

TEXAS PACIFIC OIL COMPANY, INC.

P. O. Box 4067
Midland, Texas 79701

February 4, 1975

PC-504

Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: A. L. Porter, Jr. - Secretary-Director

Re: Commingling Installation
Danglade Well No. 3
Section 13, T-22-S, R-37-E
Lea County, New Mexico

Dear Sir:

Texas Pacific Oil Company, Inc. respectfully requests administrative approval of exception to Rule 303, to permit the commingling of production from the subject well.

An application was recently submitted to dual complete the subject well in the Blinebry oil and Drinkard oil. It is requested that these two zones be allowed to produce this commonly owned production into a common tank battery as shown on the attached schematic diagram. Commingling will be by the subtraction method and will be in accordance with all applicable provisions of the New Mexico Oil Conservation Commission.

Production test January 24, 1975:

Blinebry 24 hours - 14 BO, 12 MCF, 2 BW
Drinkard 24 hours - 33 BO, 250 MCF, 15 BW

The expected average gravity is 37.6 from the Blinebry and 38.0 from the Drinkard. There will be no change in the value of the hydrocarbons of the commingled production.

Very truly yours,

TEXAS PACIFIC OIL COMPANY, INC.

L. A. Wright
L. A. Wright
Area Superintendent

LF:bn

Attachments

NO 65
13 22 37
S/E 4
L. A. Wright - L7
well tests

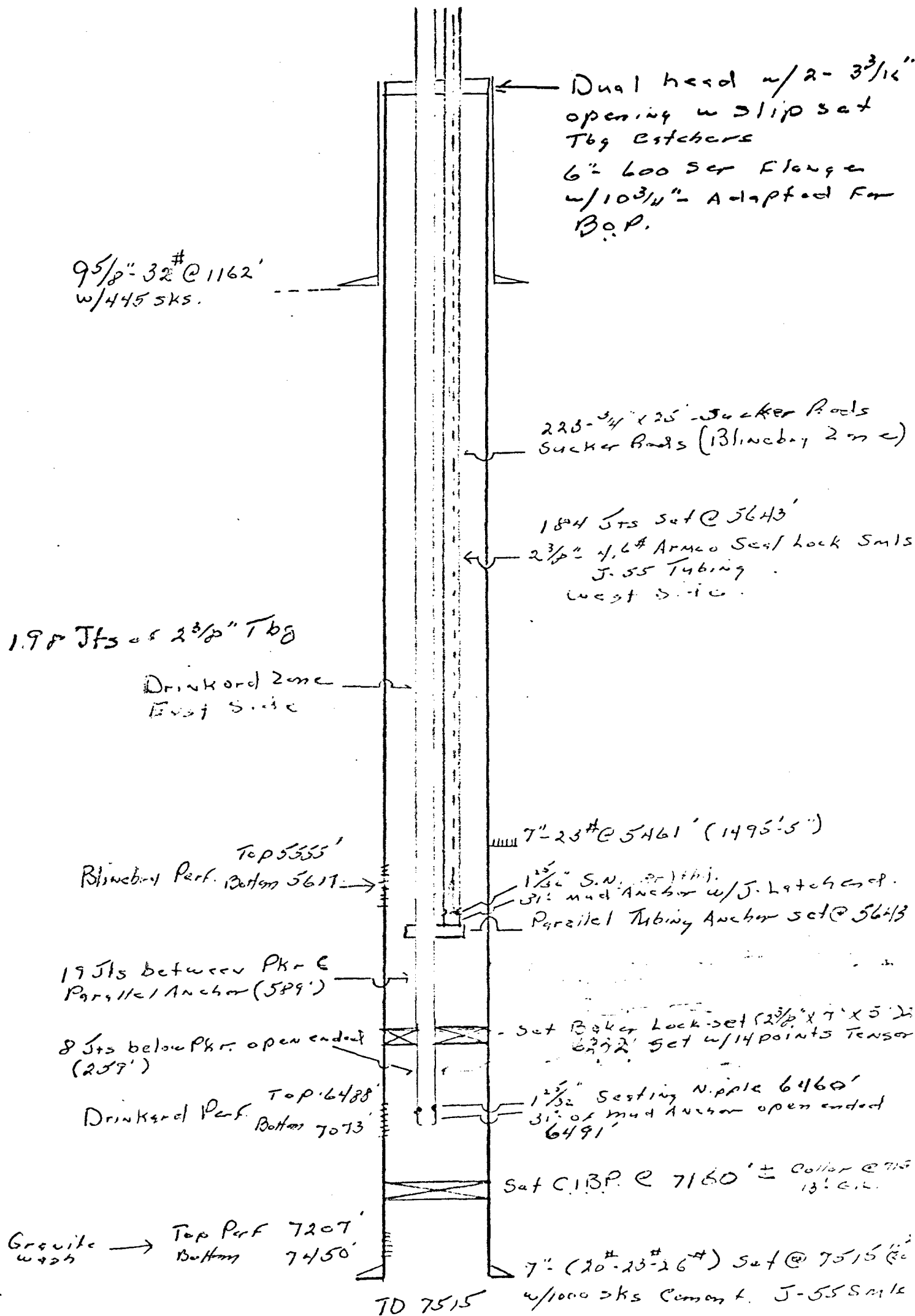
Texas Pacific Oil Co. Inc.

Dangle No. 3

660' FSL 1980' FEL

Unit "O" Sec. 13, T. 22-S, R. 37-E

Lea. Co. New Mexico



Completed 1-1-75

