



SOHIO PETROLEUM COMPANY  
EXPLORATION AND PRODUCTION

MIDLAND, TEXAS 79701  
P. O. BOX 3000

December 6, 1974

MIDLAND DISTRICT

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Re: Hinton Well No. 14  
Unit J, 2169' FSL,  
2169' FEL, Sec. 12,  
T22S, R37E  
Lea County, New Mexico

Gentlemen:

The above captioned well was drilled to a total depth of 7494' in the Granite Wash formation, with a plug back total depth of 7442, and completed as a dualled well in the Drinkard and Granite Wash formations.

The top of the Drinkard is at 6309' and the perforations are from 6494 - 7035. The top of the Granite Wash is at 7202 with perforations from 7233 - 7392. We plan to produce both zones through dual strings: the Drinkard through 1-1/2" tubing and the Granite Wash through a combination string of 2-1/16" and 2-3/8" tubing. Production from each zone will be measured by periodic well tests. Both zones will produce at a rate less than top allowables. The lease tankage is sufficient to adequately test both zones.

The gravity of the Drinkard oil is 43° with a value of \$10.00 per barrel. The Granite Wash gravity is 40° with a value of \$10.00 per barrel. The actual value of the commingled production will be the same as the sum of the values of the Drinkard and Granite Wash. The royalty interests of both zones are the same.

Attached is a schematic diagram of the surface installations, and a plat showing the location of all wells on the subject lease, and the pool from which each well is producing.

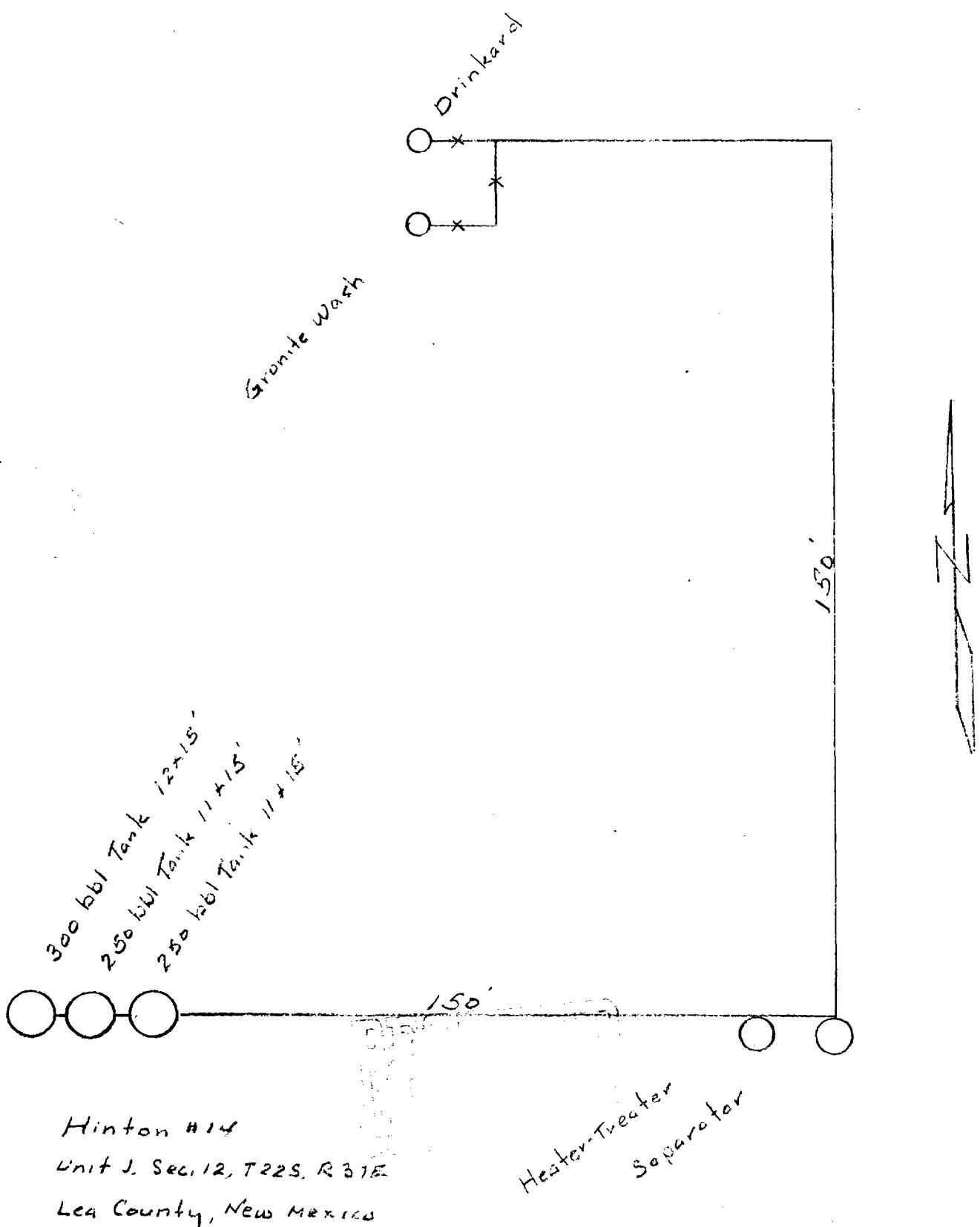
May we request an exception to Rule 303A be granted to permit the commingling into common facilities of the commonly owned production from the Drinkard and Granite Wash formations.

Yours very truly,

SOHIO PETROLEUM COMPANY

*R. J. Broussard*  
R. J. Broussard  
District Engineer

RJB/JHC:sa  
Attachs.



Sunray

**ILLEGIBLE**

W. Lynch

A. Christmas

Sohio 33333 Texaco 50000  
D Brown Tr. 31666 R ch 00833  
291-294 All  
7-1-71  
Tot 40 Ac

2

Pt. 291-294  
29-1-71  
Tot 20 Ac

**Elliott B-12-1**

Sohio 66667  
D Brown Tr. 31666  
J.B. Rich 01667 Sohio  
Pt. 291-299 All  
7-1-71  
Tot 20 Ac

3

17 B/D  
(29-1503) 58,200 GOR  
58,200 GOR

**Elliott H-12-2**

291-264 13,000  
- 265 1500  
- 266 12500  
12-1-51

Tot. 200 Ac.

13 B/D

85,250 GOR  
Hinton #2 1-A All except Blinberry &  
Sohio 66667 Exxon  
D Brown Tr. 31666  
J.B. Rich 01667

Hinton

Hendrix  
W/4  
29-1-14 Hinton #3 Blinberry & Tubb  
29-1-15 50000  
D-B-R 5834  
J.B.R. 20833

2

59 BOPD  
13,000 GOR

3 BOPD  
145,900 GOR

Cossatot 8

A Paddock

Hendrix

146 BOPD  
12,600 GOR

146 BOPD  
12,600 GOR

13 B/D 11  
6,523 GOR

41 BOPD  
8,500 GOR

Cossatot 13 B/D 11  
8,500 GOR

Rogers

Sohio 14  
Penrose

Drunkard

4 Blinberry

L.B. Jones

Sohio 66667 D Brown Tr. 31666  
29-1-222 25000  
- 223 25000  
1-31-52

- 222 50000  
2-7-52  
Tot 20 Ac  
H.B.P.  
(29-1701)

Alex Rod  
T.P.C. 80

223

Mabee

J.T.

291-267 All  
10-25-49  
Tot. 20 Ac.

Hendrix

No Prod  
1-I  
29-1-706  
Cossatot  
R. Hinton

Pt. 291-268  
Pt. - 269  
Pt. 287  
Pt. - 288  
Pt. - 289  
Pt. - 290  
291-291 All  
8-27-49  
Tot. 20 Ac.

Pt. 291-268 15,000  
Pt. - 269 10,000  
Pt. - 287 15,000  
7-5-57  
Pt. - 288 15,000  
Pt. - 289 15,000  
Pt. - 290 15,000  
5-2-58  
Pt. - 290 15,000  
10-12-58  
291-292 15,000  
2-3-58  
Tot. 85 A

Humble

Hendrix - Sohio  
No. 1-L Cossatot

No Prod.

Hendrix

3 BOPD  
154,500 GOR

Cossatot 6

FPC 80  
Hendrix

13

G Penrose

Ohio

American Petrof

Ohio

8

4A