

Gulf Oil Company - U.S.

PRODUCTION DEPARTMENT
HOBBS AREA

C. D. Borland
AREA PRODUCTION MANAGER

P. O. Box 670
Hobbs, New Mexico 88240

February 3, 1975

Mr. A. L. Porter, Jr.
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Dear Sir:

Gulf Oil Corporation requests your administrative approval for an exception to Rule 303-A to permit commingling of the Drinkard, Blinebry Oil, Blinebry Gas condensate and Tubb Gas condensate production on our Mark Lease, comprising the NE/4 of Section 3, Township 22 South, Range 37 East, Lea County, New Mexico.

At the present time there are four wells producing from the Drinkard Pool, one well producing from the Blinebry Oil Pool, one well producing from the Blinebry Gas Pool and one well producing from the Tubb Gas Pool, and all wells are marginal. Production will be allocated on the basis of periodic well tests.

This is fee land and approval of the State Land Commissioner is not required.

The attached tabulations show the average daily production for the 61-day period for November and December, 1974. You will notice from the tabulations that the actual commercial value of the commingled production will be slightly higher (\$0.08 per day).

Attached is a plat of the lease as well as a schematic diagram of the proposed installation.

Your early reply to this application will be appreciated.

Yours very truly,


C. D. BORLAND

CRK:ptg
Att'd.

cc: Oil Conservation Commission, Hobbs, N.M.
J. L. Pike, Midland
C. W. Briggs, Midland



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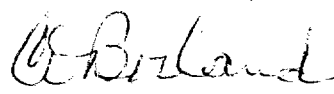
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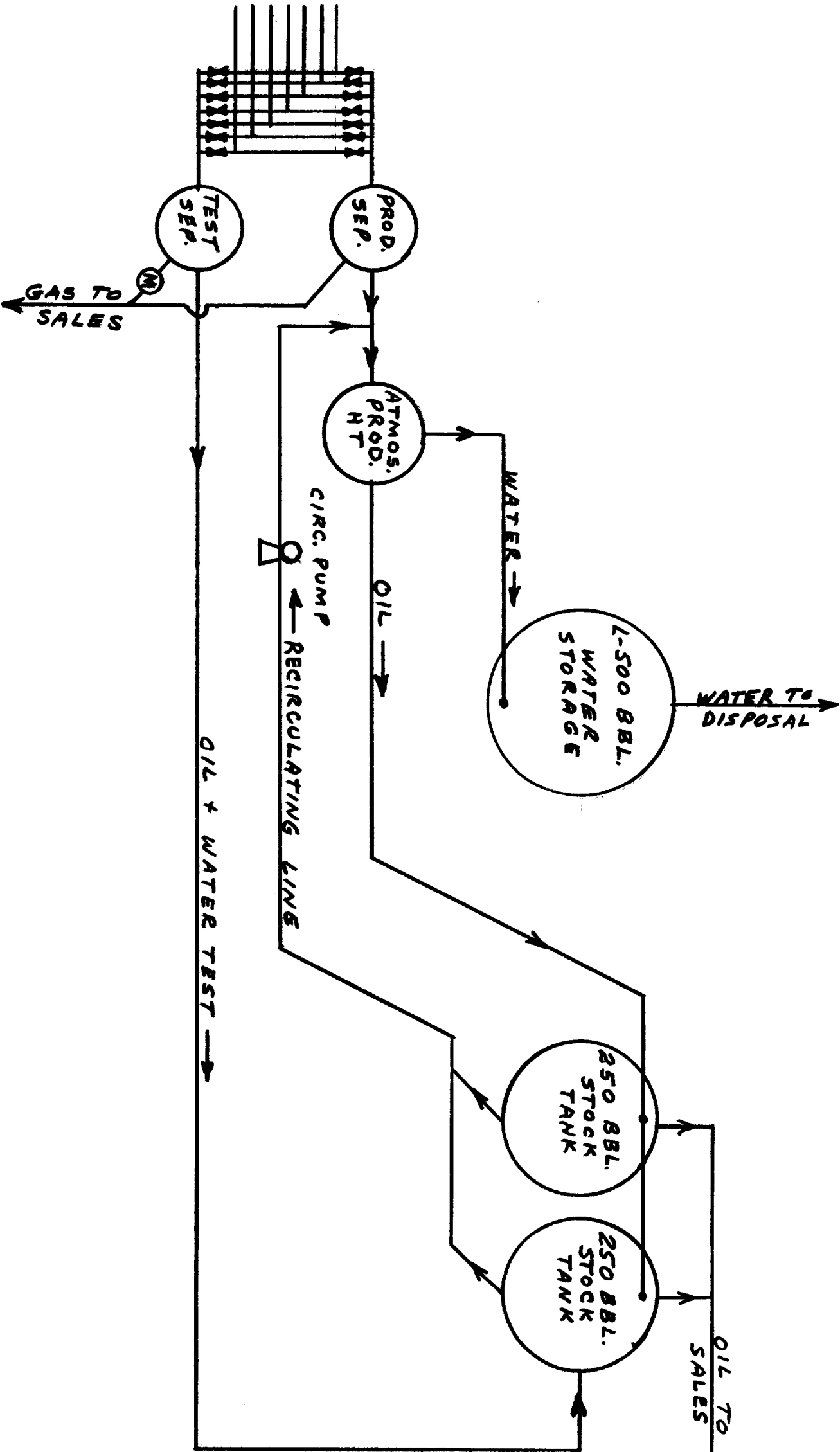
GULF OIL CORPORATION
MARK LEASE

PRODUCTION DATA

<u>Pool</u>	<u>Bbls/Day</u>	<u>Corr. Gvty</u>	<u>\$/Bbl.</u>	<u>Bbls/Day x \$/bbl.</u>
Drinkard	29.7	61.8	\$ 11.56	\$ 343.33
Blinebry Oil	9.3	42.2	11.56	107.51
Blinebry Gas Condensate	3.2	45.8	11.56	36.99
Tubb Gas Condensate	4.0	39.3	11.54	<u>46.16</u>
		TOTAL		\$ 533.99
Commingled	46.2	54.8	11.56	<u>\$ 534.07</u>
		Difference - Plus		\$ 0.08

CRK:ptg
2-3-75

Drinkard, Blinebry Oil, Blinebry
Gas & Tubb Gas Flow Lines



GULF OIL CORPORATION
Proposed Commingled Tank Battery - Mark Lease
Drinkard, Blinebry Oil, Blinebry Gas & Tubb Gas Pools



