

# Gulf Oil Company - U.S.

PRODUCTION DEPARTMENT  
HOBBS AREA

C. D. Borland  
AREA PRODUCTION MANAGER

January 30, 1975

P. O. Box 670  
Hobbs, New Mexico 88240

PC — 505

Mr. A. L. Porter, Jr.  
Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

*on single Penrose Skelly and  
Paddock oil and Blinebry and  
Tubb Condensate*

Dear Sir:

*JN Carson (NCT-C) Lease  
E/2 SE/4 Sec 28 & NE/4 NE/4 Sec 28  
Twp 21S, Rge 37E, Lea Co.*

Gulf Oil Corporation requests your administrative approval for an exception to Rule 303-A to permit commingling of the Paddock, Penrose Skelly, Blinebry Gas condensate and Tubb Gas condensate production on our J. N. Carson (NCT-C) Lease, comprising the E/2 of the SE/4 of Section 28 and the NE/4 of the NE/4 of Section 33, Township 21 South, Range 37 East, Lea County, New Mexico.

At the present time there are three wells producing from the Paddock Pool, one well producing from the Penrose Skelly Pool, one well producing from the Blinebry Gas Pool and one well producing from the Tubb Gas Pool, and all wells are marginal. Production will be allocated on the basis of periodic well tests.

This is fee land and approval of the State Land Commissioner is not required.

The attached tabulations show the average daily production for the 61-day period for November and December, 1974. You will notice from the tabulations that the actual commercial value of the commingled production will be slightly higher (\$0.05 per day).

Attached is a plat of the lease as well as a schematic diagram of the proposed installation.

Your early reply to this application will be appreciated.

Yours very truly,

*C. D. Borland*  
C. D. BORLAND

CRK:ptg  
Att'd.

cc: Oil Conservation Commission, Hobbs, N.M.  
J. L. Pike, Midland  
C. W. Briggs, Midland



GULF OIL CORPORATION  
J. N. CARSON (NCT-C) LEASE

| <u>Pool</u>        | <u>Bbls/Day</u> | <u>PRODUCTION DATA</u> |                  | <u>Bbl./Day x \$/Bbl.</u> |
|--------------------|-----------------|------------------------|------------------|---------------------------|
|                    |                 | <u>Corr. Gravity</u>   | <u>\$/Barrel</u> |                           |
| Paddock            | 55.9            | 36.4                   | \$ 5.12          | \$ 286.21                 |
| Penrose Skelly     | 8.0             | 35.5                   | 5.10             | 40.80                     |
| Blinebry Gas Cond. | 0.6             | 42.6                   | 5.20             | 3.12                      |
| Tubb Gas Cond.     | 0.7             | 64.4                   | 5.20             | <u>3.64</u>               |
|                    |                 | Total                  |                  | \$ 333.77                 |
| Commingled         | 65.2            | 36.7                   | \$ 5.12          | <u>\$ 333.82</u>          |
|                    |                 | Difference             | Plus             | \$ 0.05 per day           |

CRK:ptg  
Hobbs, N.M.  
1-30-75

GULF OIL COMPANY - U. S.  
Proposed Commingled Tank Battery - J. N. Carson (NCT-C) Lease  
Paddock, Penrose Skelly, Blinebry Gas & Tubb Gas Pools

Paddock, Penrose Skelly  
Blinebry Gas & Tubb Gas Flow Lines



