

# EXXON COMPANY, U.S.A.

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PRODUCTION DEPARTMENT  
SOUTHWESTERN DIVISION

October 7, 1988

N.G. Penrose Lease  
Well Nos. 1, 2, 3, 4  
Lea County, New Mexico

New Mexico Oil  
Conservation Commission  
310 Old Santa Fe Trail  
Rm. 206  
Santa Fe, New Mexico 85703

Attention David R. Catanach

Exxon requests that Surface Commingling Order PC-521 be amended to allow commingling of all 4 wells on the captioned lease and elimination of the provision that requires separate metering of production from well no. 4. Previously this order allowed surface commingling of wells no. 3 & 4. Wells 1 & 2 were dry gas producers in the Blinebry and Tubb Pools.

Recently completed workovers on wells 1, and 2 added the Drinkard Pool to the already producing Blinebry and Tubb Pools in these wellbores. Permission to Down Hole Commingle these fluids was granted in Order R-8707. This order also granted permission to add Drinkard and Blinebry Pools to the existing Wantz Granite Wash completion in well no. 4. The workover on well no. 4 is not being considered at this time.

Well no. 3 has been worked over to add the Blinebry Pool. DHC-195 authorizes Exxon to downhole commingle production from the existing Drinkard and Wantz Granite Wash with the new Blinebry completion.

Production to each well will be allocated by individual well test. Allocation to the individual zones will be accounted for through the percentages set forth in the down hole commingling applications.

All royalty interest and working interest in each of the pools commingled is identical.

If you have any questions concerning this application, call me at (915) 688-7548.

Sincerely



Stephen Johnson  
Administrative Specialist

sjj:  
c: central file  
Glen Pace