

Gulf Oil Exploration and Production Company

R. C. Anderson
PRODUCTION MANAGER
HOBBS AREA

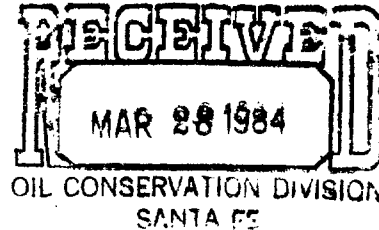
March 26, 1984

P. O. Box 670
Hobbs, NM 88240

Re: Surface Commingling

4.
6.

Mr. G. T. Quintana
Energy and Minerals Dept.
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501




Dear Sir:

The following additional information is provided with regard to several surface commingling applications which were previously sent to your office.

1. Hugh Lease - Section 14-T22S-R37E - Lea County, New Mexico
Hugh #4 Tank Battery - Blinebry Condensate - Tubb Condensate
Commingled under SE-RL #34; Hugh #1 Tank Battery - Drinkard Oil,
Wantz Abo, Wantz Granite Wash - Commingled under PC-516
2. Harry Leonard (NCT-E) Lease - Section 16-T21S-R37E - Lea County, NM
Harry Leonard (NCT-E) #5 Tank Battery - Drinkard Oil; Harry Leonard
(NCT-E) #2 Tank Barry - Blinebry Oil, Blinebry Gas, Tubb Gas -
Commingled under PC-391
3. Drinkard (NCT-B) Lease - Section 30-T22S-R30E - Lea County, NM
Drinkard (NCT-B) #1 Tank Battery - Blinebry Oil, Drinkard Oil,
Wantz Abo - Commingled under PC-383; Drinkard (NCT-B) #4 Tank
Battery - Wantz Granite Wash
4. Eubank Lease - Section 22-T21S-R37E - Lea County, New Mexico
Eubank #1 Tank Battery - Blinebry Gas, Tubb Oil, Drinkard Oil -
Commingled under PC-508; Eubank #5 Tank Battery - Blinebry Oil

The SE-RL #34 shown as the commingling authority for the Blinebry and Tubb Condensate is attached for your review. If you have any questions with regard to the information provided, please contact Tom Mueller at 505-393-4121 extension 220.

Yours very truly,

for 
R. C. ANDERSON



TSM/skc
Att'd

CASE No. 1937
Order No. R-1670

II. SPECIAL RULES AND REGULATIONS FOR THE BLINEBRY GAS POOL
(CONT'D)

RULE 34: The following shall apply to all producing wells in the Blinebry Gas Pool:

(A) Gas produced from each well shall be produced into a separate high-pressure separator. The high-pressure gas shall then be metered separately prior to its entering a gas transportation facility.

(B) The distillate separated from the high-pressure gas in the high-pressure separator shall then be directed into a low-pressure separator. The distillate may be commingled with other distillate produced by any other well or wells producing from the Blinebry or Tubbs Gas Pools following its separation from the high-pressure gas in the high-pressure separator, provided gas-distillate test facilities are available and periodic tests are made.

Following the separation of distillate and low-pressure gas in the low-pressure separator, the low-pressure gas shall be directed into a low-pressure gas gathering system, and said low-pressure gas need not be measured separately from other low-pressure gas produced on the lease, provided that certain test facilities are available and certain periodic tests made.

(C) Each year during the months of June and July each operator of each gas well producing from the Blinebry Gas Pool shall cause to be taken an annual gas-distillate ratio test. The results of such test shall be submitted to the Commission office (P. O. Box 2045, Hobbs, New Mexico) on or before August 15 following the test. The test shall outline the amount of high-pressure gas produced during the 24-hour test period, the amount of low-pressure gas produced during the test period, the high-pressure gas-distillate ratio, and the low-pressure gas-distillate ratio.

Failure to submit the required test by August 15 shall result in suspension of any further gas allowable until the date the required information is submitted.

(D) In submitting Form C-115 (Operator's Monthly Report) on wells producing from the Blinebry zone in which distillate is commingled and/or the low-