

Getty Oil Company

MID-CONTINENT EXPLORATION AND PRODUCTION DIVISION

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P. O. Box 249
Hobbs, New Mexico 88240

October 15, 1975

New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. Joe Ramey

Re: Application to Ammend the
Commingling Provisions of
Administrative Order PC-503,
dated Jan. 2, 1975 to Permit
Surface Commingling of the
BLINEBRY OIL, DRINKARD OIL, and
TUBB OIL POOL on GETTY OIL COMPANY'S
D. A. WILLIAMSON LEASE
SECTION 23, T-21-S, R-37-E
Lea County, New Mexico

Gentlemen:

Getty Oil Company respectfully requests permission to commingle oil production from the Blinebry Oil Unit (43.75% Getty; 56.25%, Kirby Petroleum), Drinkard Oil (Getty 100%), and Tubb Oil (Getty 100%) on its D. A. Williamson Lease in accordance with the provisions provided in Rule 309-B of the New Mexico Oil Conservation Commission Rules and Regulations. The commingling is to be accomplished by metering the Drinkard Production (1 well) with the Tubb Production (1 well), then determine Drinkard Production and Tubb Production by Monthly Well Tests in accordance with the Commission "Manual for the Installation and Operation of Commingling Facilities" pertaining to diversified ownership. The Blinebry Production (4 wells - none Top Allowable) will be obtained by the individual metering.

In support of this Application the following items are attached:

1. A schematic diagram of the proposed commingling installation.
2. A plat showing the location of all wells on the D. A. Williamson Lease and the zone from which each well is producing.
3. Waiver from Kirby Petroleum Company (only other party having diversified interest) consenting to the commingling of the Blinebry, Drinkard, and Tubb Oil Production in a common battery.
4. Attachment IV - Gravity and Sales Value Data for Liquid Production showing the Blinebry Oil, Drinkard Oil, and Tubb Oil.

D. A. WILLIAMSON LEASE - Surface Commingle
NMOCC - Santa Fe, N.M.
October 15, 1975

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In addition, the following information is also submitted:

1. Getty Oil Company is the purchaser of the oil transported by Texas-New Mexico Pipeline who has checked the Tubb Oil and agreed that it could be transported with the Blinebry and Drinkard in the Automatic Custody Transfer Equipment at the Battery.
2. All wells on the D. A. Williamson are marginal.
3. It is proposed to determine Blinebry Production from each well by Monthly Well Tests as is presently done.
4. It is proposed to determine Drinkard and Tubb Production from each well by Monthly well test.
5. Blinebry Gas Production will be determined by flowing through its own sales gas meter.
6. Drinkard and Tubb Gas Production will flow through one Sales Gas Meter and be determined by G.O.R. Test.

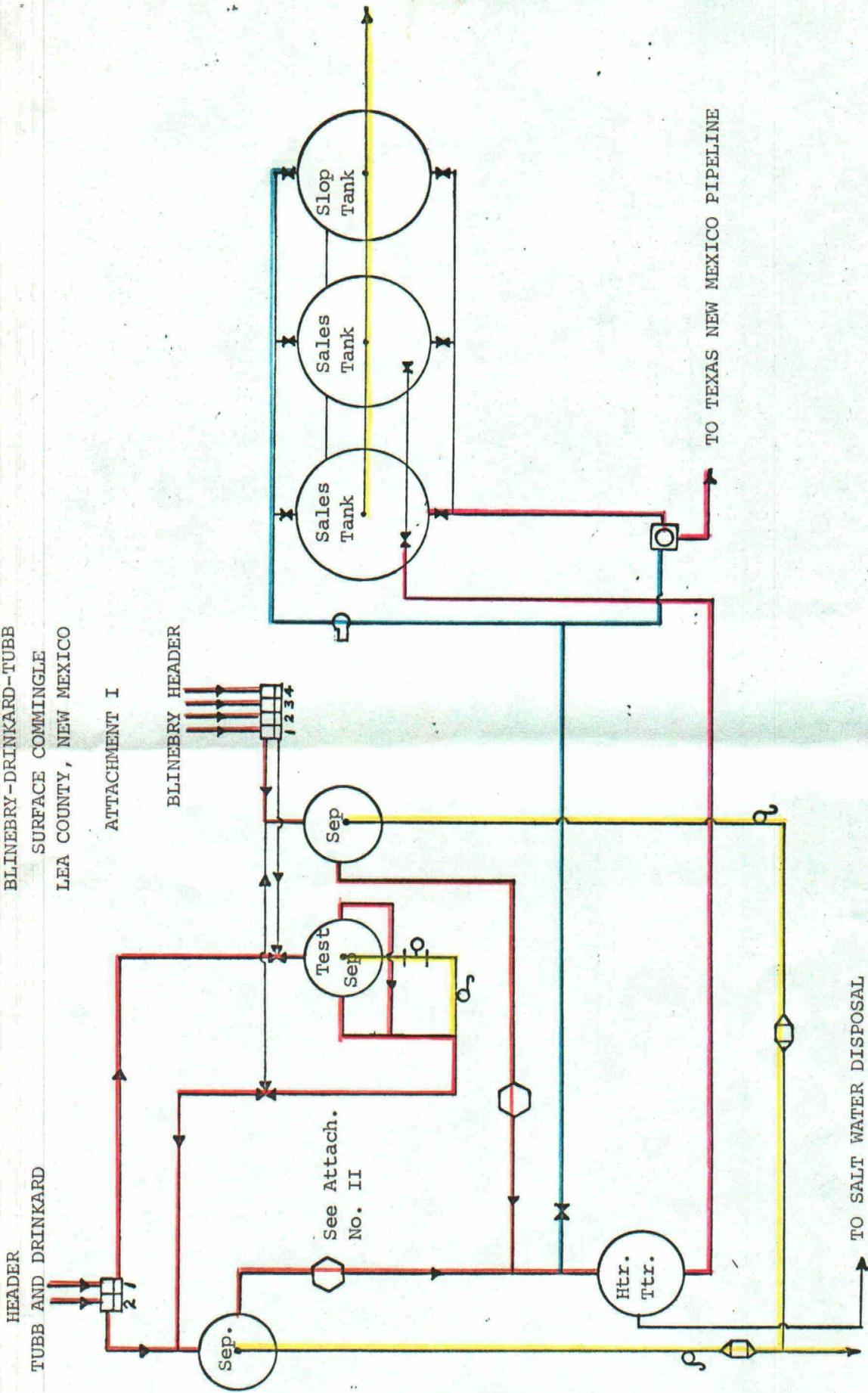
Respectfully yours,
GETTY OIL COMPANY

C. L. Wade
Area Superintendent

HBS/bh
ATTACHMENTS

GETTY OIL COMPANY
 D. A. WILLIAMSON LEASE
 BLINEBY-DRINKARD-TUBB
 SURFACE COMMINGLE
 LEA COUNTY, NEW MEXICO

ATTACHMENT I

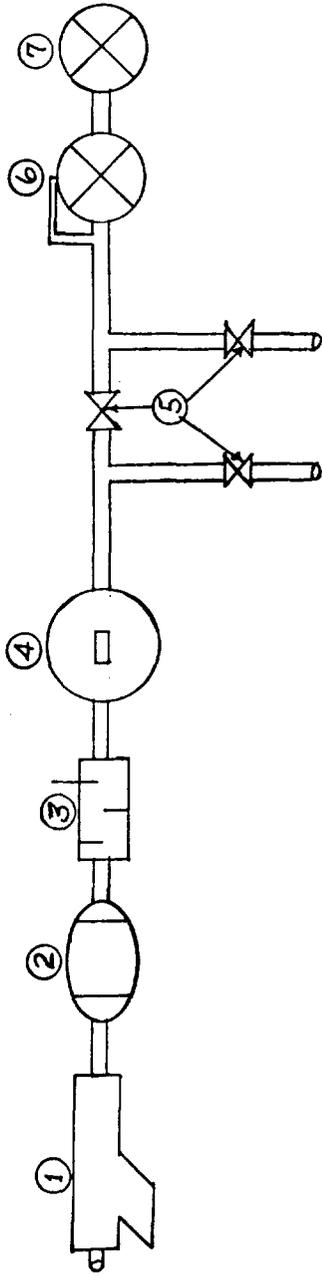


SKELLY GAS
 SALES LINE

- 3-Way Interlocking Valve
- Check Valve
- Test Meter Run
- Back Pressure Regulator
- Circulating Pump

- LACT
- R. O. Smith Temp. Compensated P.D. Meter W/Non-Reset Counter
- Gas Sales Meter

- Normal Flow
- Test Run
- BS&W Line
- Gas Line
- Pipeline Oil



- ① Strainer
- ② Air & Gas Eliminator
- ③ Sample Probe
- ④ A. O. Smith Temp. Compensated P.D. Meter With Noo-Reset Counter
- ⑤ Proving Connections
- ⑥ Flow Rate Controller
- ⑦ Dump Valve

ATTACHMENT II

DETAIL OF METERING SYSTEMS

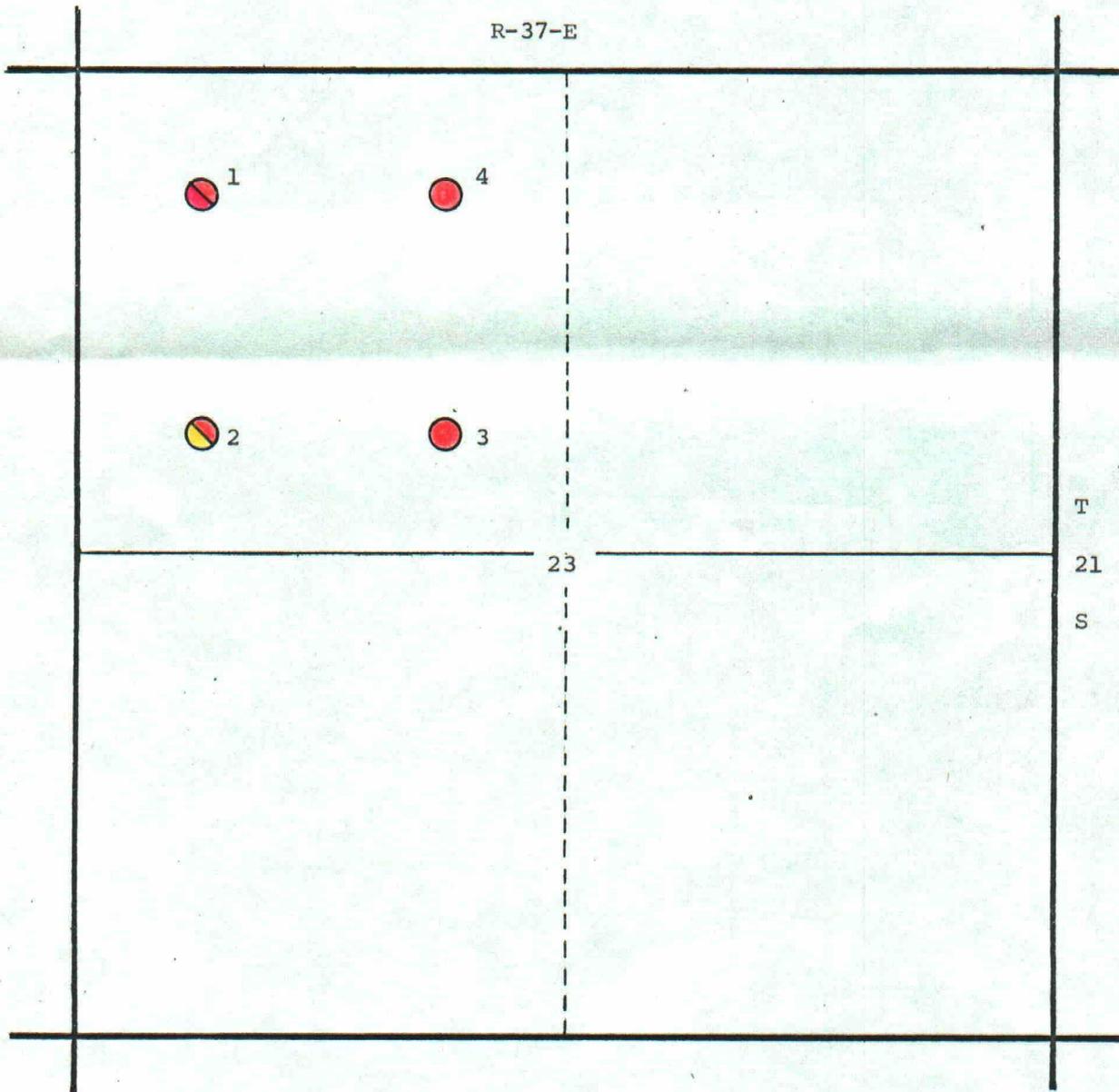
GETTY OIL COMPANY
 D. A. WILLIAMSON LEASE
 BLINEBRY-DRINKARD-TUBB

APPLICATION TO SURFACE COMMINGLE

GETTY OIL COMPANY
D. A. WILLIAMSON LEASE
BLINEBRY-DRINKARD-TUBB
LEA COUNTY, NEW MEXICO

APPLICATION FOR SURFACE COMMINGLING

ATTACHMENT III



-  TUBB
-  BLINEBRY
-  DRINKARD

GETTY OIL COMPANY

APPLICATION TO COMMINGLE

BLINEBRY OIL, DRINKARD OIL, & TUBB OIL

D. A. WILLIAMSON LEASE
LEA COUNTY, NEW MEXICO

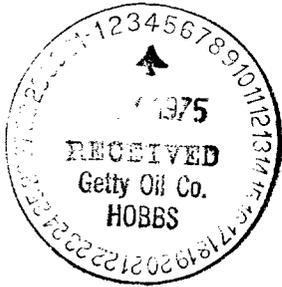
ATTACHMENT IV

GRAVITY AND SALES VALUE OF CRUDE

<u>ZONE</u>	<u>No. of Wells</u>	<u>API Gravity</u>	<u>Avg. Daily Prod. B.O.</u>	<u>Avg. Daily Gas - MCF</u>	<u>Crude* Price - \$/B</u>
Blinebry Oil	4	39.6	32	893	5.25
Drinkard Oil	1	35.2	23	378	12.41
Tubb Oil	1	41.7	1	275	5.32

*The liquids will be allocated back to its respective zone and the value will remain the same.

HBS/bh 10-15-75



Kirby Petroleum Company
P.O. Box 1745
Houston, Texas 77001

Date: 10/22/75

New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe Ramey

Subject: Application to Amend the Surface
Commingling of the Blinebry Oil,
Drinkard Oil, and Tubb Oil Pools
on GETTY OIL COMPANY'S
D. A. WILLIAMSON LEASE
Section 23, T-21-S, R-37-E
LEA COUNTY, NEW MEXICO

Gentlemen:

We have received the subject Application and herewith waive any objection
to Getty Oil Company's subject request.

Kirby Petroleum Co.

Company

Company Representative

Vice President - Engineering & Production
Title

October 22, 1975
Date

IIBS/bh

