent to the battery facilities now serving well No. 31 in the Hobbs (Drinkard) Pool.

It is respectfully requested that we be permitted to surface commingle this production and that allocation between the pools be made on the basis of quarterly well tests. We are advised by the purchaser, Shell Pipeline Company, that they have no objections to this proposal and that no oil price penalty will be imposed.

In support of this proposal, we are attaching the following:

- 1. Listing of recent well tests and monthly production by pool.
- 2. A plat of battery facilities on the Bowers "A" Federal Lease, showing proposed modifications to commingle production from well No. 31 with Hobbs (Blinebry) production.

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- 3. A lease plat showing wells on the lease and the producing horizon of each.
- 4. Letter of Approval of this proposal from U.S.G.S.

Your favorable consideration of this request will be appreciated.

Yours very truly,

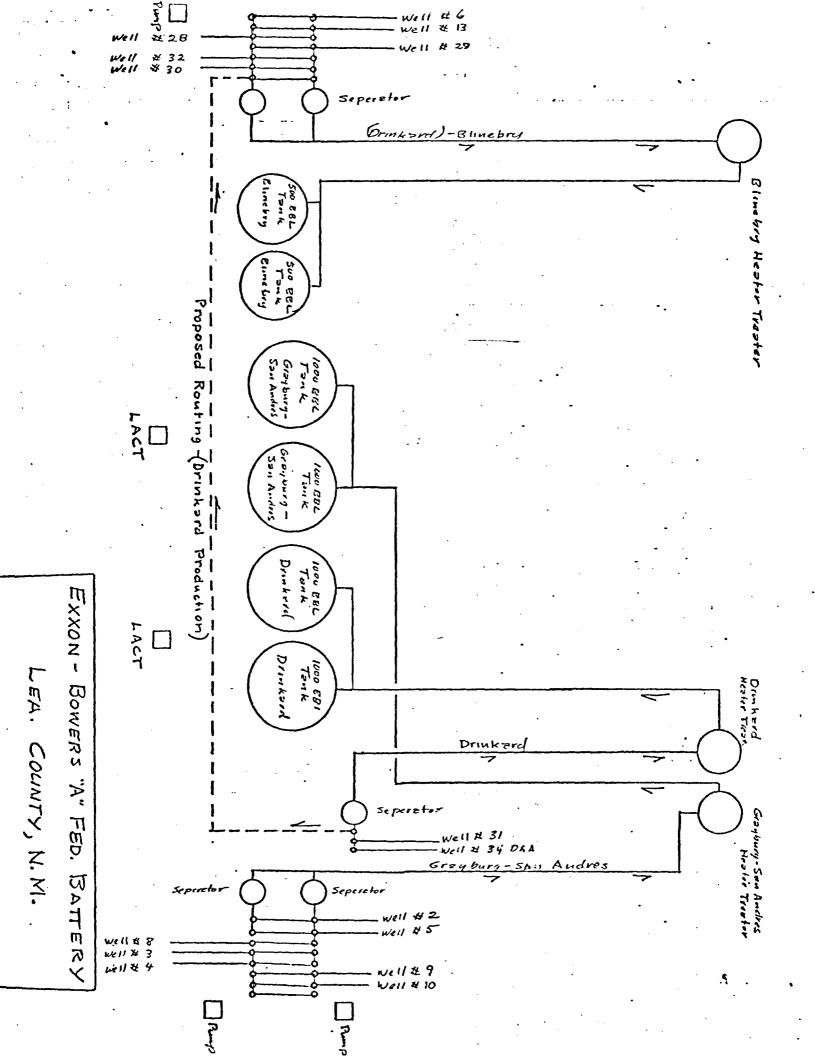
Percy Tate, Unit Head Oil & Gas Accounting

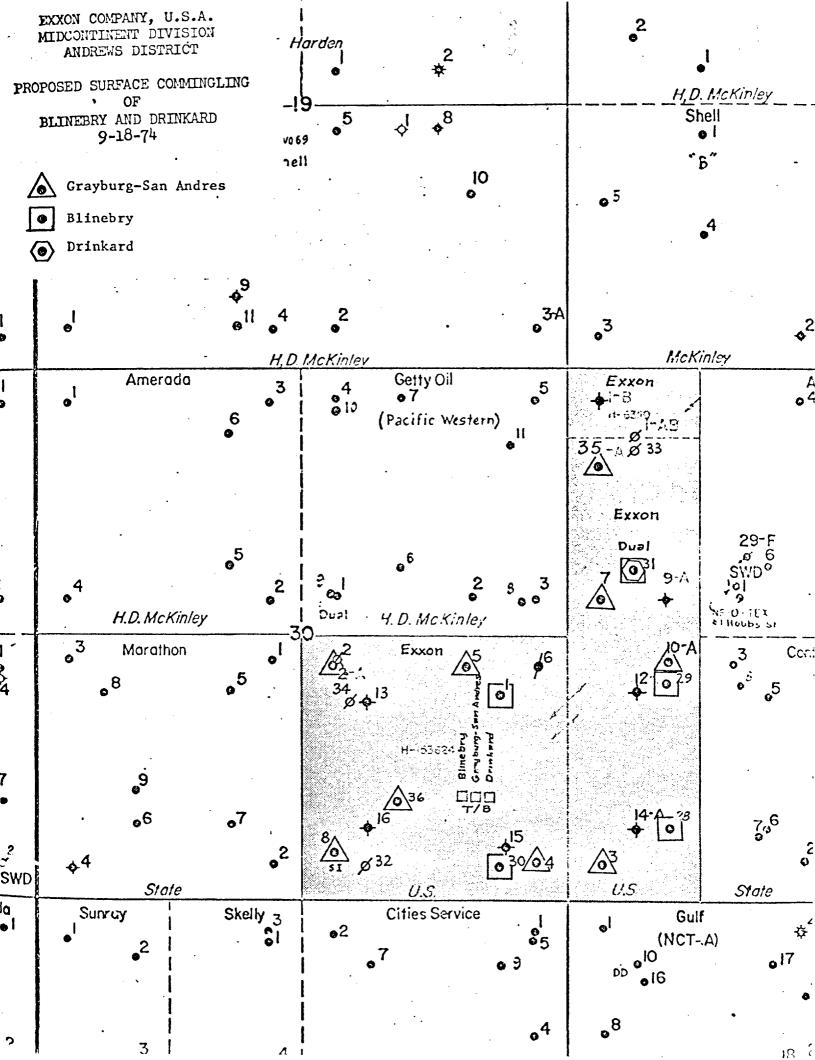
PT/jh Attachments

cc: Mr. Joe Ramey
 Mr. B. J. Ingram

TABLE I

Bowers "A"	Representative		Monthly Production				
Federal Well #	Well BOPD	Tests BWPD	Month	ВОРМ	Avg. BOPD	Grav. API	
Blinebry - Pipeline Cl Sour; Top Allowable - 107 BOPD							
. 1	65	5 .	1974				
28	105	13	Aug.	7905	255	37.4	
29	53	6	July	7493	242	38.0	
30	10	46	Avg.		249	37.8	
31	33	19	•				
Total	266	89					
Drinkard - Pipeline Cl Sour; Top Allowable - 222 BOPD							
31	10	3	1974				
			Aug.	191	6	35.9*	
			July	277	9	35.9*	
			Avg.		7.5	35.9*	
	Totals - Sold Separately				256.5		
Commingled Production - Pipeline Cl Sour							
÷					256.5	37.7	







United States Department of the Interior

GEOLOGICAL SURVEY

P. O. Box 1157 Hobbs, New Mexico 88240

November 6, 1974

Exxon Company
Box 1600
Midland, Texas 79701

Gentlemen:

Your letter of October 23 requests approval to commingle Hobbs Drinkard pool production from well No. 31 with Hobbs Blinebry pool production from wells Nos. 1, 28, 29, 39, and 31, Bowers "A" Federal lease, in secs. 29 and 30, T. 18 S., R. 38 E., Lea County, New Mexico, lease Las Cruces 032233(a).

Commingling of Hobbs Blinebry and Hobbs Drinkard pool production as proposed in your letter is hereby approved subject to like approval by the New Mexico Oil Conservation Commission.

Sincerely yours,

Jim Sims

Acting District Engineer